

Resler A # 1

The Resler A # 1 (2030' FSL 1880 FWL 20, T23S R37E) was drilled to a total depth of 3700' on 3/16/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix Field in the Seven Rivers and Queen formations from 3284'-3556'. The well was fracture stimulated with 178,000# sand. Initial production rate was 12 BO, 41 BW, and 94 MCFD pumping on 4/21/04.

Resler B # 2

The Resler B # 2 (660' FSL 1980 FEL 20, T23S R37E) was drilled to a total depth of 3700' on 3/29/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix (Seven Rivers , Queen) Field from 3251'-3524'. The well was acidized with 1,000 gallons and fracture stimulated with 148,000# sand. The initial rate was 24 BO, 37 BLW and 128 MCFD pumping on 4/16/04.

Resler B # 3

The Resler B # 3 (660' FSL 660 FEL 20, T23S R37E) was drilled to a total depth of 3700' on 4/3/04. The 4-1/2" casing was set and the well was completed in the Langlie Mattix (Seven Rivers , Queen) Field from 3223'-3495'. The well was acidized with 1,000 gallons and fracture stimulated with 148,000# sand. The initial rate was 29 BO, 34 BLW and 112 MCFD pumping on 4/20/04.

OIL CONSERVATION DIVISION
CASE NUMBER
EXHIBIT NUMBER 8