

located approximately 23 miles west of Bennett, New Mexico.

5. **CASE 14918:** *Application of Mewbourne Oil Co. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 S/2 of Section 10, Township 18 South, Range 31 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Tamano 10 Fed Com 8H well to be horizontally drilled from a surface location 1,737 feet from the South line and 260 feet from the West to a bottom hole location 1,800 feet from the South line and 330 feet from the East line of Section 10. The completed interval for this well will be within the 330-foot standard offset required by the rules. Said area is located approximately 14 miles southeast of Loco Hills, New Mexico.
6. **CASE 14919:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bradley 8 Fee 4H well to be horizontally drilled from a surface location 160 feet from the South line and 1040 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 1040 feet from the East line (Unit A) of Section 8. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Lakewood, New Mexico.
7. **CASE 14911:** *(Continued from the October 18, 2012 Examiner Hearing.)*  
**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 1, Township 19 South, Range 25 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Clydesdale 1 Fee No. 1H well (API #30-015-40214), to be horizontally drilled from a surface location 380 feet from the North line and 150 feet from the East (Unit A) to a bottom hole location 380 feet from the North line and 330 feet from the West line (Unit D) of Section 1. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles northwest of Lakewood, New Mexico.
8. **CASE 14920:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 S/2 of Section 34, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in (i) the Bone Spring formation underlying the NE/4 SE/4 of Section 34 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 S/2 of Section 34 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Dorado 34 Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 34. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8-1/2 miles south of Loco Hills, New Mexico.
9. **CASE 14899:** *(Continued from the October 18, 2012 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 158.34-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (the S/2 N/2) of Section 30, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the Bradley 30 Fed. Com. Well No. 3, a horizontal well with a surface location in Lot 2, and a terminus in the SE/4 NE/4, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles south of Loco Hills, New

Mexico.

10. **CASE 14883:** *(Continued from the October 18, 2012 Examiner Hearing.)*  
**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 W/2 of Section 24, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Super Chief Well No. 1, a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4-1/2 miles southeast of Atoka, New Mexico.
11. **CASE 14913:** *(Continued from the October 18, 2012 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for compulsory pooling and an unorthodox gas well location, Eddy County, New Mexico.** Cimarex Energy Co. seeks an order pooling of all mineral interests in the Wolfcamp formation underlying the W/2 of Section 23, Township 25 South, Range 26 East, NMPM, to form a standard 320 acre gas well spacing and proration unit (project area). The unit is to be dedicated to the Pintail 23 Fed. Com. Well No. 9, a horizontal well to be drilled at an unorthodox surface location 250 feet from the south line and 650 feet from the west line, with a terminus at an unorthodox location 330 feet from the north line and 350 feet from the west line, of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Black River Village, New Mexico.
12. **CASE 14921:** **Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 21, a horizontal well to with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south-southeast of Halfway, New Mexico.
13. **CASE 14922:** **Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 280-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 NE/4, SW/4 NE/4, E/2S W/4, and W/2 SE/4 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 22, a horizontal well to with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SW/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south of Halfway, New Mexico.
14. **CASE 14923:** **Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2NE/4, SW/4NE/4, S/2NW/4, and NW/4SW/4 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 23, a horizontal well to with a surface location in the NE/4NE/4, and a terminus in the NW/4SW/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south of Halfway, New Mexico.