

Case No. 13274 NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor

May 10, 2004

Joanna Prukop
Cabinet Secretary
Acting Director
Oil Conservation Division

James Bruce, Legal Counsel for Arch Petroleum, Inc. and Westbrook Oil Corporation P. O. Box 1056 Santa Fe, New Mexico 87504

Re: Two administrative applications on behalf of Westbrook Oil Corporation and Arch Petroleum, Inc. to divide the existing 320-acre non-standard Jalmat gas spacing unit comprising the S/2 of Section 20, Township 23 South, Range 37 East, NMPM, Jalmat Gas, Pool (79240), Lea County, New Mexico (approved by Division Administrative Order NSP-420, dated March 31, 1958), into two non-standard 160-acre units comprising the: (i) SW/4 of Section 20 to be dedicated to Westbrook Oil Corporation's existing Steeler "A" Well No. 1 (30-025-10805), located at a standard gas well location 1980 feet from the South line and 660 feet from the West line (Unit L) of Section 20 (administrative application reference No. pSEM0-412035028); and (ii) SE/4 of Section 20 to be dedicated Arch Petroleum, Inc.'s Resler "B" Well No. 1 (API No. 30-025-36573), located at a standard gas well location 1980 feet from the South and East lines (Unit J) of Section 20 (administrative application reference pMES-412132180).

Dear Mr. Bruce:

Subsequent to your filing of these two applications for administrative review on April 23rd and 28th, the Division is in receipt of: (i) your application dated May 4, 2004 for this matter to be set for hearing on the May 27, 2004 Division examiner's docket (Division Case No. 13274); and (ii) Mr. J. E. Gallegos's "Entry of Appearance and Objection on Behalf of Fulfer Oil & Cattle Co." in Case No. 13274, filed on May 7, 2004.

These two administrative applications are hereby withdrawn from consideration at this time and, to preserve the record in this matter, will be placed in the case file.

Sincerely

Michael E. Stogner

Chief Hearing Officer/Engineer

cc:

New Mexico Oil Conservation Division – Hobbs

J. E. Gallegos, Legal Counsel for Fulfer Oil & Cattle Co. - Santa Fe

TYPE NSP

PMESO-APP NO. 412132/80

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



jamesbruc@aol.com

e-mail Address

ADMINISTRATIVE APPLICATION CHECKLIST THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE **Application Acronyms:** [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Product [1] TYPE OF APPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication [A] ☐ NSL ☑ NSP Oil Conservation Division 1220 S. St. Francis Drive Check One Only for [B] or [C] Commingling - Storage - Measurement [B] Santa Fe, NM 87505 DHC CTB PLC PC OLS OLM [C]Injection - Disposal - Pressure Increase - Enhanced Oil Recovery □ WFX □ PMX □ SWD □ IPI □ EOR □ PPR [D] Other: Specify **NOTIFICATION REQUIRED TO: -** Check Those Which Apply, or \square Does Not Apply [2] Working, Royalty or Overriding Royalty Interest Owners [A] [B] Offset Operators, Leaseholders or Surface Owner [C]Application is One Which Requires Published Legal Notice [D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or, [E] [F] Waivers are Attached SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE [3] OF APPLICATION INDICATED ABOVE. [4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division. Note: Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney for Applicant James Bruce Print or Type Name ignature

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 23, 2004

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Order No. R-8170-P, Arch Petroleum Inc. applies for a 160 acre non-standard gas spacing and proration unit in the Jalmat Gas Pool for the following well:

Well: Location: Well Unit: Resler "B" Well No. 1

1980 feet FSL & 1980 feet FEL

SE¼ §20, Township 23 South,

NMPM, Lea County, New Mexico

30-025-36573 Range 37 East,

will some party

Attached as Exhibit A are Forms C-101 and C-102 for the well. The well was drilled to a depth sufficient to test the Langlie-Mattix Pool (spaced on 40 acres), but has been completed in the Jalmat Gas

The S% of Section 20, in the Jalmat Gas Pool, is currently dedicated to the Steeler "A" Well No. 1, located in the NW¼SW¼ of Section 20, operated by Westbrook Oil Corporation. <u>See</u> Exhibit B. Applicant proposes to form a SE% unit for its well, and at the same time re-form the unit for the Steeler "A" Well No. 1 to comprise the SW% of Section 20. (The N% of Section 20 is simultaneously dedicated to several Jalmat wells operated by Fulfer Oil & Gas Company.)

Pool. A standard well unit in the Jalmat Gas Pool is 640 acres.

Exhibit C is a land plat. The offset operators or interest owners to the SE% of Section 20 are as follows:

N½ §20: SW1/4 §20:

Fulfer Oil & Gas Company Westbrook Oil Corporation

Apache Corporation, et al. (See Exhibit D)

Rest of §20: E½NE¼ §29:

Arch Petroleum Inc. Arch Petroleum Inc.

W%NE% & NW% §29:

ChevronTexaco Exploration & Production

Company

Exhibit D lists all offsets, and their addresses.

Pursuant to Order No. R-8170-P, all offsets have been notified of this application. A copy of the notice letter is attached hereto as Exhibit E.

Please call me if you need anything further regarding this matter.

Very truly yours,

James Bruce

Attorney for Arch Petroleum Inc.

ai i Souta Fust, Artesia, NM 88210
<u>Pistrict III</u>

†1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

RECEIVED AMENDED REPORT

APPL	CATIO	N FOR	PERMIT 1	O DRI	ILL,	RE-ENT	TER.	DEE	PEN	РЬЦСВАС	K, OF	ADD	A ZONE
		ARCH	Operator Name an PETROLEUM	d Address						962		Number	
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DISTRICT I P.O. Box 1960, Eobbs, NH 85241-1980

State of New Mexico

Shergy, Minerale and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artosia, NM 88211-0719

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Bio Brazos Rd., Aztec, NM 87410 DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

30-025-36	ol Code 320 JALMA	Pool Name I-TANSIL-YATES-7RIVERS	(ofu)
Property Code 33419	 Property Name RESLER I		Well Number
OGRID No. 962	Operator Name		Elevation 3307'

Surface Location

1	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	J	20	23-S	37-E		1980	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township -	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation (Code Ore	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY	THE DIVISION
GEODETIC COORDINATES NAD 27 NME Y = 470403.7 N X = 855672.7 E LAT. 32'17'16.84"N LONG. 103'10'56.65"W	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my providedge and belief. Signature JOE T. Vanica Printed Name Agent Title 02/11/04 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. FEBRUARY 3, 2004 Date Surveyed

NEW MEXICO OIL CONSERVATION COMMISSION

17.	NEW Alles	MEXICO OIL CONS	17/6/8	·
Section A.				n Plat Oppose Date February 26, 1958
Well No. L Located 1980 County Lea Name of Produci	G. L.	Section 20 South Line, Elevation 332 Yates	660 Fe 20 Dedicat Pool_	23 South Range 37 East NMPMet From West Line Acres Jalmat
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	Owner		Land Des	cription
		-		
Section. B				7
		Blumberg No. 5119	EXHIBIT B	This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. RESLER & SHELDON Operator Representative)
		0		302 Carper Bldg., Artesia, New Address
-660'-01 	 			This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to
1881		· '		the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor.
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Tansill, Yates, Seven Rivers Formations, Resler "B" No. 1 Well Offset Ownership List, T-23-S, R-37-E, NMPM, Lea County, NM

	Operator Name	Address	City	State	Zip Code	Section	Legal
7	Fulfer Oil & Gas Company	P. O. Box 578	Jal	NM	88252-0578	20	N/2
7	Westbrook Oil Corporation	P. O. Box 2264	Hobbs	NM	88241-2264	20	SW/4
₃	ChevronTexaco Exploration & Production Company	15 Smith Road	Midland	TX	79705	29	NW/4 & W/2 NE/4
	Mineral Interest Owners	Address	City	State	Zip Code	Section	Legal
4	Apache Corporation	2000 Post Oak Blvd., Suite 100	Houston	TX	77056-4400	21	NW/4 SW/4
rc	Pure Energy Group, Inc.	700 N. St. Mary Street, Suite 1925	San Antonio	TX	78205	21	NW/4 SW/4
9	Chisos, Ltd., a Texas Limited Partnership	1221 Lamar Street, Suite 1600	Houston	Ϋ́	77010	21	NW/4SW/4
7	Occidental Permian, Ltd.	P. O. Box 4294	Houston	TX	77210-4294	21	NW/4SW/4
8	Ross Travis	P. O. Box 1202	Ojai	CA	93024-1202	21	NW/4 SW/4
6	Lawerence I. Travis	424 Lombard Ave.	Pacific Palisades	CA	2/206	21	NW/4 SW/4
10	Carole A. Travis, Trustee of the Carole A. Travis Living Trust	P. O. Box 2870	Jackson	WY	83001-2870	21	NW/4 SW/4
11	George G. Travis Trust	1712 Palisades Dr.	Pacific Palisades	CA	90272	21	NW/4 SW/4
12	Robert Miles Travis	P. O. Box 25156	Seattle	WA	98125-2056	21	NW/4 SW/4
13	Cissy R. Travis, Trustee of the Sylvia Bankoff Travis Grandchildren's Trust created by Trust Indenture						
	Trustee of the Cissy R. Travis Revocable Living	135 Coral Cay Dr.	Palm Beach Gardens	FL	33418	21	NW/4 SW/4
14		20 East 5th Street, Suite 1404	Tulsa	OK	74103	21	NW/4 SW/4
15	Frank Seeton	1815 Union Drive	Lakewood	CO	80215-2531	21	NW/4 SW/4
16	The Long Trusts, a Texas Trust	P. O. Box 3096	Kilgore	TX	75663	21	NW/4 SW/4
17	Tom R. Cone	P. O. Box 778	Jay	OK	74346-0778	21	NW/4 SW/4

EXHIBIT

Tansill, Yates, Seven Rivers Formations, Resler "B" No. 1 Well Offset Ownership List, T-23-S, R-37-E, NMPM, Lea County, NM

118	Kenneth G. Cone, Individually, and as Trustee of the Trusts created u/w/o and Codicil of Kathleen Cone, Deceased, f/b/o the Children of Kenneth G. Cone	P. O. Box 11310	Midland	XI	79702	21	NW/4 SW/4
19	Cathie Cone McCown, Individually, and as Trustee of the Trusts the Auvenshine Children's Testamentary Trust created u/w/o and Codicil of Kathleen Cone, Deceased	P. O. 1	Dripping Springs	TX	78620-0507	21	NW/4 SW/4
20	Randy Lee Cone	P. O. Box 552	Jay	OK	74346-0552	21	NW/4SW/4
21	Bank of Oklahoma, N.A., Successor Trustee of the Kathleen Cone Testamentary Trust $f/b/o$ the Children of Tom R. Cone P. O.	P. O. Box 3499	Tulsa	OK	74101-3499	21	NW/4 SW/4
22	Clifford Cone	P. O. Drawer 1629	Lovington	NM	88260-1629	21	NW/4 SW/4
23	Black Stone Minerals Company, LP	P. O. Box 201709	Houston	TX	77216-1709	21	NW/4 SW/4
24	Dorothy Campbell, Trustee of the Robert B. Mitchell Trust	2323 South Voss, Suite 203	Houston	ΧŢ	77057	21	NW/4 SW/4
25	Mary Jon Bryan	P. O. Box 1358	Lindale	TX	75771-1358	21	NW/4 SW/4
26	Evans Oil and Gas, L.L.C.	3513 East Old Shakophe Road	Blomington	MN	55425	21	NW/4 SW/4
27	& of the		ļ	Į.		5	A 1147 / A C141 / A
			I uscon	AZ I	02/42-1090	17 5	NW/ 4 3W/ 4
7	BMNW Resources, L.L.C.	P. O. Box 180573	Dallas	X X	75218	27	NW/45W/4
29	Stroube Energy Corporation 17194	17194 Preston Road, No. 123, LB 249	Dallas	Ϋ́	75248	21	NW/45W/4

Tansill, Yates, Seven Rivers Formations, Resler "B" No. 1 Well Offset Ownership List, T-23-S, R-37-E, NMPM, Lea County, NM

1

Leila McConnell Gadbois 2525 Stanmore Drive F. Bennett Watts Roy G. Barton, Jr., Trustee of the Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr. & Opal Barton Revocable Trust 1919 North Turner Street Harry L. Jones, II & Linda B. Jones, Trustees of the Harry L. Jones, II, Trust dated August 10, 1995 Michael Gidwitz Marjo Operating Co., Inc. Osprey Resources, Inc., a Tewas Corporation Max R. Chudy, Jr., Executor of the Estate of Max R. Chudy, Sr. Lenox Partners Lenox Partners Co Martha H. Brady, Stirby Minerals, an Oklahoma General P. O. Box 268947 Charles T. Gallaher, II 5080 Harmony Circle #103 Coseph Weslev Gallaher, II 19008 Quail Valley Boulevard	30	Iohn E. McConnell. III	1318 Briar Bayou	Houston	TX	77077	21	NW/4 SW/4
F. Bennett Watts P. O. Box 231 Breckenridge TX 76424 Roy G. Barton, Jr., Trustee of the Roy G. Barton, Jr., Trustee of the Roy G. Barton, Sr. & Opal Barton Revocable Trust 1919 North Turner Street Hobbs NM 88240-2712 I Harry L. Jones, II. & Linda B. Jones, Trust dated 2315 Candy Lane Malabar FL 32950 August 10, 1995 August 10, 1995 D. Box South LaSalle Street, Suite 1705 Chicago II. 60604 Michael Gidwitz 208 South LaSalle Street, Suite 1705 Chicago II. 60604 Marjo Operating Co., Inc. P. O. Box 729 Trulsa OK 74101-0729 Mary Operating Co., Inc. P. O. Box 892044 Oklahoma City OK 73189-2044 Osprey Resources, Inc., a P. O. Box 892044 Oklahoma City OK 73189-2044 Osprey Resources, Inc., a P. O. Box 892044 Oklahoma City NY 14127 Lenox Partners P. O. Box 3096 Mall River MA 01244-0330 Eistate of Max R. 5220 West Barry Avenue Chicago IL 60641-4936 Coharlies T. Gallaher, II P. O. Box 268947	31	Leila McConnell Gadbois	2525 Stanmore Drive	Houston	TX	79019	21	NW/4 SW/4
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Charles T. Gallaher, II 5080 Harmony Circle #103 Vero Beach FL 32967 Joseph Wesley Gallaher, II 19008 Quail Valley Boulevard Gaithersburg MD 20879		Partnership	P. O. Box 268947	Oklahoma City	OK	73125	21	NW/4SW/4
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		Joseph Wesley Gallaher, II	19008 Quail Valley Boulevard	Gaithersburg	MD	20879	21	NW/4SW/4

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 23, 2004

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Offset Interest Owners

Ladies and gentlemen:

Enclosed is a copy of an application for administrative approval of a non-standard gas proration unit, filed with the New Mexico Oil Conservation Division by Arch Petroleum Inc., regarding the Resler "B" Well No. 1 in the SE% of Section 20, Township 23 South, Range 37 East, N.M.P.M., Lea County, New Mexico. If you object to the application, you must notify the Division, in writing, no later than May 13, 2004 (1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very/truly yours,

James Bruce

Attorney for Arch Petroleum Inc.



21) South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies · Fee Lease - 5 Copies

AMENDED REPORT

APPL	CATIC	N FOR	PERMIT 1	O DRI	LL, RE-	ENTER	, DEF	PEN,	PLUGBAC	ж, с	R ADD	A ZONE
			Operator Name an PETROLEUM	d Address					962	² OGR	ID Number	
		P.O.	BOX 10340	-) %	Number - 3 6	573
Property	y Code	MIDLA	ND, TEXAS	7970	Property	Name			30- 02	2	'Well	
33419					RESLE	₹ "B"-				<u> </u>		<u>_</u>
					⁷ Surface					Τ.		
UL or lot no.	Section	Township 23S	Range 37E	Lock		from the		cush line	Fest from the	1	www.com	LEA CO.
_J	20	233		ottom I	198 Hole I oca		SOUTH 1980' EAST LEA CO. If Different From Surface					LER CO.
UL or lot no.	Section	Township	Range	Lat		from the	T	outh line	Fost from the	E	es/West line	Carry
	JALMAT		Proposed Pool 1 SIL-YATES	-7RIVI	33820 ERS (OLI	.)			¹⁰ Pro	posed Po	ool 2	
^{II} Work	Type Code N		Well Type Coo	le	ROTA	bleRoury RY			Lesso Type Code			and Level Elevation
	ulupie NO		"Proposed Dept	h	Tan,	ates.	7R	UNKN	"Constructor		WHEN A	Spud Date PPROVED
			21	Propose	d Casing							
Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC 25" Conductor 40' Redi-mix Surface									Estimated TOC			
25" .		<u> </u>		Cor	ductor				Redi-mi	x	Sür	face
	2½"		5/8"		24	1 1	100'.		650 Sx.			face
7 7/8"		5 ¹	<u> </u>		15.5	3	100'	_:	750 Sx.	<u>. </u>	500)'±
]		· 								
·												
			his application is to m, if any. Use ado									
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2. Dr Cer su	ill 12 ment w rface.	ኒ" hole ith 650	to 1100 0 Sx. of	'. Rur Class	n and se	t 110 ent +	0' of add:	f 8.5/ itives	/8" 24# J s, circul	-55 ate	ST&C cement	easing. t to
3. Dr Ce 50	ill 7 ment w O' fro	7/8" ho ith 75 m surfa	ole to 31 O Sx. of ace.	00'. I Class	Run and	set 3 ment	100' + ad	of 5½	i" 15.5# es, estim	J-5:	5 ST&C 1011 12	casing.
Perm	it Expir	es 1 Ye	ear From A	pprov w ay	al				93031-123	fi K	FEB 2004 EULIVE Hobbs OCD	casing. casing. casing.
			given above is true									
my knowledge			Prices move in safe	. жи сошр	7270 312 W 2-21	"	· · · · · · · · · · · · · · · · · · ·	OIT C	ONSERVA	110	N DIVIS	ION
Signature:		200	The	en	uc	Appr	oved by:	4	Zul.	<u></u>	Con	h
Printed name:		T. Jan	iga			Fale	3 1	7 5001				
Title: (Ag	ent	(Appr	oval Date	* = 4,7,7,7 7	PETRO	LEU	M. ENGI	NEER
Date: 02	111104		Phone:			Cond	nions of A	Dorovai:				

Amached 🗆

505-391-8503

DISTRICT I P.O. Box 1980, Hobba, NM 68241-1980 State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Ravised February 10, 1994 Submit to Appropriate District Office

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION P.O. Box 2088

State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410 Santa Fe, New Mexico 87504-2088

DISTRICT IV P.O. BOX 2008, SANTA FR, N.M. 67504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name	
30-025-36	2 573 33820	JALMAT-TANSIL-YATES-7RIVERS	(OIL)
Property Code		perty Name	Well Number
33419	RE	SLER B	1
OGRID No.	Ope	rator Name	Elevation
962	ARCH PET	ROLEUM, INC.	3307'

Surface Location

UL or lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	20	23-S	37-E		1980	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill C	onsolidation (ode Or	der No.			<u> </u>	

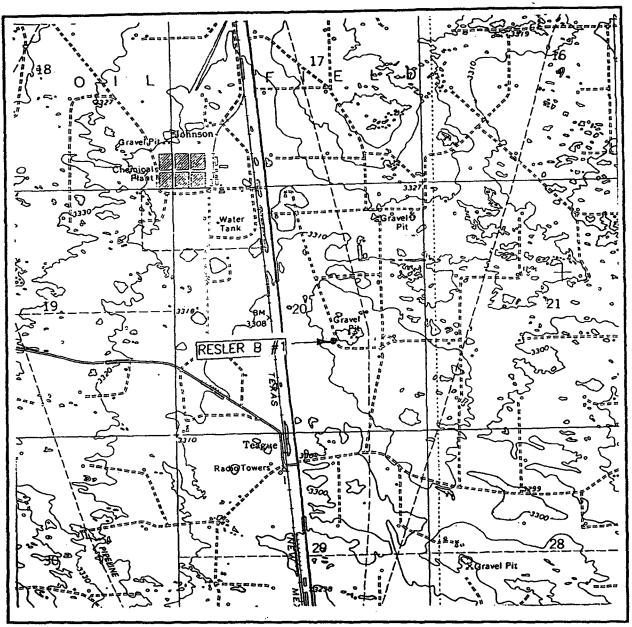
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my mouledge and better. Signature Joe T. Janica
GEODETIC COORDINATES NAD 27 NME Y = 470403.7 N X = 855672.7 E LAT. 32'17'16.84"N LONG. 103'10'56.65"W Printed Name Agent Title 02/11/04 Date SURVEYOR CERTIFICATION / hereby certify that the well location shown on this plat was potent from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my beliaf. FEBRUARY 3, 2004 Date Surveys and Essal 20 Professional. Salvivgor Professional. Salvivgor O4_11.6121; Certificate No. CARY EIDSON 12841

SECTION 20, TOWNSHIP 23 SOUTH, RANGE 37 EAST, N.M.P.M., NEW MEXICO. LEA COUNTY, <u>600'</u> 150' NORTH OFFSET 3307.3 CALICHE PIT 150' WEST 150' EAST OFFSET RESLER B #1 OFFSET ELEV. - 3307 \$ 3306.8 3300.7 \Box 0 \Box LAT. - 32'17'16.84"N LONG. - 103'10'56.65"W 150' SOUTH OFFSET 3307.2 CALICHE RD BPL / \Box 100 200 100 SCALE: 1"=100 ARCH PETROLEUM, INC. **DIRECTIONS TO LOCATION:** FROM THE INTERSECTION OF A CALICHE ROAD AND STATE HWY THE RESLER B #1 LOCATED 1980 FROM #18 AT MILE POST #21 GO EAST 0.5 MILES TURN RIGHT. GO SOUTH 0.2 MILES TO TEE INTERSECTION. TURN LEFT AND GO 0.1 MILES. TURN RIGHT AND GO SOUTH 0.6 MILES. TURN RIGHT AND GO 0.2 MILES TO AN OLD ABANDONED LOCATION AND THIS THE SOUTH LINE AND 1980 FROM THE EAST LINE SECTION 20, TOWNSHIP 23 SOUTH, RANGE 37 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO. LOCATION. Sheet Survey Date: 2/03/04 1 Ωf Sheets W.O. Number: 04.11.0121 Drawn By: L.A. JOHN WEST SURVEYING COMPANY 412 N. DAL PASO - HOBBS, NEW MEXICO - 505-393-3117 DISK:CD#3 04110121 Date: 2/05/04

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LOCATION VERIFICATION MAP



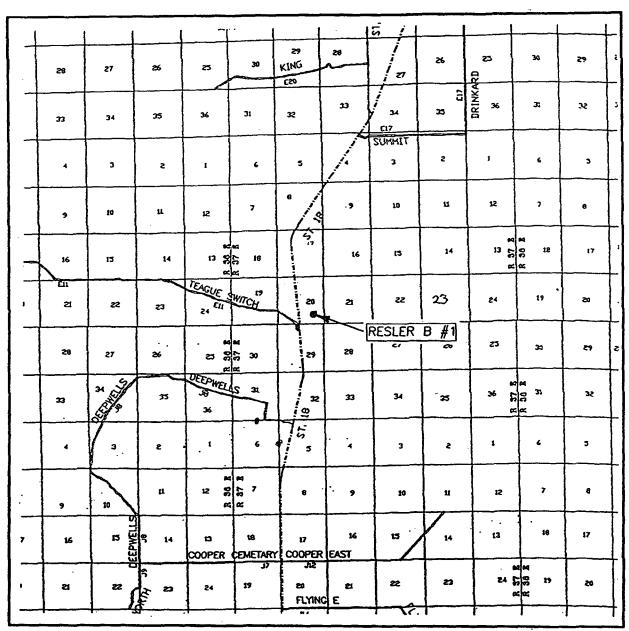
SCALE: 1" = 2000'

CONTOUR INTERVAL: 10' RATTLESNAKE CANYON, N.M.

SEC. 20	TWP. <u>23-S</u> RGE. <u>37-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION	N 1980' FSL & 1980' FEL
ELEVATION_	3307′
OPERATOR_	ARCH PETROLEUM, INC.
	RESLER B
	POGRAPHIC MAP
RATTLESNAK	KE CANYON, N.M.

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

VICINITY MAP

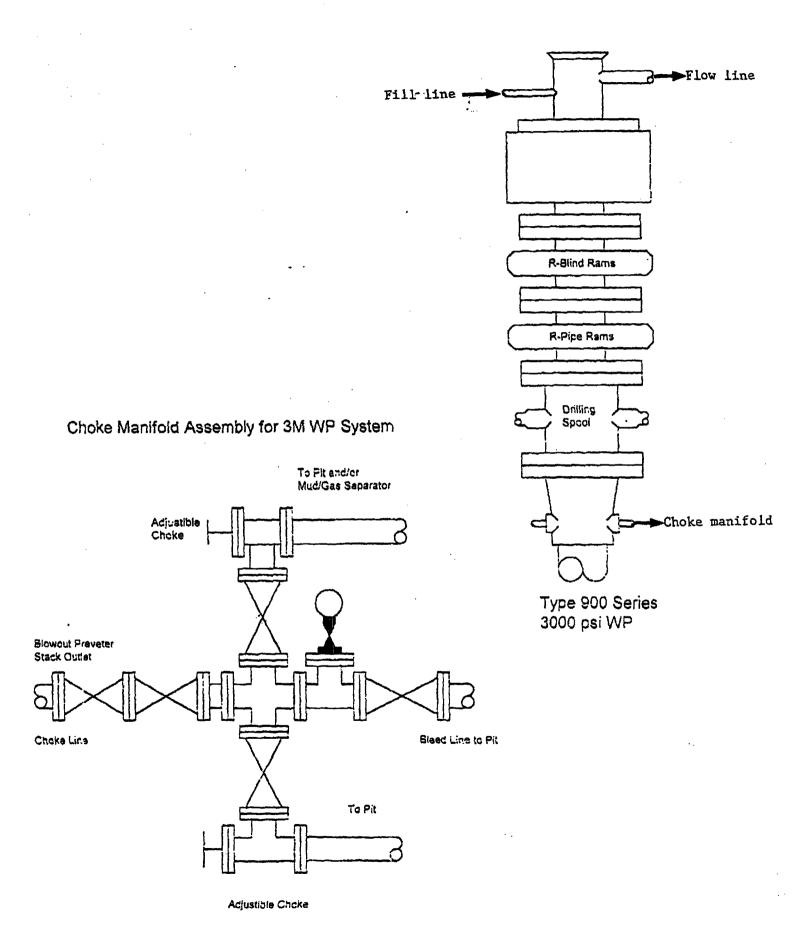


SCALE: 1" = 2 MILES

SEC. 20 TW	P. <u>23-S</u> RGE. <u>37-E</u>	
SURVEY	N.M.P.M.	
COUNTY	LEA	
DESCRIPTION_1	1980' FSL & 1980'	FEL
ELEVATION	3307'	
OPERATOR AR	CH PETROLEUM, INC	<u>. </u>
LEASE	RESLER B	

JOHN WEST SURVEYING HOBBS, NEW MEXICO (505) 393-3117

BLOWOUT PREVENTER SYSTEM



ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THI	S CHECKLIST IS MA	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
	ition Acronyms	WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Appnoa	[NSL-Non-Star [DHC-Down [PC-Po	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] bl Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	[A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD Oil Conservation Division Commingling - Storage - Measurement DHC CTB PC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	[A] [B] [C] [D]	ON REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners Offset Operators, Leaseholders or Surface Owner Application is One Which Requires Published Legal Notice Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office For all of the above, Proof of Notification or Publication is Attached, and/or,
[3]		Waivers are Attached CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE FION INDICATED ABOVE.
applicat	al is accurate and tion until the reconstruction. Note:	ION: I hereby certify that the information submitted with this application for administrative d complete to the best of my knowledge. I also understand that no action will be taken on this uired information and notifications are submitted to the Division. Statement must be completed by an individual with managerial and/or supervisory capacity. Attorney for Applicant
	Bruce Type Name	Signature Title Date jamesbruc@aol.com e-mail Address

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 28, 2004

Hand Delivered

Michael E. Stogner Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Dear Mr. Stogner:

Pursuant to Division Order No. R-8170-P, Westbrook Oil Corporation applies for a 160 acre non-standard gas spacing and proration unit in the Jalmat Gas Pool for the following well:

Well: Steeler "A" Well No. 1

Location: 1980 feet FSL & 660 feet FWL
Woll Unit: SWV 820 Township 23 South Page 37

Well Unit: SW% §20, Township 23 South, Range 37 East,

NMPM, Lea County, New Mexico

The well was completed in the Jalmat Gas Pool in 1956, and the S% of Section 20 was dedicated to the well. <u>See</u> Exhibit A. (A standard well unit in the Jalmat Gas Pool is 640 acres.)

A well unit comprised of the SE% of Section 20 is being formed by Arch Petroleum Inc., and Applicant proposes to re-form its well unit to cover only the SW% of Section 20.

Exhibit B is a land plat. The offset operators to the SW% of Section 20 are as follows:

N½ §20: Fulfer Oil & Gas Company

SE¼ §20: Arch Petroleum Inc. E½NE¼ §29: Arch Petroleum Inc.

W%NE% & NW% §29: ChevronTexaco Exploration & Production

Company

E½ §19: BP America Production Company N½ §30: BP America Production Company

Pursuant to Order No. R-8170-P, all offsets have been notified of this application. A copy of the notice letter is attached hereto as Exhibit C.

Please call me if you need anything further regarding this matter.

Very truly yours,

James Bruce

On behalf of Westbrook Oil Corporation

NEW MEXICO OIL CONSERVATION COMMISSION

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Cou	ntv Tea		. Elevation 33	320 Dedica	ted Acreage 320 Acre
Nam	e of Produc	cing Formation	Yates	Pool_	Jalmat
1.			wner* in the dec	dicated acreage	outlined on the plat below?
2.		No x	one is "no." has	e the interests	of all the owners been
2.					Yes X No . If answer is
	"yes," Typ	oe of Consolidati	on	Operating	Agreements
3.	If the ans	swer to question	two is "no," lis	it all the owner	s and their respective interests
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		Owner		Land_De	scription
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1		1		1	above is true and complete
		1			to the best of my knowledge and belief.
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	:	1	mbeng	4	(Operator)
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		ĺ			(Representative)
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				!	302 Carper Bldg., Artesia, New
			4 0		Address
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1				1	from field notes of actual
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			 		my supervision and that the
		1			same is true and correct to the best of my knowledge and
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JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

April 28, 2004

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for administrative approval of a non-standard gas proration unit, filed with the New Mexico Oil Conservation Division by Westbrook Oil Corporation, regarding the SW% of Section 20, Township 23 South, Range 37 East, N.M.P.M., Lea County, New Mexico. If you object to the application, you must notify the Division, in writing, no later than Tuesday, May 18, 2004 (1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

Jámes Bruce

on behalf of Westbrook Oil Corporation

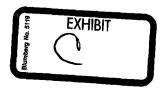


EXHIBIT A

Fulfer Oil & Gas Company P.O. Box 578 Jal, NM 88252

ChevronTexaco 15 Smith Road Midland, TX 79705

BP America Production Company P.O. Box 3092 Houston, Texas 77253

Arch Petroleum Inc. P.O. Box 10340 Midland, Texas 79702

Attention: Thomas R. Land

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE. NEW MEXICO

Postid

March 31, 1958

Vilas P. Sheldon Carper Building Artesia. New Mexico

Attention: Mr. Viles P. Sheldon

Administrative Order NSP-420

Gentlemen:

Reference is made to your application for approval of a 320-acre non-standard gas proration unit in the Jalmat Gas Pool consisting of the following acreage:

Township 23 South, Range 37 East, NAPM Section 20: 5/2

It is understood that this unit is to be dedicated to your Steeler Well No. 1 located 1980 feet from the South line and 660 feet from the West line of said Section 20.

By authority granted me under provisions of Rule 5 (b), of the Special Rules and Regulations for the Jalmat Gas Pool, as set forth in Order R-520, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 320 acres.

Very truly yours,

A. L. PORTER, Jr., Secretary-Director

ALP/DEP/og cc: Oil Conservation Commission - Hobbs Oil & Gas Engineering Committee - Hobbs

Stogner, Michael

From:

J.E. Gallegos [jeg@spinn.net]

Sent:

Tuesday, March 30, 2004 9:54 AM

To:

Stogner, Michael

Cc:

GFulfer@aol.com

Subject: Arch Petroleum

Michael

Our client Fulfer Oil & Cattle Co has Jalmat production in N2 of Section 20, 235,37E. Arch Petroleum has completed offsetting wells on close spacing identified as Langlie Mattix production but apparently actually opened to the Jalmat intervals. We anticipate that Arch will be submitting admn apps for simultaneous dedication as Jalmat wells. Chris Williams as ordered some of the wells shut-in.

Please let me know if you receive anything from Arch on this matter so that Fulfer can take appropriate action. Thanks.

Gene

This email has been scanned by the MessageLabs Email Security System. For more information please visit http://www.messagelabs.com/email