Eclipse Oil & Gas Inc. API # 30-025-36171 State D SWD # 1 UL I, Sec 9, T14S, R33E Plugging Procedure

8 5/8" casing set in 12 $\frac{1}{4}$ " hole at 373 ft. Cement with 200sx . Cmt Circulated 5 $\frac{1}{2}$ casing set in 7 7/8" hole at 4337 ft. Cmt with 775 sx. Cmt Circulated Open hole from 4337 – 5480 ft PSA at 4324ft on 2 7/8" IPC tbg

- 1. Move in plugging rig
- 2. Bled down pressure on tbg and casing as needed
- 3. NU BOP
- 4. Release pkr and pull tbg and pkr
- 5. Run and set CIBP at 4300ft
- 6. Cap CIBP with 35ft of cmt by dump bailer
- 7. Run tbg open ended and tag cmt cap at 4265ft
- 8. Displace well with gelled brine water
- 9. Pull tbg to 1680ft
- 10. Spot 25 sx cement plug
- 11. Pull tbg to 425ft
- 12. Circulate cmt to surface, Estimated 35 sx cmt
- 13. Pull tbg
- 14. Cut off well head and install PA marker
- 15. Rig down move out plugging rig
- 16. Cut off anchors, Clean location
- 17. Remove tank and pump at disposal facility
- 18. Clean and level location and battery site

BEP 7/22/03

Before the OCD Case 13456 OCD Ex. 10