

Xeric Oil & Gas Corporation
P O Box 352
Midland, Texas 79702
(915) 683-3171

June 4, 2003

CASE FILE-

Sent Via Certified Mail

Doyle Hartman
P O Box 10426
Midland, TX 79702

Re: Gregory A #5
Sec. 33, T25S, R37E
Lea County, New Mexico

Dear Mr. Hartman:

Pursuant to your letter of May 22, 2003 I have included a copy of the cement bond log that was run after setting the 2 7/8" liner in the subject well. I have also attached a current wellbore schematic for your file as well. As you can see we will confine our injection to the interval from 3116' – 3128'.

Sincerely yours,



Angie Crawford
Production Analyst

AC

CC: New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87504
Attn: David Catanach

GREGORY A #5

1980' FSL & 660' FEL
SEC. 33 T25S, R37E
LEA COUNTY, NM

10 3/4", 32#
TOC @ SURF.

245'

TUBING: 1 1/2" 2.40# J-55 @ 3024'
PACKER: 2 7/8" X 1 1/2" Baker AD-1

7", 23#
TOC @ SURF.

2456'

LINER: 5", 15.5# J-55
TOC @ +/- LINER TOP
TOP OF LINER @ 2423'
BOT. OF LINER @ 3093'

PERFS: 3116' - 3128'

2 7/8" 6.5# @ 3205'
TOC @ 1185'

ORIG. TD: 3266'
PBD: 3143'

