

**DOCKET: EXAMINER HEARING - THURSDAY - APRIL 7 2005**

**8:15 A.M. - 1220 South St. Francis**

**Santa Fe, New Mexico**

Docket Nos. 12-05 and 13-05 are tentatively set for April 21, 2005 and May 5, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

**CASE 13457:** *Application Of BP America Production Company for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling the record title owner of State Lease B-1431-4 covering the SE/4 SW/4 of Section 28, Township 17 South, Range 34 East, from the base of the Abo formation to the base of the Morrow formation to form a standard S/2 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently includes but are not necessarily limited to the Undesignated Vacuum Morrow Gas Pool. This spacing and proration unit will be dedicated to the existing Sunflower 28 State Well No. 1 located 1460 feet from the South line and 660 feet from the East line (Unit I) of said Section 28. Applicant has been unable to locate the following record title owner of State Lease B-1431-4:

Lamar Fleming  
d/b/a L.F. Oil Company  
Last know address:  
P.O. Box 2040  
Tulsa, OK 74102

Also to be considered will be the designation of applicant as operator of the well and the proposed spacing unit. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.

**CASE 13448:** *Continued from March 17, 2005, Examiner Hearing Application Of Myco Industries, Inc. For Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the N/2 of Section 32, Township 21 South, Range 28 East, in order to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include but are not necessarily limited to the Undesignated East Carlsbad-Wolfcamp, Undesignated East Carlsbad-Strawn, and the Undesignated East Carlsbad-Morrow Gas Pools. This spacing and proration unit is to be dedicated to the Throckmorton 32 State Com Well No. 1 to be drilled at a standard location 1980 feet from the North line and 660 feet from the East line of Section 32 in order to test the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Carlsbad, New Mexico.

**CASE 13447:** *Continued from March 17, 2005, Examiner Hearing Application Of Myco Industries, Inc. For Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation under the following acreage in Section 34, Township 21 South, Range 27 East: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include but are not necessarily limited to the East Carlsbad-Wolfcamp, Undesignated LaHuerta-Strawn, Undesignated Tansil Dam Atoka, and Undesignated Carlsbad-Morrow East Gas Pools; the SE/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent, which presently includes but is not necessarily limited to the Wildcat Bone Spring; and the SW/4 SE/4 (Unit O) to form a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent. These spacing and proration units are to be dedicated to the SKOR 34 Fed Com Well No. 1 located 660 feet from the South line and 1800 feet from the East line of Section 34, which Myco proposes to drill at a standard location in the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Carlsbad, New Mexico.