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HUNTINGTON ENERGY, L.L.C. 6301 Waterford Blvd. Suite 400

PHONE (405) 840-9867

FAX (405) 840-2011

Oklahoma City, Oklahoma 73118 **AUTHORIZATION FOR EXPENDITURE**

DRILLING/COMPLETION COST ESTIMATE

EXHIBIT #4

DRILLING X RECOMPLETION

AFE No.: Dtd 3/28/05 Lease Name - Well #: Canyon Largo Unit #458 Legal Description: E/2 Sec. 2-T25N-R7W

County or Parish, State: Rio Arriba, New Mexico

Field: Basin Dakota Prepared By: D M Herritt

AUTHORITY REQUESTED FOR: Drill and complete 7500 ft Dakota

Account	Intangible Costs	Dry Hole	Completion	Lease
Number 113	Description	Costs	Costs	Costs
	DRILL SITE PREPARATION			
101	LAND AND LEGAL	1,000	0	1,000
102	SURFACE DAMAGES/RIGHT OF WAY	0	0	(
103	SURVEYS AND PERMITS	3,000	0	3,000
	LOCATION, ROADS, PITS, FENCES	17,000	0	17,000
105 106	RATHOLE, CELLAR, CONDUCTOR DEADMAN ANCHORS	700		70
120	OTHER DRILL SITE PREPARATION	_	<u> </u>	
	DRILLING CONTRACTOR SERVICES			
201	TURNKEY DRILLING COSTS	0	0	
202	FOOTAGE	0	0	
203	DAYWORK W/DP \$8200/day total of 12 days	115,000	16,400	131,40
204 205	DAYWORK WO/DP MOBILIZATION/DEMOBILIZATION	7,500	. 0	7,50
220	OTHER DRILLING CONTRACTOR SERVICES	7,500	- 0	7,30
	MATERIALS AND SUPPLIES			
301	DRILL BITS	23,000	0	23,00
302	DRILLING MUD AND CHEMICALS	22,000	0	22,00
303	COMPLETION AND PACKER FLUIDS	0	0	
304	FLOAT EQUIPMENT AND HARDWARE	1,000	2,500	3,50
305	MISCELLANEOUS RENTAL TOOLS AND EQUIPMENT	24,000	5,000	29,00
306 307	PACKER & RETRIEVABLE BRIDGE PLUG RENTAL REVERSE CIRCULATING UNIT/POWER SWIVEL	0 0	2,000	2,00
308	DRILL PIPE/COLLARS/REAMER/STABILIZER RENTAL	1 0	0	
309	TUBING RENTAL	T ŏ	-	
310	CASING ROLLER/SCRAPER/SWAGE	0	0	
311	SLIPS/ELEVATORS/SAFETY CLAMPS	0	0	
313	BLOWOUT PREVENTOR/MANIFOLD/TIW VALVES	0	1,500	1,50
314 320	GENERATOR/LIGHT PLANT OTHER MATERIALS AND SUPPLIES	2,000	2,500	4,50
320		2,000	2,300	4,50
401	POWER, FUEL, AND WATER JELECTRIC POWER			
402	NATURAL GAS, GASOLINE, PROPANE, DIESEL	6,000	0	6,00
403	WATER (FRESH)	10,000	· • • • • • • • • • • • • • • • • • • •	15,00
404	WATER (SALT OR CHEMICAL)	0	0	
	SPECIALIZED SERVICES			
501	CEMENT AND CEMENTING SERVICES	6,500	55,000	61,50
502	SQUEEZE CEMENTING OR PLUGGING	0	0	
503	LOGGING SERVICES (OPEN HOLE)	0	0	4 . 0.0
504 505	LOGGING SERVICES (CASED HOLE) DRILL STEM TEST	0	14,000	14,00
506	CORE AND CORE ANALYSIS	- 0	0	
507	MUD LOGGING SERVICES	7,000	- -	7,00
508	TUBING/CASING/DRILL PIPE INSPECTION	0	0	
509	SANDBLASTING/ROUGHCOAT	0	0	
510 511	CASING CREWS AND TOOLS PERFORATING AND WIRELINE SERVICES	2,000	4,000	6,00
512	ACIDIZING SERVICES		15,000	15,00
513	STIMULATION SERVICES	- - <u>ŏ</u>	125,000	125,00
514	DRILLING CONSULTANTS	12,000	6,000	18,00
515	FISHING TOOL SERVICES	0	0	
516	HYDROSTATIC/PRESSURE TESTER	0	0	
517 518	COILED TUBING HOT OIL HEATING SERVICES	0	0	
519	WELL TESTING SERVICES	0	3,000	3,00
520	GRAVEL PACK EQUIPMENT/SERVICE	- 	3,000	3,00
521	STEAM CLEANING UNIT	Ö	0	
530	OTHER SPECIALIZED SERVICES : HAUL OFF	0	0	
	MUD CLEANING SERVICES DIRECTIONAL DRLG. SERVICES	0		
		0	0	
604	GENERAL SERVICES			
601 602	ROUSTABOUT SERVICES DOZER/CRANE/BACKHOE/FORKLIFT	1,500		2,00
603	TRUCKING AND HOTSHOT	2,000	1,500 5,000	3,00 7,00
604	WELDING	1,000		2,00
605	DITCHING/TRENCHING	0	0	
606 607	TELEPHONE	1,000		1,00
h(1/	PUMP TRUCK/TRANSPORT/WATER HAULING	1,500	3,000	4,50
608	DAINTING CANDOL ACTUS			

Santa Fe, New Mexico

Case Nos. <u>13417 & 13418</u> Exhibit No. 4

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Submitted by: Huntington Energy, L.L.C. Hearing Date: April 7, 2005

OIL XX GAS X

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Oklahoma City, Oklahoma 73118 **AUTHORIZATION FOR EXPENDITURE**

DRILLING/COMPLETION COST ESTIMATE

6301 Waterford Blvd. Suite 400

EXHIBIT #4

DRILLING	<u>X</u>	
RECOMPLE'	TION	

AFE No.: Dtd 3/28/05

Lease Name - Well #: Canyon Largo Unit #458 Legal Description: E/2 Sec. 2-T25N-R7W

County or Parish, State: Rio Arriba, New Mexico

\$294,300

\$432,400

\$726,700

Field: Basin Dakota Prepared By: D M Herritt

AUTHORITY REQUESTED FOR: Drill and complete 7500 ft Dakota

Account	Intangible Costs	Dry Hole	Completion	Lease
Number				
113	Description	Costs	Costs	Costs
	COMPLETION AND CLEANUP			
701	COMPLETION UNIT/WORKOVER UNIT	0	25,000	25,000
702	SWABBING UNIT	0	0	0
703	SNUBBING UNIT	0	0	
704	BACKFILL PITS/RESTORE LOCATION	3,000	0	3,000
720	OTHER COMPLETION AND CLEANUP	0	0	
	COMPANY LABOR AND OVERHEAD			
801	ENGINEERING SUPERVISION	2000	0	3000
802 803	GEOLOGICAL SUPERVISION COMPANY LABOR	3000		3000
804	ADMINISTRATIVE OVERHEAD	1500	1500	3000
805	WELL CONTROL INSURANCE	8600	1300	8600
806	AUTOMOTIVE EXPENSES	0	Ö	
	TOTAL INTANGIBLES	\$284,800	\$297,900	\$582,700
	TOTAL INTANGIBLES	Ψ204,000 ₃	\$237,300 ₁	4302,700
Account	Tangible Costs	Dry Hole	Completion	Lease
Number 114	Description	Costs	Costs	Costs
101	WELL EQUIPMENT SURFACE CASING 300 ft of 8 5/8" @ 300 ft	6,000	01	6,000
102	PROTECTION CASING: 7+B147	0,000	ŏ l	3,550
103	PRODUCTION CASING: Used 4 1/2 17# J-55 casing @ \$5/ft.	0	60,000	60,000
104	LINER:	0	0	(
105	TUBING: 2 3/8 "J-55 EUE 8rd 4.7# @ \$200/ft.	0	24,000	24,000
106	SUCKER RODS	0 500	0	9 00/
107 108	WELLHEAD, VALVES AND EQUIPMENT PUMPING UNIT, ENGINE, AND EQUIPMENT	3,500 0	3,500 0	7,000
109	DOWNHOLE PUMP	0		
110	PACKERS/TUBING ANCHORS/BRIDGE PLUGS/RETAINERS	<u>ŏ</u>	0	
120	NON CONTROLLABLE TANGIBLE EQUIPMENT	ŏ	ŏ	
	LEASE EQUIPMENT		······································	
201	ISTOCK TANKS	0	7,000	7,000
202	WATER TANK	Ö	2,000	2,000
203	SEPARATOR	0	15,000	15,000
204	HEATER TREATER	0	0	
205	WATER KNOCKOUT UNIT	0	0	
206	DEHYDRATION UNIT	0	0	
207	COMPRESSOR	0	0	
208 209	WATER INJECTION/DISPOSAL PUMP LINE PIPE	0	3,000	3,000
210	ELECTRIC SYSTEM AND TRANSMISSION LINES	0	3,000	3,000
211	BUILDINGS	Ö		
212	FITTINGS	ŏ	10,000	10,000
213	ELECTRICAL PANEL AND HOOKUP	Ö	0	. 5,55
214	METER AND SALES EQUIPMENT	0	5,000	5,00
220	MISCELLANEOUS LEASE EQUIPMENT	0	5,000	5,000
221	NON CONTROLLABLE TANGIBLE MATERIAL	0	. 0	

Note: Costs and participations are generally estimates. Billings will be based on actual expenditures. WORKING INTEREST OWNER APPROVAL Company Name: __ Signature:

TOTAL ESTIMATED COSTS