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jamesbruc@aol.com

April 12, 2005

Florene Davidson
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Case 13485

apr 12 pm 2 25

Dear Florene:

Enclosed for filing, on behalf of Platinum Exploration, Inc., are an original and one copy of an application for approval of a salt water disposal well, together with a proposed advertisement. The advertisement has also been e-mailed to the Division. Please set this matter for the May 5, 2005 hearing. Thanks.

Very truly yours.

James Bruce

Attorney for Platinum Exploration, Inc.

PROPOSED ADVERTISEMENT

Case No. 13 485: Application of Platinum Exploration, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to use its Tenneco Fee Well No. 1 (API No. 30-025-27645), located 1980 feet from the south line and 660 feet from the west line (Unit L) of Section 3, Township 15 South, Range 37 East, NMPM, to dispose of produced water into the Devonian formation in the openhole interval from 13,200-14,050 feet subsurface. The well is located approximately 3-1/2 miles south-southeast of Prairieview, New Mexico.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF PLATINUM EXPLORATION, INC. FOR APPROVAL OF A SALT WATER DISPOSAL WELL, LEA COUNTY, NEW MEXICO.

Case No. 13485

85

APPLICATION

APR

Platinum Exploration, Inc. applies for an order approving a salt water disposal well in the NW1/4SW1/4 of Section 3, Township 15 South, Range 37 East, N.M.P.M., Lea County, Mexico, and in support thereof, states:

- 1. Applicant is the operator of the plugged and abandoned Tenneco Fee Well No. 1 (the "Well"), located 1980 feet from the south line and 660 feet from the west line of Section 3.
- 2. Applicant proposes to re-enter the Well, deepen it to 14,050 feet, and convert it to a salt water disposal well.
- 3. Applicant proposes to set an injection packer at 13,150 feet, displace the annulus with packer fluid, and inject produced water into the openhole interval from 13,200-14,050 feet. The anticipated average injection rate is 10,000 BWPD, with a maximum of 16,000 BWPD, and the anticipated average injection pressure is 1000 psi, with a maximum of 2000 psi.
 - 4. The approval of this application will prevent waste and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division approve this application.

Respectfully submitted.

James Bruce

Post Office Box 1056

\$anta Fe, New Mexico 87504

(505) 982-2043

Attorney for Platinum Exploration, Inc.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108
Revised June 10, 2003
Case 13 485

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: Application qualifies for a	Secondary Recovery dministrative approval?	Pressure Maintenance Yes	X No	Disposal	Storage
п.	OPERATOR: Plating	m Exploration, Inc.				
	ADDRESS: 550 V	7. Texas, Suite 500 Midland, T	X 79701			
	CONTACT PARTY:	Iulie Figel		PHON	E: <u>432-687-16</u>	€ X 123
ш.		the data required on the reverse sheets may be attached if neces				APR
IV.		existing project? rder number authorizing the pro	Yes X No			12 0
V .	Attach a map that identifit drawn around each propo	es all wells and leases within two	o miles of any proposed injudentifies the well's area of re	ection well weview.	vith a one-half	mile radius circle
VI.	Such data shall include a	a on all wells of public record wellescription of each well's type, well illustrating all plugging de	construction, date drilled, lo	ich penetrate cation, depth	the proposed in the proposed in the proposed i	njection zone. apletion, and a
VII.	Attach data on the propos	ed operation, including:				
	 Whether the system is Proposed average and Sources and an approproduced water; and, If injection is for disp 	maximum daily rate and volume open or closed; maximum injection pressure; priate analysis of injection fluid osal purposes into a zone not priche disposal zone formation wat	and compatibility with the	within one m	ile of the propo	osed well, attach a
*VIII	depth. Give the geologic total dissolved solids co	egic data on the injection zone in name, and depth to bottom of a ncentrations of 10,000 mg/l or key underlying the injection interv	all underground sources of dess) overlying the proposed	rinking wate	r (aquifers con	taining waters with
IX.	Describe the proposed st	imulation program, if any.				
*X.	Attach appropriate loggi	ng and test data on the well. (If	well logs have been filed w	ith the Divisi	ion, they need	not be resubmitted)
*XI.		is of fresh water from two or mo showing location of wells and o		ilable and pro	oducing) within	n one mile of any
XII.		wells must make an affirmative se of open faults or any other hy er.				
XIII.	I. Applicants must comple	e the "Proof of Notice" section	on the reverse side of this fo	orm.		•
XIV.	 Certification: I hereby c and belief. 	ertify that the information submi	itted with this application is	true and con	rect to the best	of my knowledge
	NAME: Julie F	gel	TTTLE:]	Prod Eng		
	SIGNATURE:	gel Julie Frgel		DATE	:	1/05
*	E-MAIL ADDRESS: If the information require	Vfigel@t3wireless.cbm ad under Sections VI, VIII, X, and circumstances of the earlier sub-	nd XI above has been previo	ously submitt	ed. it need not	be resubmitted.
DIST		one copy to Santa Fe with one c				

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.
 - (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

PLATINUM EXPLORATION, Inc.

OPERATOR:

WELL NAME & NUMBER:

WELL LOCATION:

£ £3 RANGE 7" csg will be run and enough cmt will be pumped to ensure cmt is lifted to 4500' Method Determined: Calculated Method Determined: Calculated 7"(proposed) R-37-E Method Determined: Calculated 13 3/8" .8/5 6 WELL CONSTRUCTION DATA TOWNSHIP Casing Size: T-15-S Casing Size: Casing Size: Intermediate Casing Production Casing Surface Casing Injection Interval or 0 0 SX. SX. SX. SECTION SURFACE Total Depth: __14,050'_Proposed_ 1215 Top of Cement: 4500° 13,559° Original Top of Cement: SURFACE 8 1/2,2 17 1/2" 1,600 13,200 12 1/2" 450 Cemented with: Cemented with: Cemented with: Top of Cement: UNIT LETTER Hole Size: Hole Size: Hole Size: Tenneco Fee #1 SWD 1980' FSL & 660' FWL FOOTAGE LOCATION WELLBORE SCHEMATIC

(Perforated or Open Hole; indicate which)

Side 2

INJECTION WELL DATA SHEET

	Tubing Size: 4 ½" Liming Material: IPC
\subseteq	Type of Packer: 7" Arrow Set IPC
2	Packer Setting Depth: 13,150'
ō	Other Type of Tubing/Casing Seal (if applicable):
	Additional Data
	Is this a new well drilled for injection?
	If no, for what purpose was the well originally drilled? Exploration
તાં	Name of the Injection Formation: Devonian
 :	Name of Field or Pool (if applicable): SWD: Devonian
	Has the well ever been perforated in any other zone(s)? List all such perforated Intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No. Well was
	D&A'd after DST'S in the Devonian
٠.٠٠	Give the name and depths of any oil or gas zones underlying or overlying the proposed Injection zone in this area:

APPLICATION FOR AUTHORIZATION TO INJECT Platinum Exploration, Inc.

Tenneco Fee #1 SWD

API # 30-025-27645
1980' FSL & 660' FWL

Unit L, Sec 3, T15S, R37E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Exploratory well Tenneco Fee #1 SWD plugged by Mosbacher Production Company in 1982 and deepen to 14,050', and convert it to a disposal well. Set 7" 26# casing to 13,200' and cement with approx 1215 sacks. Run 4-1/2" IPC tubing to 13,150'. Set injection packer at 13,150'. Displace annulus with packer fluid. Run MIT and dispose of produced water into the open hole Devonian formation 13,200' to 14,050'.

ITEM II

Platinum Exploration Inc 550 W. Texas, Ste. 500 Midland, TX 79701 Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are no active wells in the area of review that penetrate the proposed injection interval.

ITEM VII

- 1. Daily average injection rate is expected to be 10,000 BWPD. Maximum daily injection rate would be approximately 16,000 BWPD. The system will be closed.
- 2. The proposed average injection pressure is expected to be 1,000 psi and the maximum injection pressure is expected to be 2,000 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

- 3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
- 4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The proposed disposal well, Tenneco Fee #1 (section 3, T-15S, R-37E) is located one half mile west of the Denton field. This area is located in southeastern Lea County, New Mexico, ten miles northeast of Lovington, New Mexico along the southeastern rim of the Northwestern Shelf.

The production in the Denton pool has been from the **Devonian** dolomite at an average depth of 12,600 feet with excellent secondary production from the **Wolfcamp** limestone from an average depth of 9,600 feet. There is no San Andres production in the field.

The proposed disposal well was dry and abandoned in July, 1982 after testing the Devonian and finding it non-commercial. Platinum proposes to inject produced Devonian water into the **Devonian** formation at an interval between 13,200 feet and 14,050 feet. This well is outside of the producing field and will be injecting below the Oil/Water contact in the field proper.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval.

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There is a fresh water wells in Sec 3. A copy of the water analysis is attached.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults or any other hydrological connection between the disposal zone and any underground sources of drinking water.

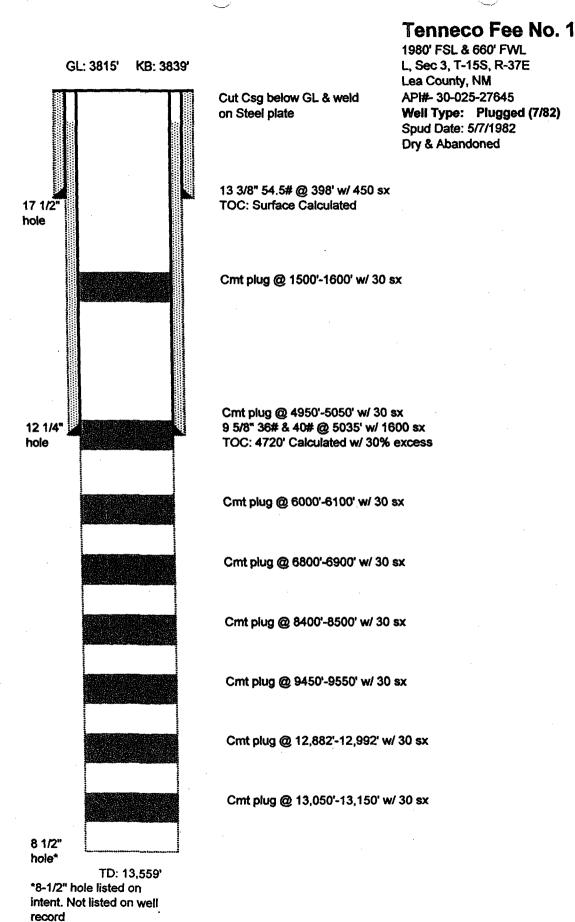
ITEM XIII

There are no wells within ½ mile of the well site. Operators of undeveloped mineral interests within the area of review are Ocean-Devon. Platinum has sent copies of this application to Devon, and the landowner as shown below.

Mr. Arzell O. Sellers (surface owners)
P.O. Box 1752
Lovington, NM 88260

Devon Energy 20 N Broadway Ave Oklahoma City, OK 73102-8260

efore Conversion



1/10/2005

fter Conversion

Tenneco Fee No. 1SWD

1980' FSL & 660' FWL L, Sec 3, T-15S, R-37E Lea County, NM API#- 30-025-27645 Well Type: Plugged (7/82)

Spud Date: 5/7/1982

13 3/8" 54.5# @ 398' w/ 450 sx TOC: Surface- Calculated

Injection Interval: 13,200' - 14,050'

Injection String: 4 1/2" IPC Tbg

Arrowset 1 Pkr @ 13,150'

Max Inj Pressure: 2000 psi Avg. Inj Pressure: 1000 psi Max Inj Rate: 16,000 BPD

Avg. Inj Rate:

10,000 BPD

TOC (behind 7") @ 4500'

9 5/8" 36# & 40# @ 5035' w/ 1600 sx TOC: 4720' Calculated w/ 30% excess

A 1/2"	IDC	tubina
4-1/2	IPC	tubing

Formation Tops				
San Andres	4790'			
Tubb	7490'			
Abo	8205'			
Wolfcamp	9515'			
Strawn	11,500'			
Lower Miss	11,603'			
Devonian	13,144'			
B/Devonian	14,276'			

7" Injection Packer @ 13,150' 7" @ 13,200' w/ 1215 sx

Injection Interval OH 13,200'-14,050'

8 1/2" hole

TD: 14,050'

*8-1/2" hole listed on intent. Not listed on well record

GL: 3815'

17 1/2

12 1/4"

hole

hole

KB: 3839'

1/13/2005

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	to Inject	Inc.	ΛD			8	Wells within the 1/2 mile radius (area of review)	if mile.	Location	There are no wells within a 1/2 mile radius	
	Application for Authorization to Inject	Platinum Exploration Inc.	Tenneco Fee #1 SWD	30-025-27645	L, Sec 3, T15S, R37E	Lea County, New Mexico	ne 1/2 mile radio	no other wells within one half mile.	Spud Date	hin a 1/2	
	Application fo	Platinum	Tennec	36	L, Sec	Lea Co	f Wells within th		API#	wells wit	
							Table of	There are	•	e no	
ulation of Wells									Well Name	There ar	
Attachment "A" - Item VI. Tabulation of Wells									Operator		

P.1/2

Fresh Water Well

Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE Oil Co.:

Platinum Exploration

Lease:

Denton

DEC-09-2004 14:49 FROM: INTERCHEM

Well No .:

Location:

Attention:

Sec 3 - T 37

ANALYSIS

7.640 1. 1.003 Specific Gravity 60/60 F. 2.

CACO3 Saturation Index

(a) 80F @140F

(Calculated)

Hydrogen Sulfide Carbon Dioxide 5.

Dissolved Gasses

Dissolved Oxygen <u>Cations</u>

7.	Calcium	((,877)
8.	Magnesium	(Mg++)
9.	Sodium	(Na+)
0.	Barium	(Ba++)

Anions

Hydroxyl (OH+) 11. Carbonate (CO3=)12. Bicarbonate (HCO3-) 13. (SO4=) Sulfate 14.

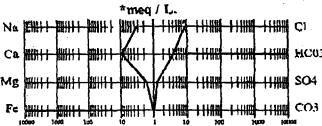
Chloride (C1-)15.

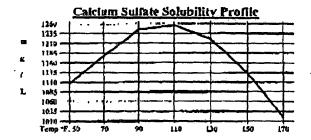
16. Total Dissolved Solids Total Iron 17.

Total Hardness as CaCO3 18.

Resistivity @ 75 F. (Calculated) 19.

LOGARITHMIC WATER PATTERN





06-December-2004 Date Sampled:

09-December-2004 Date Analyzed: Lab ID Number: Dec0904.004- 1

Sec 3- T15S-R37E Lea County, NM

*MEO/L

Salesperson:

File Name: F:\ANALYSES\DEC0904.004

1.223
1.823
MG/L

Not Present	
Not Determined	
Not Determined	

EO. WT.

180	/ 20.1 =	8.96
18	/ 12.2 =	1.48
71	/ 23.0 =	3.09

Below 10

0	/ 17.0 =	0.00
0	/ 30.0 =	0.00
234	/ 61.1 =	3,83
60	/ 48.8 =	1.23
300	/ 35.5 =	8.45
863		
6	/ 18.2 =	0.33

2.827 Ohm - meters

525

PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		3.83	310
CaSO4	68.07		1.23	84
CaCl2	35.50		3 90	216
Mg(HCO3)2	73.17		0 00	Q
MgSQ4	60.19		0.00	0
MgC12	47.62		1.48	70
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		3.08	180

Devonian

Permian Treating Chemicals

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : WADI Petroleum

Balesman:

Lease: John Schultz Well No.: # 1

Sample Loc. Date Analyzed: 22-June-1995 Date Sampled :

ANALYSIS

pH Specific Gravity 60/60 F. CaCO₃ Saturation Index 8

30-025-05019 O-13-12S-37E 330' FSL & 1650" FEL

John Schultz

Dissolved Gasses

Hydrogen Sulfide Carbon Dioxide Dissolved Oxygen Not Present Not Determined Not Determined

Cations

2,204 425 (Calculated) 21,036 Not Determined Calcium Magnesium Sodium 10. Barium

Anions

11.	Hydroxyl (OH ⁻)	0	/ 17.0 =	0.00
12.	Carbonate (CO ₃ ⁻)	0	/ 30.0 =	0.00
13.	Bicarbonate (HCO ₃ ⁻)	508	/ 61.1 =	8.31
14.	Sulfate (SO ₄ ⁻)	1,750	/ 48.8 =	35.86
15.	Chloride (C1 ⁻)	35,992	/ 35.5 =	1,013.86
16. 17. 18-	Total Dissolved Solids Total Iron (Fe) Total Hardness As Caco.	61,915	/ 18.2 =	4.18

īğ. Resistivity 6 75 F. (Calculated) 0.157 /cm.

TOG	ARII	HMIC *	WATER eq/L.	PATT	PERN
			1		

LOGARITHMIC WATER PATTERN	PROBABI COMPOUND	EQ. WT. X	*meq/L	
Na Mil: Mil: Mil: Mill - 11116 1116 116	Ca(HCO3)2	81.04	8.31	674
Ca SHILL MILL MILL THAN THAN THAN HCO3	Caso ₄	68.07	35.86	2,441
Mg WHILL WHILL BRALL THE THE THE SOL	CaClz	55.50	65.48	3,634
Fe MINI MINI MINI MINI THIN HIM HIM CO3	Mg(HCO3)2	73.17	0.00	· 0
Calcium Sulfate Solubility Profile	MgSO4	60.19	0.00	0
orread antiged porturitful Linited	MgCL2	47.52	34.84	1,659
3410	NaHCO ₃	84.00 .	0.00	0
94796 o	Naso ₄	71.03	0.00	. 0
9010	NaCl	58.46	913.55	53,406

754 746

*Milli Equivalents per Liter

This water is slightly corrosive due to the pH observed on analysis. The corrosivity is increased by the content of mineral salts in solution.

AFFIDAVIT OF PUBLICATION

State of New Mexico, County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of	
	_weeks
Beginning with the issue d	ated
December 17	_ 2004
and ending with the issue of	
December 17	_ 2004
Karti Blarder	
g wan Yuwan	

Publisher Sworn and subscribed to before

me this 17th day of

December) 20

Notary Public.

My Commission expires

*bad date (Seal) OFFICIAL SEAL
Shannon L. Rice
NOTARY PUBLIC
STATE OF NEW MEXICO

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

LEGAL NOTICE December 17, 2004

Platinum Exploration, Inc. 550 W Texas, Suite 500, Mid-land, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a sair water disposal well. The proposed well, the Tenneco Fee #1 SWO is a well. The proposed well, the Tenneco Fee #1 SWO is a well. The proposed well, the Tenneco Fee #1 SWO is a well. The proposed well, the Tenneco Fee #1 SWO is to cated 1980 FSL & 660 FWL of Sec. 3, T155, R37E, of Lea County, New Mexico. Produced Devontan water will be disposed into the Devonian formation at a depth of 13, 200 dept to 14,050 feet with a maximum pressure of 2,000 psi and a maximum rate of 16,000 BWPD. Any interested party who figs an objection to this application must give notice to the Oil Conservation Division. 1220 South ST 2 and 5 and 5 treet. Santa Fe New Mexico 87505, within fifteen (15) days of this notice. Additional, information can be 6 obdays of this notice. Additional, information can be 10.

67100868000 67526925 Platinum Exploration, Inc., 550 W. Texas, Suite 500 MIDLAND, TX 79701

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired. ■ Print your name and address on the reverse	A. Signature X. M. J. M. C. Addresse
so that we can return the card to you. Attach this card to the back of the maliplece, or on the front if space permits.	sked by (Printed
1. Article Addressed to:	D. is delivery address different from item 1? If YES, enter delivery address below:
Mk. Arzell O. Sellas	
P.O. Box 1753	
Lovington nm 88260	3. Service Type Certified Mall
)	☐ Registered DE Areturn Receipt for Merchandis ☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)
2. Article Number 7004 075 (Transfer from service label)	7004 0750 0000 6437 0581
PS Form 3811, August 2001 Domestic Return Receipt	ım Receipt 102585-02-M-154

ENDEP: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIYERY	
Complete Items 1, 2, and 3. Also complete	A. Signature	
item 4 if Hestricted Delivery is desired. Print your name and address on the reverse	X Agent	988
so that we can return the card to you. Attach this card to the back of the maintenance.	B. Received by (Printed Nathe) C. Date of Deliver	je Ž
or on the front if space permits.	ľ	•
Article Addressed to:	D. is delivery address different from term 4. L. Yes if YES, enter delivery address to bloom 1. If YES, enter delivery address to bloom 1.	
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-	4. Restricted Delivery? (Extra Fee)	1

102595-02-M-154

Domestic Return Receipt

2. Article Number (Transfer from service label) PS Form 3811, August 2001

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0581 RETURN RECEIPT REQUESTED

December 16, 2004

Mr. Arzell O. Sellers P.O. Box 1752 Lovington, NM 88260

RE: C108 Notification for Tenneco Fee #1 SWD Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Tenneco Fee #1 SWD, is located 1980' FSL & 660' FWL of Sec. 3, T15S, R37E, of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 13,200 feet to 14,050 feet with a maximum pressure of 2,000 psi and a maximum rate of 16,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South St. Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Production Engineer Platinum Exploration Inc. 550 W Texas, Suite 500

Midland, Texas 79701

Julie Frgel

PLATINUM EXPLORATION INC.

550 West Texas Avenue, Suite 500 Midland, Texas 79701 Office (432) 687-1664 • Fax (432) 687-2853

CERTIFIED MAIL # 7004 0750 0000 6937 0598 RETURN RECEIPT REQUESTED

December 16, 2004

Devon Energy 20 N Broadway Oklahoma City, OK 73102-8260

RE: C108 Notification for Tenneco Fee #1 SWD Well

Dear Sir:

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Tenneco Fee #1 SWD, is located 1980' FSL & 660' FWL of Sec. 3, T15S, R37E, of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 13,200 feet to 14,050 feet with a maximum pressure of 2,000 psi and a maximum rate of 16,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South St. Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Sincerely,

Julie Figel

Production Engineer
Platinum Exploration Inc.

550 W Texas, Suite 500 Midland, Texas 79701