

Stogner, Michael

From: Stogner, Michael
Sent: Friday, April 30, 2004 9:24 AM
To: 'J.E. Gallegos'
Cc: GFulfer@aol.com; Jim Bruce (E-mail); Davidson, Florene
Subject: RE: Arch Petroleum

I have two applications recently filed by Arch in the S/2 of Sec. 20-T23S-R37E. Both applications are for the creation of a 160-acre non-standard gas spacing unit in the Jalmat Gas Pool:

- (1) adm. appl. reference # pMES0-412132180
 Received 4/23/2004
 SE/4
 Resler "B" Well No. 1 (30-025-36573); and
- (2) adm. appl. reference # pSEM0-412035028 filed by Arch on behalf of Westbrook Oil Corporation
 Received 4/28/2004
 SW/4
 Steeler "A" Well No. 1 (30-025-10805).

Should you like copies of these applications, please contact Florene Davidson.

-----Original Message-----

From: J.E. Gallegos [mailto:jeg@spinn.net]
Sent: Tuesday, March 30, 2004 9:54 AM
To: Stogner, Michael
Cc: GFulfer@aol.com
Subject: Arch Petroleum

Michael

Our client Fulfer Oil & Cattle Co has Jalmat production in N2 of Section 20, 23S, 37E. Arch Petroleum has completed offsetting wells on close spacing identified as Langlie Mattix production but apparently actually opened to the Jalmat intervals. We anticipate that Arch will be submitting admn apps for simultaneous dedication as Jalmat wells. Chris Williams as ordered some of the wells shut-in.

Please let me know if you receive anything from Arch on this matter so that Fulfer can take appropriate action. Thanks.

Gene

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Stogner, Michael

From: GFulfer@aol.com
Sent: Friday, April 30, 2004 10:56 AM
To: MSTOGNER@state.nm.us
Subject: Re: Arch Petroleum

Micheal,
Whats the deal with Arch filing for Westbrook I wonder? Will this give them just 2 well one on each 160 acres?
Westbrooks well is an existing well on the south half of 20 and Arch just drilled 4 new wells on south half of 20.

Are all these 5 wells on 320 acres being produced in the Jalmat?

Arch has not filed anything on where they completed their new drills.

I wonder how they are transporting gas and oil without filing a C104 request for allowable and authrotzation to transport with the OCD?

Let me know on Yarbrough how thay obtained permits.

Thanks,
Gregg

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