

CASE 13395: *Readvertised*

Application of Chisos, Ltd. for pool creation and classification of this pool as a retrograde condensate gas pool, Eddy County, New Mexico. Applicant seeks an order (i) creating a new pool for the production of natural gas from the Strawn formation to be comprised of the W/2 of Section 6, Township 19 South, Range 30 East: (ii) classifying this new Strawn Pool as a retrograde condensate reservoir, and (iii) dedicating the W/2 of said Section 6 to the Chiso, Ltd. Wishbone Federal Com Well No. 1 (API NO. 30-015-30640) at an unorthodox deep gas well location 2000 feet from the South line and 680 feet from the West line of said Section 6. This location was approved by Division Administrative Order NSL-4521-A. Said well is located approximately 20 miles southeast of Artesia, New Mexico.

CASE 13416: *Application of Nadel & Gussman Permian, LLC for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described acreage in Section 12, Township 17 South, Range 28 East: the S/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated South Empire-Morrow Gas Pool; and the SW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Vandagriff Keyes-Queen Gas Pool. Said units are to be dedicated to applicant's Carrington State Well No. 1 to be drilled 1650 feet from the South line and 1500 feet from the West line of said Section 12 to an approximate depth of 10,600 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nadel and Gussman Permian, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles east of Artesia, New Mexico.

CASE 13399: *Continued from February 3, 2005, Examiner Hearing*

Application of Dugan Production Corporation for an unorthodox coal gas well location, San Juan County, New Mexico. Applicant seeks approval to drill its proposed Federal "T" Com. Well No. 103 (API No. 30-045-32587) at an unorthodox coal gas well location within the W/2 equivalent of Section 12, Township 29 North, Range 14 West, being a standard 320-acre, more or less, stand-up gas spacing unit for the Basin-Fruitland Coal (Gas) Pool (71629), 1775 feet from the North line and 10 feet from the West line (Unit E) of Section 12. This unit is located approximately one mile west of the Four Corners Regional Airport in Farmington, New Mexico.

CASE 13417: *Application of Huntington Energy, L.L.C. for compulsory pooling, Rio Arriba County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the base of the Mesaverde formation through the base of the Dakota formation in the following described acreage in Section 2, Township 25 North, Range 7 West: the E/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Basin Dakota Gas Pool; the NE/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the SE/4 NE/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its State Com Well No. 1-2 to be drilled at standard well location 2338 feet from the North line and 1282 feet from the East line of said Section 2 to an approximate depth of 7500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Blanco, New Mexico.

CASE 13418: *Application of Huntington Energy, L.L.C. for compulsory pooling, Rio Arriba County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the base of the Mesaverde formation through the base of the Dakota formation in the following described acreage in Section 2, Township 25 North, Range 7 West: the W/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Basin Dakota Gas Pool; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the SE/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its State Com Well No. 2-2 to be drilled at an unorthodox well location 1350 feet from the North and East lines of said Section 2 to an approximate depth of 7500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of applicant as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Blanco, New Mexico.