					A	FE NO.	04-608-
ADATE!	2	AUTHOR	RITY FOR EXP	ENDITURE	A	FE DATE	12/2/0
PETR	ROLEUM	NEW DRI	LLING, RECOMPLET	ON & RE-ENTRY			AFEND (rev 8/0
	<u>ORATION</u>	АFE Туре:	Well Objective:	Well Type:		STATUS:	12-2-0
105 SOUTH FOU	RTH STREET	X New Drilling	Oil	X Development		Original	
ARTESIA, NEW N		Recompletion	X Gas	Exploratory		Revised	
TELEPHONE (50		Re-entry	Injector		· [] ا	Final	
						Supplemental	
EASE NAME	Rushing NJ Deep	Com #3		PROJ'D DEPTH	9,200'		
COUNTY	Eddy			STATE	New Me	exico	
FIELD				HORIZON	Morrow		
	Section 6, T19S-I	R25E, 990' S & 1,	350' E				
DIVISION CODE		VISION NAME	[Oil & Gas Divisio	2		
DISTRICT CODE		STRICT NAME		Cil d Gas Divisio			
BRANCH CODE		ANCH NAME					
PROGNOSIS: New			lomous formation				
PROGNOSIS: INE	wen annea to 9,	200 to test the W	orrow tormation.				
	<u></u>	<u> </u>					
INTANGIBLE DRIL						DRY HOLE	COMP'D WEL
920-100	Staking, Permit &	Lenal Fees			٢	3,000	3.0
920-110	Location, Right-of		•••••		••••••	45,000	45,0
920-120	Drilling, Footage				•••••		
920-130	Drilling, Daywork	& fuel 30) days @ \$10,700/d	ay + \$25,000 for n	nob	367,000	367,0
920-140	Drilling Water, Fai	sline Rental		· · · · · · · · · · · · · · · · · · ·		40,000	40,0
920-150	Drilling Mud & Ad	ditives			Γ	60,000	60,0
920-160	Mud Logging Unit					18,000	18,0
920-170	Cementing - Surfa					26,000	26,0
920-180	Drill Stem Testing					40.000	40.4
920-190	Electric Logs & Ta Tools & Equip. Rr		~~	••••••		40,000	40,0
920-200 920-205	Control of Well-In	-				2,000	2,(
920-203 920-210	Supervision & Ov			• • • • • • • • • • • • • • • • • • • •		29,000	
920-230	Coring, Tools & S			••••••••••••••			
920-240	Bits, Tool & Supp				•••••	40,000	40,0
920-350	Cementing - Prod						55,0
920-410	Completion Unit -				Ī		30,0
920-420	Water for Comple	tion			ΙΓ		30,0
920-430	Mud & Additives f	•					
920-440	Cementing - Com						
920-450	Elec. Logs, Testir				·····		40,0
920-460	Tools & Equip. Re		letion				50,0
920-470	Stimulation for Co				·····		80,0 5,0
920-480 920-490	Supervision & O/I Additional LOC C		·····				1,5
920-490	Bits, Tools & Sup				·····		1,0
920-500	Contingency for C		***********		••••••	50,000	
			••••••		مە		
	TOTAL INTANGI	BLE DRILLING C			L	750,000	1,092,5
TANGIBLE EQUIP							
930-010	Christmas Tree &					3,500	
930-020	Casing 9 5/8	" @ 900'		***************		13,500	
	5 1/2	" @ 9,200'		•••••			97,0
	•••••	•••••					
020.020					·····+		E4 /
930-030 930-040	Tubing 27/8 Packer & Special	Cavinment	••••••		·····		51,0 7,5
930-040 940-010	Pumping Equipm	ont			T		/,0
940-020	Storage Facilities				·····+		15.0
940-030	Separation Equip			******			40,0
940-040	Trucking & Const		-*				15,0
••••	-		······································				
	TOTAL TANGIBL	E EQUIPMENT (L	17,000	
TOTAL COSTS					[767,000	1,349,
				MATER ANILY AND	ADDOOVAL		
	'I) IMAI IME AMUR						
IT IS RECOGNIZE			HE UPERALIUNS SP	ECIFIED WHETHER	MUKE UK L	ESS IMAN MEREI	N SET OUT.
TO THE ACTUAL	COSTS INCURRED						
TO THE ACTUAL Prepared By	COSTS INCURRED		Or	perations			
TO THE ACTUAL				perations pproval			
TO THE ACTUAL Prepared By SV Jeremi	COSTS INCURRED						179
TO THE ACTUAL Prepared By SV Jeremi YATES PETR	COSTS INCURRED		A			39.4507	17%
TO THE ACTUAL Prepared By SV Jeremi	COSTS INCURRED						17%
TO THE ACTUAL Prepared By SV Jeremi YATES / FETT BY	COSTS INCURRED		A			3 9.4507	
TO THE ACTUAL Prepared By SV Jeremi YATES PUT BY PRINCIPAL	COSTS INCURRED		A				
TO THE ACTUAL Prepared By SV Jeremi YATES / FETT BY	COSTS INCURRED		A			3 9.4507	
TO THE ACTUAL Prepared By SV Jeremi YATES / PETE BY PRENCIPAL BY	COSTS INCURRED	ATION	A			3 9.4507	57%
TO THE ACTUAL Prepared By SV Jeremi YATES PETE BY PRINCIPAL BY GOLD COAST	COSTS INCURRED	ATION	DATE			3 9.4507 1.7495	57%
TO THE ACTUAL Prepared By SV Jeremi YATES / PETE BY PRENCIPAL BY GOLD COAST BY	COSTS INCURRED	ATION	A			39.4507 1.7495 20.9946	57% 81%
TO THE ACTUAL Prepared By SV Jeremi YATES PETE BY PRINCIPAL BY GOLD COAST	COSTS INCURRED	ATION	DATE			3 9.4507 1.7495	57% 81%

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 13461 Exhibit No. 4 Submitted By: <u>Yates Petroleum Corporation</u> Hearing Date: April 7, 2005 •

RUSHING NJ DEEP COM #3 T19S-R25E- SECTION 6 EDDY COUNTY, NEW MEXICO

• • • •

AFE 04-608-0 DA1 12/2/04 Pag 2

SHARE

SIAN PROPERTIES	1.749557%
BY: DATE	
E. L. LATHAM CO., LLC	5.909614%
BY: DATE	
BILLY J. WALCOTT (DEC.)	0.115082%
BY: DATE	
ROY G. BARTON, JR., TRUSTEE OF THE ROY G. BARTON, SR. & OPAL BARTON REVOCABLE TRUST	6.531679%
BY: DATE	

•

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TOTAL

100.00000%