

**Shanley Oil Company  
Harris "14" # 1  
UL B, Sec 14, T6S, R33E  
Plugging Procedure**

**11 1/4" casing set at 370 ft, Cement circulated  
8 5/8" casing set at 3250 ft, Cement with 250 sack cement, TOC calculated at 634 ft  
4 1/2" casing set at 7742 ft, Cement with 400 sack cement, TOC calculated at 5425 ft  
Perfs at 7542-7618**

1. Move in plugging rig
2. Blow down or kill well as needed
3. Nipple up BOP
4. Pull production equipment
5. Run and set CIBP at 7500 ft
6. Cap CIBP with 35 ft of cement by dump bailer
7. Run tubing and tag cement plug
8. Displace well with gelled brine water
9. Pull tubing
10. Weld on pull nipple and free point 4 1/2" casing
11. Cut and pull casing from 4424 if free
12. Run tubing to 4474ft inside casing stub
13. Spot 40 sack cement plug
14. Pull tubing and WOC
15. Run tubing and tag cement plug, maximum depth 4374 ft
16. Pull tubing to 3300 ft
17. Spot 40 sack cement plug
18. Pull tubing and WOC
19. Run tubing and tag cement plug, maximum depth 3200 ft
20. Pull tubing to 1853 feet
21. Spot 40 sack cement plug
22. Pull tubing
23. Weld on pull nipple and free point 8 5/8" casing
24. Cut and pull casing from 420ft if free
25. Run tubing to 470 ft
26. Spot 50 sack cement plug
27. Pull tubing and WOC
28. Run tubing and tag cement plug, Maximum depth is 320 ft
29. Pull tubing to 60 ft
30. Circulate cement to surface
31. Pull tubing
32. Cut off well head and install PA marker
33. Rig down move out SU
34. Cut off anchors and clean location
35. Remove tank and stack pack
36. Level production facility site

**BEP 6/21/02**

BEFORE EXAMINER STOGNER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 9
CASE NO.	12944