

**CASE 13458:** *Application of OXY USA WTP Limited Partnership for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the S/2 of Section 5, Township 17 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the Crow Flats-Morrow Gas Pool. This unit is to be dedicated to its OXY Vision Federal Com Well No. 1 to be drilled at a standard well location in Unit M of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of OXY USA WTP Limited Partnership as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 5 miles East from Artesia, New Mexico.

**CASE 13459:** *Application of Occidental Permian Limited Partnership for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the N/2 of Section 10, Township 17 South, Range 27 East, forming a standard 320-acre gas spacing and proration unit for any production from any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the Logan Draw-Morrow Gas Pool. This unit is to be dedicated to its OPL Legend State Com Well No. 1 to be drilled at a standard well location in Unit F of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 7 miles East from Artesia, New Mexico.

**CASE 13417:** *Continued from March 17, 2005, Examiner Hearing*  
*Application of Huntington Energy, L.L.C. for compulsory pooling, Rio Arriba County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Mesaverde formation through the base of the Dakota formation in the following described acreage in Section 2, Township 25 North, Range 7 West: the E/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Basin Dakota Gas Pool; the NE/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the SE/4 NE/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Canyon Largo Unit Well No. 458 to be drilled at a standard well location 2338 feet from the North line and 1282 feet from the East line of said Section 2 to an approximate depth of 7500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Huntington Energy, L.L.C. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Blanco, New Mexico.

**CASE 13418:** *Continued from March 17, 2005, Examiner Hearing*  
*Application of Huntington Energy, L.L.C. for compulsory pooling, Rio Arriba County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Mesaverde formation through the base of the Dakota formation in the following described acreage in Section 2, Township 25 North, Range 7 West: the W/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Basin Dakota Gas Pool; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the SE/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Canyon Largo Unit Well No. 473 to be drilled at an unorthodox well location 1350 feet from the North and East lines of said Section 2 to an approximate depth of 7500 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Huntington Energy, L.L.C. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southeast of Blanco, New Mexico.

**CASE 13460:** *Application of Coleman Oil & Gas, Inc. for an exception to Division Rule 104.C(2)(c) to authorize two operators in a single 320-acre Basin Fruitland Coal Gas Pool spacing unit, San Juan County New Mexico.* Applicant seeks an order granting an exception to Division Rule 104.C(2)(c) to allow two operators in a standard 320-acre spacing unit comprised of the N/2 of Section 12, Township 24 North, Range 11 West, to form a standard 320-acre gas spacing unit in the Basin-Fruitland Coal Gas Pool. This spacing unit is located approximately 30 miles southeast of Bloomfield, New Mexico.