

EDGE PETROLEUM CORPORATION

June 7, 2005

VIA U.S. MAIL

Samson Resources Company
Centennial Tower
200 N. Loraine, Suite 1010
Midland, Texas 79701

Attn: Elizabeth E. Moses
Land Department

RECEIVED
JUN 13 2005
OIL CONSERVATION
DIVISION

**RE Bandit "15" Federal #1 well
N/2 Section 15, T20S-R33E
Lea County, New Mexico**

Dear Elizabeth:

By letter dated June 2, 2005, Edge elected to participate in the referenced well and signed and returned Samson's AFE in support thereof. In the process of reviewing and approving the joint operating agreement ("JOA") provided to us by Samson under cover letter dated December 9, 2004, we noticed that Edge is not listed as a party on Exhibit "A". Therefore we ask that you please revise the JOA to include Edge's interest and provide a signature block for Edge's execution. To evidence Edge's title in the N2 of Section 15, enclosed herewith are recorded copies of assignments of 50% interest from Pure Energy Group, Inc. and Chisos, Ltd. to Edge. Therefore, Edge's interest under the JOA is 6.25% and Pure and Chisos interests are reduced to 3.125% each. Edge also points out the following necessary revisions to the JOA:

1. Revise The Initial Well commencement date under Article VI.A. from 4/15/05 to 12/15/05.
2. Require at least 51% of the consenting parties to terminate operations pursuant to Article VI.F.

Please send us a revised JOA at your earliest convenience and we will promptly process it for approval, execute and return to you. If you have any questions or need additional information please call me at (713) 427-8843.

EDGE PETROLEUM EXPLORATION COMPANY



Jeff A. Sikora, CPL
Staff Landman
jsikora@edgepet.com

Sue Ann Craddock, Chisos, Ltd.
Larry Risley, Pure Energy Group, Inc.

Will Jones
New Mexico Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico
(Case #13491)

PARTIAL ASSIGNMENT OF OIL, GAS AND MINERAL LEASES

STATE OF NEW MEXICO §
 § KNOW ALL MEN BY THESE PRESENTS: THAT,
COUNTY OF LEA §

This Partial Assignment ("Assignment") is made effective as of August 26, 2003, 7:00 a.m., local time, (the "Effective Date"), from **PURE ENERGY GROUP, INC.**, a Texas corporation, whose address is 153 Treeline Park, Suite 220, San Antonio, Texas 78209, hereinafter referred to as "Assignor", to **EDGE PETROLEUM EXPLORATION COMPANY**, a Delaware corporation, whose address is 1301 Travis, Suite 2000, Houston, Texas, 77002, hereinafter referred to as "Assignee".

NOW, THEREFORE, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby GRANT, BARGAIN, SELL, TRANSFER, ASSIGN and CONVEY unto Assignee an undivided **FIFTY PERCENT (50%)** of Assignor's right, title and interest in the oil and gas leases (the "Leases") that are described on Exhibits "A" and "B", each attached hereto and made a part hereof insofar and only insofar as they each cover the lands described in said exhibits (the "Lands") and, with respect to Exhibit "B", the depths described as being conveyed therein (the "Conveyed Depths").

SAVE AND EXCEPT, HOWEVER, Assignor expressly reserves and retains from the interests herein conveyed all of Assignor's right, title and interest in and to each of the existing wells (the "Reserved Wells") together with the spacing unit for such wells as identified in Exhibit "B" and the leasehold estate attributable thereto (the "Spacing Unit") together with all personal property, fixtures, equipment, easements and agreements relating thereto and production therefrom, in each case limited in depth to rights situated above the Conveyed Depths as identified in Exhibit "B" hereto (the "Reserved Interests"). It is the intent of this instrument, as it relates to leasehold rights described as being conveyed in Exhibit "B", that Assignor is conveying to Assignee only the aforesaid interest in such leasehold rights that are situated within the Lands and Conveyed Depths as further defined in Exhibit "B" hereto.

FURTHER SAVE AND EXCEPT, HOWEVER, Assignor expressly reserves and retains all of its right, title and interest contained within the lateral boundaries of the Empire Abo Unit limited to, and only to, the rights from the surface down to the base of the unitized formation (the "Empire Abo Interests"). Reference is made to the county records of Eddy County, New Mexico and/or the records of the Oil Conservation Division of the State of New Mexico for a more particular description of the lands contained within the Empire Abo Unit.

The undivided interests herein assigned (being the interests set forth above less the Reserved Interests and less the Empire Abo Interests) are herein called the "Conveyed Interests".

TO HAVE AND TO HOLD the Conveyed Interests, together with a like share of production produced and saved from or attributable to the Conveyed Interests and a like share of all other rights appurtenant thereto, unto Assignee, its successors and assigns forever.

As a clarification matter, it is noted that the number of acres allocated to the spacing unit for the Reserved Wells under the current rules and regulations of the Oil Conservation Commission of the State of New Mexico (the "Regulatory Spacing Unit") may be greater than the number of acres included within the defined term "Spacing Unit" as used herein in the Exploration Agreement. Although this could result in a portion of the Conveyed Interests being situated within the current existing Regulatory Spacing Unit boundaries (under the current rules and regulations of the Oil Conservation Commission of the State of New Mexico) for a Reserved Well, it is understood that Assignee shall not be entitled to any rights in the Reserved Well(s) or production therefrom from zones or intervals situated above the depths conveyed herein. However, it is also understood that in the event the Oil Conservation Commission of the State of New Mexico (or other governmental entity having jurisdiction), reduces the Regulatory Spacing Unit or otherwise prescribes or permits increased density wells to the extent that a new well or wells could be authorized to be drilled on the Conveyed Interests, then such new wells so

authorized to be drilled on the Conveyed Interests shall be allowed and Assignee shall be entitled to its respective share of the oil, gas and other related constituents produced from the new wells. Furthermore, should any Reserved Well shown on Exhibit "B" be deepened below the depths reserved by Assignor herein, then Assignee shall own its proportionate share of the leasehold estate rights (below those depths reserved herein by Assignor) upon which such well is deepened and shall be entitled to participate for its respective share in such deepening (subject to the reimbursement of a proportionate share of mutually agreeable sunk costs to Assignor), and be entitled to its respective share of the proceeds therefrom. It is also understood that in the event Assignor drills a replacement well for any Reserved Well that is currently listed in Exhibit "B", Assignor shall have the same rights in such replacement well as was established for the original well.

This Assignment is executed pursuant to the terms of that certain Exploration Agreement by and among Edge Petroleum Exploration Company, Pure Energy Group, Inc. and Chisos, Ltd., dated August 26, 2003 (the "Exploration Agreement"). This Partial Assignment is made and accepted subject to the terms and provisions of the Exploration Agreement, the Leases, the Reserved Overriding Royalty Interest (reserved below) and the Existing Burdens. As used herein, the term "Existing Burdens" means with respect to any Conveyed Interests, (a) all royalties, overriding royalties and other like interests in production (including any reversionary or back-in interests) affecting such Conveyed Interests (i) that were in existence and of record as of August 26, 2003 (or that Assignor or any of its affiliates were obligated to grant or create) when such Conveyed Interest (or the affected portion thereof) was acquired by Assignor or any of its affiliates, or that were created incident to, or as a condition of, the acquisition of such Conveyed Interest (or the affected portion thereof) by Assignor or any of its affiliates, and (ii) no portion of which is legally or beneficially owned by (or directly or indirectly benefits) Assignor or any of its affiliates or any person who is employed by or affiliated with Assignor or any of its affiliates, (b) terms of any agreements that bind Assignor or any of its affiliates and affects such Interest, and (c) the terms and provisions of the instruments creating the Conveyed Interest affected and any instrument pursuant to which the Conveyed Interest has been assigned. The term Existing Burdens specifically excludes the Reserved Overriding Royalty Interest created pursuant to this Agreement.

Assignor further RESERVES AND EXCEPTS from the Conveyed Interests in this Partial Assignment, and Assignee agrees to bear and pay, a gross overriding royalty interest (the "Reserved Overriding Royalty Interest") on all oil, gas and gas condensate, distillate and other minerals produced, saved and marketed pursuant to the terms of the Leases and its proportionate share of all plant products derived therefrom. The Reserved Overriding Royalty Interest shall be equal to the difference between twenty-five percent of eight-eighths (25% of 8/8ths) and the Existing Burdens attributable to Assignor's interest in each Conveyed Interest. This reservation of overriding royalty shall be borne by Assignee in proportion to the interest conveyed herein, and is made subject to the following terms, conditions, reservations and limitations:

1. The Reserved Overriding Royalty Interest is made subject to the terms, covenants and conditions of the following:
 - a. The terms and provisions of the Leases; and
 - b. Any other recorded instruments of any nature whatsoever affecting or pertaining to the Leases or any rights, titles or interest therein.
2. The Reserved Overriding Royalty Interest shall be generally calculated, determined and paid in the same manner as the lessor's royalty under the terms of the applicable Lease. The Reserved Overriding Royalty Interest shall be free and clear of all costs of drilling, developing, completing and operating, but shall bear its proportionate share of all gathering, dehydration, transportation, compression and other similar costs incurred by the lessees or the then holder of the Lease to make the oil or gas marketable or saleable; provided, however, that the Reserved Overriding Royalty Interest shall bear all severance or other similar taxes that may now or hereafter be applicable to or in any manner connected with or a lien on the Reserved Overriding Royalty Interest, or the production attributable thereto.

3. If Assignor owns less than the entire working interest in any portion of the Lease or if the Lease covers less than the entire mineral estate in and to any of the lands covered thereby, then in either event the Reserved Overriding Royalty Interest of Assignor shall be reduced proportionately with respect to production attributable to the portion of the Lease so affected.
4. The Reserved Overriding Royalty Interest shall apply to any extension(s), renewal(s), top lease(s) or new lease(s) covering any right(s), title(s), or interest(s) covered by the Leases, that may be acquired directly or indirectly by Assignee during the term of any such oil and gas leases within six (6) months following the expiration of such Leases.
5. The Reserved Overriding Royalty Interest in the Lease may be pooled or unitized in the same manner and under the same terms and conditions as the lessor's royalty interest may be pooled or unitized under the terms of such Lease or as such Lease may thereafter be amended and Assignor shall be deemed to have consented to such pooling or unitization by virtue of its acceptance of this Partial Assignment.
6. No obligations, either express or implied, shall arise by reason of this reservation of overriding royalty which shall obligate Assignee to keep and maintain the Leases in force and effect whether by payment of delay rentals, compensatory royalties or other payments, by the drilling of any well upon the lands covered by the Leases, or by any other means; it being expressly understood that Assignor is to receive the Reserved Overriding Royalty Interest in the oil, gas and associated hydrocarbons, if, as and when produced and sold.

Assignor warrants title to the Conveyed Interest against the claims of any person or persons whomsoever claiming the Conveyed Interest herein conveyed or any part thereof by, through or under Assignor, but not otherwise, subject to the Existing Burdens and Reserved Overriding Royalty Interest. Except as expressly provided in the preceding sentence, **THIS ASSIGNMENT IS MADE WITHOUT ANY WARRANTY, EITHER EXPRESS OR IMPLIED. IT IS FURTHER EXPRESSLY UNDERSTOOD BY THE PARTIES HERETO THAT ASSIGNOR DOES NOT MAKE ANY REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED, AS TO THE VALUE OF THE LEASES OR THEIR QUALITY, MERCHANTABILITY, SUITABILITY OR FITNESS FOR ANY USES OR PURPOSES, NOR AS TO THE VOLUME, NATURE, QUALITY, CLASSIFICATION, OR VALUE OF THE OIL, GAS OR OTHER MINERAL RESERVES THEREUNDER OR COVERED THEREBY, NOR WITH RESPECT TO ANY APPURTENANCES THERETO BELONGING OR IN ANY WISE APPERTAINING TO THE LEASES, OR OTHERWISE.**

Assignee agrees that, to the extent required by applicable law to be effective, the disclaimers of certain warranties contained in this Article are "conspicuous" disclaimer for the purposes of any applicable law, rule or order.

Separate assignments of the Leases shall, as necessary, be executed on officially approved forms by Assignor to Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, rights, titles, powers, and privileges set forth herein as fully as though they were set forth in each assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the interest in the Leases conveyed herein. Such separate assignments and this Assignment shall, when taken together, be deemed to constitute the one assignment by Assignor to Assignee of all of the Conveyed Interests. This Assignment, insofar as it affects any interest in Leases, the transfer of which must be approved by the Bureau of Land Management or any state regulatory authority, is made and accepted subject to the approval of the appropriate governmental agency and to the terms of such approval, if and to the extent required by applicable law.

IN WITNESS WHEREOF, this instrument is executed on this 4th day of April, 2005, but shall be made effective as of the Effective Date shown above.

ASSIGNOR

PURE ENERGY GROUP, INC.

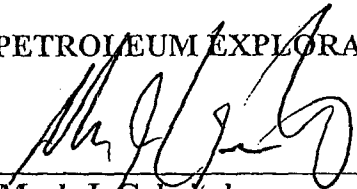
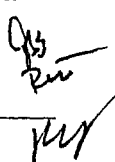
By: 

Name: Larry Cochran

Title: President and Chief Executive Officer

ASSIGNEE

EDGE PETROLEUM EXPLORATION COMPANY

By:  

Name: Mark J. Gabrisch

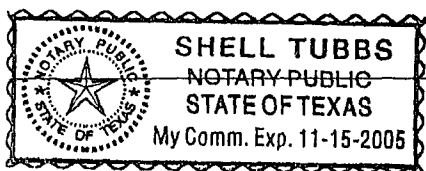
Title: Agent and Attorney-In-Fact

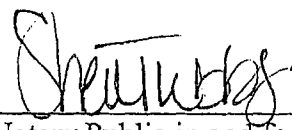
STATE OF TEXAS §

COUNTY OF BEXAR §

The foregoing instrument was acknowledged before me on this 30 day of March 2005, by LARRY COCHRAN, President and Chief Executive Officer, for PURE ENERGY GROUP, INC., a Texas corporation, on behalf of the corporation.

My Commission Expires:




Notary Public in and for the State of Texas

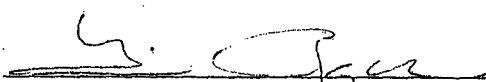
STATE OF TEXAS §

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 4th day of April 2005, by MARK J. GABRISCH, as Agent and Attorney-In-Fact, for EDGE PETROLEUM EXPLORATION COMPANY, a Delaware corporation, on behalf of the corporation.

My Commission Expires:

July 14, 2005


Notary Public in and for the State of Texas

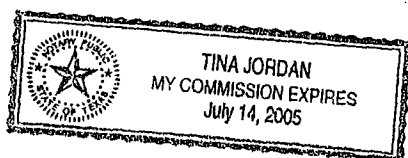


EXHIBIT "A"

Attached to and made a part of that certain Partial Assignment executed April 4, 2005 between PURE ENERGY GROUP, INC., as "Assignor", and EDGE PETROLEUM EXPLORATION COMPANY, as "Assignee"

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2356-000	Lea	Edith Butler, et al.	J.W. Wallrich	5/30/1937	1	022S	038E	18	NW/4 SW/4	Bk 33 Pg 621
2409-000	Lea	Nancy Crown	Billy J. Moore	1/8/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 22
2409-001	Lea	Nancy Crown	Billy J. Moore	1/8/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 20
2409-002	Lea	Florence L. Woods, et vir	Billy J. Moore	1/16/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 24
2409-003	Lea	Charles R. Turner, et ux	Billy J. Moore	2/19/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 24
2409-004	Lea	Harvey A. Heller, et al.	Billy J. Moore	9/13/1960	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 317
2409-005	Lea	Constance E. Byers	Billy J. Moore	2/10/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 312
2409-006	Lea	Robert E. Byers	Billy J. Moore	2/10/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 315
2409-007	Lea	Allied Chemical and Seagram	Billy J. Moore	12/17/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 501
2417-000	Lea	St NM K-32	George A. Moberly	12/15/1989	1	014S	033E	4	NE/4 SW/4	
	Lea	USA NM 071857B				019S	032E	6	N/2 NE/4, SW/4 NE/4, E/2 NW/4	
	Lea	USA NM 309376				019S	032E	6	S/2 SE/4, NW/4 SE/4, Lot 1 and 2	
2530-000	Lea	USA LC-071-058408-B	Fair Oil & R. L. Ray	12/1/1969	1	017S	032E	26	SE/4 SE/4	
2974-025	Lea	June D. Speight	Fina Oil and Chemical Company	10/25/1990	1	016S	038E	27	NE/4	Vol 457 Pg 632
2978-000	Lea	State of New Mexico OG-180	The Pure Oil Company	9/18/1956	1	016S	034E	21	NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	8	S/2 NW/4 and NE/4 NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	7	NW/4 NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	9	SW/4 NW/4	
2647-000	Lea	St of NM E-7194	Ralph Lowe	6/10/1953	1	018S	039E	32	200.000 acs being the NW/4 and NE/4 SW/4	V-109 P-302
2648-000	Lea	USA NM-029-007966-0	The Bay Petroleum Corp.	7/1/1952	1	020S	036E	35	160.000 acs being the NW/4	V-123 P-547
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	1	025S	032E	16	E/2 NW/4	
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	1	025S	032E	36	160.000 acs being the E/2 NE/4 and W/2 SE/4	
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	2	025S	032E	16	40.000 acs being the SW/4 NE/4	
2673-000	Lea	USA NM LC-061936-A	Emily Flint Ray	7/10/1951	1	025S	032E	9	80.000 acs being the W/2 SE/4	V-097 P-353
2675-000	Lea	USA NM-071-062269-E	R. H. Ernest	12/1/1950	1	024S	032E	23	40.000 acs being the NW/4 NW/4	
2684-000	Lea	State of New Mexico B-399	Orrin L. Staplin	11/24/1931	1	012S	032E	8	80.000 acs being the N/2 SW/4	
2689-000	Lea	H.R. Paton, et al.	Jerry Curtis	2/26/1954	1	014S	036E	7	161.370 acs being the E/2 SW/4 and Lots 3 and 4	V-119 P-223
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	1	016S	037E	30	90.250 acs being Lot 1 (NW/4 NW/4) and the NE/4 NW/4	V-120 P-489
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	2	016S	037E	30	130.130 acs being Lot 2 (SW/4 NW/4), SE/4 NW/4 (C-25519) and NE/4 SW/4	V-120 P-489
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	3	016S	037E	30	50.030 acs being Lot 3 (NW/4 SW/4)	V-120 P-489

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2709-000	Lea	USA NM 029-01135	Leonard Oil Co.	3/1/1950	2	019S	032E	34	NE/4	
2709-000	Lea	USA NM 029-01135	Leonard Oil Co.	3/1/1950	2	019S	032E	33	SE/4	
2710-000	Lea	USA NM-LC 071-058222	Leonard Oil Company	2/1/1988	1	025S	037E	20	40.000 acs being the NE/4 NE/4	V-172 P-090
2711-001	Lea	V.H. Justis, et al.	J. Vanhouten	3/29/1935	1	025S	037E	20	40.000 acs being the NW/4 NW/4	V-026 P-254
2711-002	Lea	Empire Gas & Fuel Company	J. Vanhouten	6/3/1935	1	025S	037E	20	40.000 acs being the NW/4 NW/4	V-026 P-251
2712-000	Lea	B.T. Lanehart, et al.		5/24/1926	1	025S	037E	21	160.000 acs being the E/2 NW/4 and W/2 NE/4	V-004 P-194
2713-001	Lea	E.D. White, et ux	Leonard Oil Company	10/19/1950	1	022S	037E	31	SW/4	V-088 P-526
2714-000	Lea	Zeke C. Robinson, et ux	V.H. Stevens	8/23/1943	1	012S	032S	1	40.000 acs being the NE/4 SW/4	V-050 P-311
2714-000	Lea	Zeke C. Robinson, et ux	V.H. Stevens	8/23/1943	2	012S	032E	1	240.000 acs being the SE/4 and S/2 SW/4	V-050 P-311
2728-000	Lea	USA NM-LC-069276	Siegfried James Iverson, et al.	7/1/1949	1	018S	033E	19	160.000 acs being the W/2 NE/4 and S/2 SW/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	1	018S	036E	2	80.000 acs being the E/2 SE/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	1	018S	036E	12	80.000 acs being the N/2 NE/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	2	018S	036E	1	160.000 acs being the SE/4	
2731-000	Lea	St of NM B-1732	Gypsy Oil Co.	3/1/1938	1	021S	037E	19	38.410 acs being the NE/4 NW/4	
2731-000	Lea	St of NM B-1732	Gypsy Oil Co.	3/1/1938	2	021S	037E	19	36.820 acs being the NW/4 NW/4	
2732-000	Lea	St of NM E-1388	The Vickers Petroleum Co., Inc.	7/10/1947	1	017S	033E	4	80.000 acs being the E/2 SE/4	
2732-000	Lea	St of NM E-1388	The Vickers Petroleum Co., Inc.	7/10/1947	1	017S	033E	3	160.000 acs being the SW/4	
2733-000	Lea	USA NM LC-032510-B	R. Olsen Oil Company	7/29/1937	1	025S	037E	35	40.000 acs being the NW/4 NE/4	V-033 P-587
2735-000	Lea	State of New Mexico B-1431-15	Amerada Petroleum Corp.	12/5/1932	1	018S	036E	12	80.000 acs being the N/2 NW/4	
2736-000	Lea	USA NM 029-027887	Richard C. Bell	6/1/1957	1	009S	038E	20	80.000 acs being the S/2 SW/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	1	019S	035E	31	158.400 acs being Lots 1 & 2 (comprising the W/2 NW/4) and S/2 SE/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	2	019S	035E	31	360.000 acs being the NE/4, N/2 SE/4, NE/4 SW/4 and the E/2 NW/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	3	019S	035E	31	39.20 acs being Lot 3 (NW/4 SW/4)	
2738-000	Lea	USA New Mexico NM 13279	The Bay Petroleum Corp.	9/1/1951	1	020S	033E	15	320.000 acs being the W/2 NE/4, SE/4 NE/4, E/2 NW/4, NE/4 SW/4 and N/2 SE/4	
2738-000	Lea	USA New Mexico NM 13279	The Bay Petroleum Corp.	9/1/1951	2	020S	033E	15	280.000 acs being the W/2 NW/4, NW/4 SW/4 and S/2 S/2	
2740-000	Lea	St of NM K-2129	Redfern & Herd, Inc.	1/16/1962	1	009S	033E	16	40.000 acs being the NW/4 NW/4, 40.000 acs being the SW/4 NW/4, 40.000 acs being the SW/4 NE/4, 200.000 acs being the E/2 NE/4, NW/4 NE/4 and E/2 NW/4; 320.000 acs total	

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2740-000	Lea	St of NM K-2129	Redfern & Herd, Inc.	1/16/1962	1	009S	033E	8	40.000 acs being the SE/4 SE/4	
2764-000	Lea	USA NM 029-141096-0	Delhi-Taylor Oil Corp.	4/1/1971	1	023S	037E	15	160.000 acs being the W/2 NE/4 and E/2 SE/4	V-273 P-490
2765-000	Lea	USA NM LC-030186-B		12/1/1961	1	023S	037E	22	40.000 acs being the NW/4 NE/4; 40.000 acs being the SW/4 NE/4	
2770-000	Lea	John Williams	Charles T. Bates	7/6/1926	1	024S	037E	34	40.000 acs being the SW/4 NE/4	V-004 P-476
2771-000	Lea	John A. E. Knight	Charles T. Bates	6/29/1926	1	024S	037E	21	80.000 acs being the E/2 SE/4	V-004 P-497
2771-000	Lea	John A. E. Knight	Charles T. Bates	6/29/1926	1	024S	037E	22	80.000 acs being the W/2 SW/4	V-004 P-497
2772-000	Lea	Little Woolworth	Weier Drilling Company	4/25/1938	1	024S	037E	28	160.000 acs being the SW/4	V-038 P-195
2773-001	Lea	Claude B. Price, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-185
2773-001	Lea	Claude B. Price, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-185
2773-002	Lea	E. W. Anguish, et al.	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-180
2773-002	Lea	E. W. Anguish, et al.	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-180
2773-003	Lea	E. A. Culbertson, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-188
2773-003	Lea	E. A. Culbertson, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-188
2773-004	Lea	Byrd-Frost, Inc.	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-224
2773-004	Lea	Byrd-Frost, Inc.	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-224
2773-005	Lea	Saltmount Oil Company	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-197
2773-005	Lea	Saltmount Oil Company	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-197
2773-006	Lea	B T Gale, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-191
2773-006	Lea	B T Gale, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-191
2773-007	Lea	Neil H. Wills, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	
2773-007	Lea	Neil H. Wills, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	
2773-008	Lea	Jesse B. Humphrey, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-194
2773-008	Lea	Jesse B. Humphrey, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-194
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-145
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-145

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2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-145
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	3	009S	033E	23	80.00 acs being the E/2 NE/4	V-162 P-145
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-216
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-240
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-272
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-276
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-274
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-440
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-440
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-440
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-440
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-485
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-487
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	

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2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-163 P-054
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-163 P-238
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-164 P-041
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-164 P-043
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-173 P-423
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-203
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-262
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-319
2780-000	Lea	St of NM OG-5347	Monterey Oil Company	4/21/1959	1	014S	034E	17	240.000 acs being the NW/4 and W/2 NE/4	V-175 P-481
2782-000	Lea	St of NM E-6940-0001	The Pure Oil Company	2/10/1953	1	014S	034E	17	320.000 acs being the S/2	

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2793-001	Lea	Lignum Oil Company	Charles House	4/19/1979	1	026S	036E	27	40.000 acs being the SW/4 NW/4, 40.000 acs being the NW/4 NW/4, 40.000 acs being the NE/4 SW/4; 40.000 acs being the SE/4 SW/4; 40.000 acs being the NW/4 SW/4	V-321 P-171
2797-000	Lea	State of New Mexico K-4478-3	US Smelting, Rfg & Mining	10/20/1964	1	011S	033E	32	280.000 acs being the SW/4, S/2 SE/4 and the NW/4 SE/4	
2798-000	Lea	State of NM K-1440-5	US Smelting, Rfg & Mining	5/16/1961	1	016S	036E	29	200.000 acs being the SE/4 SW/4 and SE/4	V-196 P-284
2798-000	Lea	State of NM K-1440-5	US Smelting, Rfg & Mining	5/16/1961	2	016S	036E	29	SW/4 SW/4	V-196 P-284
2800-000	Lea	State of New Mexico LG-8961-2	Tenneco Oil Co.	11/1/1980	1	017S	033E	1	201.130 acs being Lot 2 (NW/4 NE/4), Lot 3 (NE/4 NW/4), Lot 4 (NW/4 NW/4) and the S/2 NW/4	V-333 P-136
2801-000	Lea	State of New Mexico LG-8962-2	Tenneco Oil Co.	11/1/1980	1	017S	033E	2	80.000 acs being the N/2 SE/4	V-333 P-133
2802-000	Lea	USA NM-43733	Tenneco Oil Co.	4/1/1981	1	020S	032E	3	440.890 acs being Lots 1, 2, 3, S/2 NE/4, SE/4 NW/4, E/2 SW/4, N/2 SE/4, and the SE/4 SE/4	
2827-000	Lea	St of NM E-2594-5	Barney Cockburn	4/11/1949	1	018S	033E	14	160.000 acs being the S/2 S/2	
2828-000	Lea	USA NM-LC-065394-B	R. J. Jones	7/1/1951	1	018S	034E	18	76.550 acs being Lot 2 (SW/4 NW/4) and the SE/4 NW/4	V-125 P-340
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	13	200.000 acs being the SE/4 and SE/4 NE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	14	120 acs being the E/2 NE/4 and NE/4 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	22	80 acs being the E/2 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	23	120 acs being the S/2 SW/4 and SW/4 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	24	160 acs being the W/2 SE/4 and E/2 SW/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	034E	19	194.69 acs being Lots 3, 4, E/2 SW/4 and the NW/4 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	2	018S	033E	24	80 acs being the W/2 NE/4	V-125 P-101
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	23	40.00 acs being the SE/4 SE/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	13	200.00 acs being the S/2 NW/4, W/2 SW/4 and the SE/4 SW/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	22	200.00 acs being the SE/4 NE/4 and W/2 E/2	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	24	120.00 acs being the E/2 SE/4 and the SW/4 SW/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	034E	19	234.150 acs being Lots 1, 2, E/2 NW/4 and the E/2 SE/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	14	80.00 acs being the SW/4 NE/4 and NW/4 SE/4	V-125 P-139

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2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	2	018S	033E	24	80.000 acs being the NE/4 NE/4 and the NE/4 NW/4	V-125 P-139
2831-000	Lea	USA NM-0559378		7/1/1951	1	018S	034E	18	40.000 acs being the NE/4 NW/4	V-125 P-101
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	1	024S	032E	22	280.000 acs being the SW/4 NW/4, W/2 NE/4, E/2 SE/4 and the E/2 SW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	2	024S	032E	22	40.000 acs being the NE/4 NW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	3	024S	032E	22	80.000 acs being the W/2 SW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	4	024S	032E	22	40.000 acs being the SE/4 NW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	5	024S	032E	22	160.000 acs being the W/2 SE/4 and the E/2 NE/4	
2848-000	Lea	State of NM E-7494-1	Superior Oil Company	10/20/1953	1	013S	032E	30	160.000 acs being the SE/4	V-154 P-429
2849-000	Lea	State of NM E-8005-6	W. G. Ross	3/16/1954	1	013S	032E	32	80.000 acs being the N/2 NW/4	V-154 P-438
2850-001	Lea	Leonard Leech		2/21/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-164 P-441
2850-002	Lea	Nordon Corporation Ltd.		3/21/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-164 P-443
2850-003	Lea	MaYbelle K. Stewart		8/15/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-205
2850-004	Lea	Leonard Oil Company		8/15/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-207
2850-005	Lea	J. Hiram Moore, et ux		8/22/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-296
2851-001	Lea	Joe P. Crawford, et ux	S. L. Parham	5/16/1958	1	019S	038E	22	160.000 acs being the NW/4	V-166 P-177
2851-001	Lea	Joe P. Crawford, et ux	S. L. Parham	5/16/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-166 P-177
2851-002	Lea	V. V. Harris Jr. and Jane Harris	R. E. Williams	5/28/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-167 P-196
2851-002	Lea	V. V. Harris Jr. and Jane Harris	R. E. Williams	5/28/1958	1	019S	038E	22	160.000 acs being the NW/4	V-167 P-196
2851-003	Lea	Aberdeen Petroleum Corporation	R. E. Williams	7/17/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-045
2851-003	Lea	Aberdeen Petroleum Corporation	R. E. Williams	7/17/1958	1	019S	038E	22	160.000 acs being the NW/4	V-168 P-045
2851-004	Lea	Lucille A. Schrader	Charles B. Covington	6/26/1958	1	019S	038E	22	80.000 acs being the N/2 NW/4	V-167 P-264
2851-005	Lea	J. B. Umpleby	R. E. Williams	8/26/1958	1	019S	038E	22	160.00 acs being the NW/4	V-168 P-431
2851-005	Lea	J. B. Umpleby	R. E. Williams	8/26/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-431
2851-006	Lea	Lorraine Schrader Black, et ux	R. E. Williams	10/15/1959	1	019S	038E	22	160.00 acs being the NW/4	V-180 P-276
2851-006	Lea	Lorraine Schrader Black, et ux	R. E. Williams	10/15/1959	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-180 P-276
2851-007	Lea	Samuel A. Schrader, Jr.	R. E. Williams	10/15/1959	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-180 P-276
2851-007	Lea	Samuel A. Schrader, Jr.	R. E. Williams	10/15/1959	1	019S	038E	22	160.00 acs being the NW/4	V-180 P-276
2852-000	Lea	State of New Mexico K-2037-3	US Smelting, Rfg & Mining	12/19/1961	1	011S	033E	31	119.550 acs being Lot 1, NE/4 NW/4 and the NE/4 SW/4	V-205 P-030
2965-000	Lea	USA NM 030-009017-0	L. R. Simon	1/1/1945	1	018S	032E	19	42.125 acs being the NW/4 SW/4 (Lot 3)	V-056 P-207
2979-000	Lea	USA NM 029-0631	Edward C. Donohue	5/1/1951	1	020S	034E	11	W/2	

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	6	320.000 acs being the S/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	28	160.000 acs being the NW/4	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	21	320.000 acs being the W/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	19	160.000 acs being the NE/4	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	8	320.000 acs being the W/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	7	320.000 acs being the N/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	29	320.000 acs being the N/2	V-093 P-366

EXHIBIT "B"

Attached to and made a part of that certain Partial Assignment of
Oil, Gas and Mineral Leases

Executed April 4, 2005

By and Between

PURE ENERGY GROUP, INC., as "Assignor"
and
EDGE PETROLEUM EXPLORATION COMPANY, as "Assignee"

RESERVED WELL: Bass Federal #1

LEASE:

DATE:

LESSOR:

LESSEE:

RECORDING:

SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 30: 40 acres being the SE/4 NW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *Bass
Federal #1* well (API No. 3002524263) as of the Effective
Date of this Partial Assignment.

RESERVED WELL: Bass Federal #4

LEASE:

DATE:

LESSOR:

LESSEE:

RECORDING:

SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 30: 40 acres being the SW/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *Bass
Federal #4* well (API No. 3002534383) as of the Effective
Date of this Partial Assignment.

RESERVED WELL: Hat Mesa 31 #1

LEASE:

DATE:

LESSOR:

LESSEE:

RECORDING:

SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 31: 40 acres being the NW/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Hat Mesa 31 #1* well (API No. 3002534575) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Hat Mesa 31 #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 31: 40 acres being the NE/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Hat Mesa 31 #2* well (API No. 3002534594) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Little Eddy Unit #4
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 32: 40 acres being the SW/4 SW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Little Eddy Unit #4* well (API No. 3002531832) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Little Eddy Unit #5
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 21 South, Range 32 East, N.M.P.M.
Section 5: 40 acres being the NE/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Little*

Eddy Unit #5 well (API No. 3002532145) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Little Eddy Unit #7
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 21 South, Range 32 East, N.M.P.M.
Section 5: 40 acres being the SW/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Little Eddy Unit #7* well (API No. 3002532602) as of the Effective Date of this Partial Assignment.

RESERVED WELL: SL Deep Federal Com #1 HP
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 30: 160 acres being the SE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *SL Deep Federal Com #1 HP* well (API No. 3002535088) as of the Effective Date of this Partial Assignment.

RESERVED WELL: SL Deep Federal Com #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 30: 160 acres being the NW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *SL Deep Federal Com #2* well (API No. 3002536257) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Delhi Federal Com #1
LEASE:
DATE:

LESSOR:
 LESSEE:
 RECORDING:
 SPACING UNIT: 160 acres being described below

LANDS: Township 19 South, Range 32 East, N.M.P.M.
 Section 30: 160 acres being the NW/4
 Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Delhi Federal Com #1* well (API No. 3002520025) as of the Effective Date of this Partial Assignment.

WELL NAME: Johns "B" Federal #3
 LEASE: USA LC-071-058408-B
 DATE: December 1, 1969
 LESSOR: United States of America
 LESSEE: Fair Oil & R. L. Ray
 RECORDING:
 SPACING UNIT: 40 acres being described below

LANDS: Township 17 South, Range 32 East, N.M.P.M.
 Section 26: 40 acres being the SW/4 SE/4
 Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns "B" Federal #3* well (API No. 3002500698) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Johns "B" Federal #4
 LEASE: USA LC-071-058408-B
 DATE: December 1, 1969
 LESSOR: United States of America
 LESSEE: Fair Oil & R. L. Ray
 RECORDING:
 SPACING UNIT: 40 acres being described below

LANDS: Township 17 South, Range 32 East, N.M.P.M.
 Section 26: 40 acres being the NE/4 SE/4
 Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns "B" Federal #4* well (API No. 3002500703) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Federal "HH" 33 #1
 LEASE: USA NM-029-01135
 DATE: March 1, 1950
 LESSOR: United States of America
 LESSEE: Leonard Oil Co.
 RECORDING:
 SPACING UNIT: 160 acres being described below

LANDS: Township 19 South, Range 32 East, N.M.P.M.
 Section 33: 160 acres being the NE/4
 Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Federal "HH" 33 #1* well (API No. 3002527612) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Johns Hopper 30 #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 15 South, Range 35 East, N.M.P.M.
Section 30: 160 acres being the SW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns Hopper 30 #2* well (API No. 3002535986) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Osca State Com #1
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 16 South, Range 34 East, N.M.P.M.
Section 21: 160 acres being the SE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Osca State Com #1* well (API No. 3002534694) as of the Effective Date of this Partial Assignment.

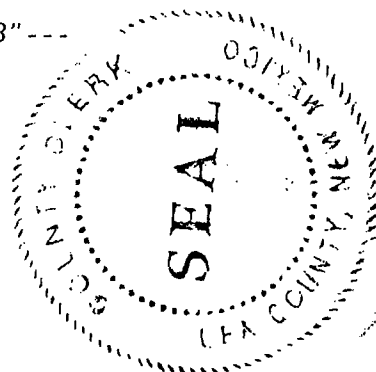
Notwithstanding the fact that information relating to the oil and gas leases shown in this Exhibit "B" are omitted for certain Reserved Wells listed above, it is the intent of Assignor and Assignee that Assignor is assigning unto Assignee any and all oil and gas leases that cover the lands and depths described in this Exhibit "B", as to said lands and depths. The parties to this instrument have been unable to determine the information relating to the oil and gas leases but nevertheless wanted to confirm the intent.

--- END OF EXHIBIT "B" ---

06500

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

MAY 26 2005
at 11:46 o'clock A M
and recorded in Book 1376
Page 161
Melinda Hughes, Lea County Clerk
By Ruth Mame Deputy



PARTIAL ASSIGNMENT OF OIL, GAS AND MINERAL LEASES

STATE OF NEW MEXICO

§

§

KNOW ALL MEN BY THESE PRESENTS: THAT,

COUNTY OF LEA

§

This Partial Assignment ("Assignment") is made effective as of August 26, 2003, 7:00 a.m., local time, (the "Effective Date"), from CHISOS, LTD., a Texas limited partnership, whose address is 670 Dona Ana Road, SW, Deming, New Mexico 88030, hereinafter referred to as "Assignor", to EDGE PETROLEUM EXPLORATION COMPANY, a Delaware corporation, whose address is 1301 Travis, Suite 2000, Houston, Texas, 77002, hereinafter referred to as "Assignee".

NOW, THEREFORE, for and in consideration of the sum of TEN DOLLARS (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor does hereby GRANT, BARGAIN, SELL, TRANSFER, ASSIGN and CONVEY unto Assignee an undivided FIFTY PERCENT (50%) of Assignor's right, title and interest in the oil and gas leases (the "Leases") that are described on Exhibits "A" and "B", each attached hereto and made a part hereof insofar and only insofar as they each cover the lands described in said exhibits (the "Lands") and, with respect to Exhibit "B", the depths described as being conveyed therein (the "Conveyed Depths").

SAVE AND EXCEPT, HOWEVER, Assignor expressly reserves and retains from the interests herein conveyed all of Assignor's right, title and interest in and to each of the existing wells (the "Reserved Wells") together with the spacing unit for such wells as identified in Exhibit "B" and the leasehold estate attributable thereto (the "Spacing Unit") together with all personal property, fixtures, equipment, easements and agreements relating thereto and production therefrom, in each case limited in depth to rights situated above the Conveyed Depths as identified in Exhibit "B" hereto (the "Reserved Interests"). It is the intent of this instrument, as it relates to leasehold rights described as being conveyed in Exhibit "B", that Assignor is conveying to Assignee only the aforesaid interest in such leasehold rights that are situated within the Lands and Conveyed Depths as further defined in Exhibit "B" hereto.

FURTHER SAVE AND EXCEPT, HOWEVER, Assignor expressly reserves and retains all of its right, title and interest contained within the lateral boundaries of the Empire Abo Unit limited to, and only to, the rights from the surface down to the base of the unitized formation (the "Empire Abo Interests"). Reference is made to the county records of Eddy County, New Mexico and/or the records of the Oil Conservation Division of the State of New Mexico for a more particular description of the lands contained within the Empire Abo Unit.

The undivided interests herein assigned (being the interests set forth above less the Reserved Interests and less the Empire Abo Interests) are herein called the "Conveyed Interests".

TO HAVE AND TO HOLD the Conveyed Interests, together with a like share of production produced and saved from or attributable to the Conveyed Interests and a like share of all other rights appurtenant thereto, unto Assignee, its successors and assigns forever.

As a clarification matter, it is noted that the number of acres allocated to the spacing unit for the Reserved Wells under the current rules and regulations of the Oil Conservation Commission of the State of New Mexico (the "Regulatory Spacing Unit") may be greater than the number of acres included within the defined term "Spacing Unit" as used herein in the Exploration Agreement. Although this could result in a portion of the Conveyed Interests being situated within the current existing Regulatory Spacing Unit boundaries (under the current rules and regulations of the Oil Conservation Commission of the State of New Mexico) for a Reserved Well, it is understood that Assignee shall not be entitled to any rights in the Reserved Well(s) or production therefrom from zones or intervals situated above the depths conveyed herein. However, it is also understood that in the event the Oil Conservation Commission of the State of New Mexico (or other governmental entity having jurisdiction), reduces the Regulatory Spacing Unit or otherwise prescribes or permits increased density wells to the extent that a new well or wells could be authorized to be drilled on the Conveyed Interests, then such new wells so

authorized to be drilled on the Conveyed Interests shall be allowed and Assignee shall be entitled to its respective share of the oil, gas and other related constituents produced from the new wells. Furthermore, should any Reserved Well shown on Exhibit "B" be deepened below the depths reserved by Assignor herein, then Assignee shall own its proportionate share of the leasehold estate rights (below those depths reserved herein by Assignor) upon which such well is deepened and shall be entitled to participate for its respective share in such deepening (subject to the reimbursement of a proportionate share of mutually agreeable sunk costs to Assignor), and be entitled to its respective share of the proceeds therefrom. It is also understood that in the event Assignor drills a replacement well for any Reserved Well that is currently listed in Exhibit "B", Assignor shall have the same rights in such replacement well as was established for the original well. SM

This Assignment is executed pursuant to the terms of that certain Exploration Agreement by and among Edge Petroleum Exploration Company, Pure Energy Group, Inc. and Chisos, Ltd., dated August 26, 2003 (the "Exploration Agreement"). This Partial Assignment is made and accepted subject to the terms and provisions of the Exploration Agreement, the Leases, the Reserved Overriding Royalty Interest (reserved below) and the Existing Burdens. As used herein, the term "Existing Burdens" means with respect to any Conveyed Interests, (a) all royalties, overriding royalties and other like interests in production (including any reversionary or back-in interests) affecting such Conveyed Interests (i) that were in existence and of record as of August 26, 2003 (or that Assignor or any of its affiliates were obligated to grant or create) when such Conveyed Interest (or the affected portion thereof) was acquired by Assignor or any of its affiliates, or that were created incident to, or as a condition of, the acquisition of such Conveyed Interest (or the affected portion thereof) by Assignor or any of its affiliates, and (ii) no portion of which is legally or beneficially owned by (or directly or indirectly benefits) Assignor or any of its affiliates or any person who is employed by or affiliated with Assignor or any of its affiliates, (b) terms of any agreements that bind Assignor or any of its affiliates and affects such Interest, and (c) the terms and provisions of the instruments creating the Conveyed Interest affected and any instrument pursuant to which the Conveyed Interest has been assigned. The term Existing Burdens specifically excludes the Reserved Overriding Royalty Interest created pursuant to this Agreement.

Assignor further RESERVES AND EXCEPTS from the Conveyed Interests in this Partial Assignment, and Assignee agrees to bear and pay, a gross overriding royalty interest (the "Reserved Overriding Royalty Interest") on all oil, gas and gas condensate, distillate and other minerals produced, saved and marketed pursuant to the terms of the Leases and its proportionate share of all plant products derived therefrom. The Reserved Overriding Royalty Interest shall be equal to the difference between twenty-five percent of eight-eighths (25% of 8/8ths) and the Existing Burdens attributable to Assignor's interest in each Conveyed Interest. This reservation of overriding royalty shall be borne by Assignee in proportion to the interest conveyed herein, and is made subject to the following terms, conditions, reservations and limitations:

1. The Reserved Overriding Royalty Interest is made subject to the terms, covenants and conditions of the following:
 - a. The terms and provisions of the Leases; and
 - b. Any other recorded instruments of any nature whatsoever affecting or pertaining to the Leases or any rights, titles or interest therein.
2. The Reserved Overriding Royalty Interest shall be generally calculated, determined and paid in the same manner as the lessor's royalty under the terms of the applicable Lease. The Reserved Overriding Royalty Interest shall be free and clear of all costs of drilling, developing, completing and operating, but shall bear its proportionate share of all gathering, dehydration, transportation, compression and other similar costs incurred by the lessees or the then holder of the Lease to make the oil or gas marketable or saleable; provided, however, that the Reserved Overriding Royalty Interest shall bear all severance or other similar taxes that may now or hereafter be applicable to or in any manner connected with or a lien on the Reserved Overriding Royalty Interest, or the production attributable thereto. SM

3. If Assignor owns less than the entire working interest in any portion of the Lease ^{SD} or if the Lease covers less than the entire mineral estate in and to any of the lands covered thereby, then in either event the Reserved Overriding Royalty Interest of Assignor shall be reduced proportionately with respect to production attributable to the portion of the Lease so affected.
4. The Reserved Overriding Royalty Interest shall apply to any extension(s), renewal(s), top lease(s) or new lease(s) covering any right(s), title(s), or interest(s) covered by the Leases, that may be acquired directly or indirectly by Assignee during the term of any such oil and gas leases within six (6) months following the expiration of such Leases.
5. The Reserved Overriding Royalty Interest in the Lease may be pooled or unitized in the same manner and under the same terms and conditions as the lessor's royalty interest may be pooled or unitized under the terms of such Lease or as such Lease may thereafter be amended and Assignor shall be deemed to have consented to such pooling or unitization by virtue of its acceptance of this Partial Assignment.
6. No obligations, either express or implied, shall arise by reason of this reservation of overriding royalty which shall obligate Assignee to keep and maintain the Leases in force and effect whether by payment of delay rentals, compensatory royalties or other payments, by the drilling of any well upon the lands covered by the Leases, or by any other means; it being expressly understood that Assignor is to receive the Reserved Overriding Royalty Interest in the oil, gas and associated hydrocarbons, if, as and when produced and sold.

Assignor warrants title to the Conveyed Interest against the claims of any person or persons whomsoever claiming the Conveyed Interest herein conveyed or any part thereof by, through or under Assignor, but not otherwise, subject to the Existing Burdens and Reserved Overriding Royalty Interest. Except as expressly provided in the preceding sentence, **THIS ASSIGNMENT IS MADE WITHOUT ANY WARRANTY, EITHER EXPRESS OR IMPLIED. IT IS FURTHER EXPRESSLY UNDERSTOOD BY THE PARTIES HERETO THAT ASSIGNOR DOES NOT MAKE ANY REPRESENTATIONS OR WARRANTIES, EXPRESS OR IMPLIED, AS TO THE VALUE OF THE LEASES OR THEIR QUALITY, MERCHANTABILITY, SUITABILITY OR FITNESS FOR ANY USES OR PURPOSES, NOR AS TO THE VOLUME, NATURE, QUALITY, CLASSIFICATION, OR VALUE OF THE OIL, GAS OR OTHER MINERAL RESERVES THEREUNDER OR COVERED THEREBY, NOR WITH RESPECT TO ANY APPURTENANCES THERETO BELONGING OR IN ANY WISE APPERTAINING TO THE LEASES, OR OTHERWISE.**

Assignee agrees that, to the extent required by applicable law to be effective, the disclaimers of certain warranties contained in this Article are "conspicuous" disclaimer for the purposes of any applicable law, rule or order.

Separate assignments of the Leases shall, as necessary, be executed on officially approved forms by Assignor to Assignee in sufficient counterparts to satisfy applicable statutory and regulatory requirements. Those assignments shall be deemed to contain all of the exceptions, reservations, rights, titles, powers, and privileges set forth herein as fully as though they were set forth in each assignment. The interests conveyed by such separate assignments are the same, and not in addition to, the interest in the Leases conveyed herein. Such separate assignments and this Assignment shall, when taken together, be deemed to constitute the one assignment by Assignor to Assignee of all of the Conveyed Interests. This Assignment, insofar as it affects any interest in Leases, the transfer of which must be approved by the Bureau of Land Management or any state regulatory authority, is made and accepted subject to the approval of the appropriate governmental agency and to the terms of such approval, if and to the extent required by applicable law.

IN WITNESS WHEREOF, this instrument is executed on this 5th day of April, 2005, but shall be made effective as of the Effective Date shown above. ^{SD}

ASSIGNOR

CHISOS, LTD.

By: [Signature]
Name: Sue Ann Craddock
Title: Attorney-in-Fact

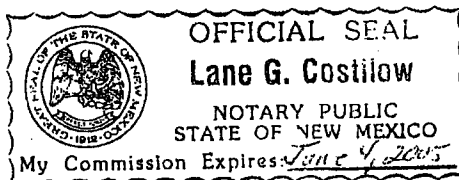
ASSIGNEE

EDGE PETROLEUM EXPLORATION COMPANY

By: [Signature]
Name: Mark J. Gabrisch
Title: Agent and Attorney-In-Fact

STATE OF NEW MEXICO §

COUNTY OF LUNA §



The foregoing instrument was acknowledged before me on this 5th day of April, 2005, by SUE ANN CRADDOCK, Attorney-in-Fact, for CHISOS, LTD., a Texas limited partnership, on behalf of the partnership.

My Commission Expires:

June 4, 2005

[Signature]
Notary Public in and for the State of New Mexico

STATE OF TEXAS §

COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on this 5th day of April, 2005, by MARK J. GABRISCH, as Agent and Attorney-In-Fact, for EDGE PETROLEUM EXPLORATION COMPANY, a Delaware corporation, on behalf of the corporation.

My Commission Expires:

5-26-2006

[Signature]
Notary Public in and for the State of Texas

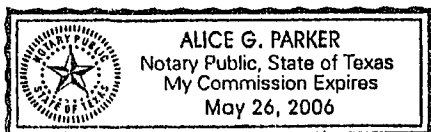


EXHIBIT "A"

Attached to and made a part of that certain Partial Assignment executed APR 15, 2005 between CHISOS, LTD., as "Assignor", and EDGE PETROLEUM EXPLORATION COMPANY, as "Assignee"

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2356-000	Lea	Edith Butler, et al.	J.W. Wallrich	5/30/1937	1	022S	038E	18	NW/4 SW/4	Bk 33 Pg 621
2409-000	Lea	Nancy Crown	Billy J. Moore	1/8/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 22
2409-001	Lea	Nancy Crown	Billy J. Moore	1/8/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 20
2409-002	Lea	Florence L. Woods, et vir	Billy J. Moore	1/16/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 24
2409-003	Lea	Charles R. Turner, et ux	Billy J. Moore	2/19/1960	1	020S	038E	13	NW/4 NE/4	Bk 184 Pg 24
2409-004	Lea	Harvey A. Heller, et al.	Billy J. Moore	9/13/1960	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 317
2409-005	Lea	Constance E. Byers	Billy J. Moore	2/10/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 312
2409-006	Lea	Robert E. Byers	Billy J. Moore	2/10/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 315
2409-007	Lea	Allied Chemical and Seagram	Billy J. Moore	12/17/1962	1	020S	038E	13	NW/4 NE/4	Bk 215 Pg 501
2417-000	Lea	St NM K-32	George A. Moberly	12/15/1989	1	014S	033E	4	NE/4 SW/4	
	Lea	USA NM 071857B				019S	032E	6	N/2 NE/4, SW/4 NE/4, E/2 NW/4	
	Lea	USA NM 309376				019S	032E	6	S/2 SE/4, NW/4 SE/4, Lot 1 and 2	
2530-000	Lea	USA LC-071-058408-B	Fair Oil & R. L. Ray	12/1/1969	1	017S	032E	26	SE/4 SE/4	
2974-025	Lea	June D. Speight	Fina Oil and Chemical Company	10/25/1990	1	016S	038E	27	NE/4	Vol 457 Pg 632
2978-000	Lea	State of New Mexico OG-180	The Pure Oil Company	9/18/1956	1	016S	034E	21	NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	8	S/2 NW/4 and NE/4 NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	7	NW/4 NE/4	
2985-000	Lea	State of New Mexico B-2516-3	C. T. McLaughlin	2/10/1934	1	017S	033E	9	SW/4 NW/4	
2647-000	Lea	St of NM E-7194	Ralph Lowe	6/10/1953	1	018S	039E	32	200.000 acs being the NW/4 and NE/4 SW/4	V-109 P-302
2648-000	Lea	USA NM-029-007966-0	The Bay Petroleum Corp.	7/1/1952	1	020S	036E	35	160.000 acs being the NW/4	V-123 P-547
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	1	025S	032E	16	E/2 NW/4	
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	1	025S	032E	36	160.000 acs being the E/2 NE/4 and W/2 SE/4	
2671-000	Lea	St of NM E-5009	E L Bradley	2/10/1951	2	025S	032E	16	40.000 acs being the SW/4 NE/4	
2673-000	Lea	USA NM LC-061936-A	Emily Flint Ray	7/10/1951	1	025S	032E	9	80.000 acs being the W/2 SE/4	V-097 P-353
2675-000	Lea	USA NM-071-062269-E	R. H. Ernest	12/1/1950	1	024S	032E	23	40.000 acs being the NW/4 NW/4	
2684-000	Lea	State of New Mexico B-399	Orrin L. Staplin	11/24/1931	1	012S	032E	8	80.000 acs being the N/2 SW/4	
2689-000	Lea	H.R. Paton, et al.	Jerry Curtis	2/26/1954	1	014S	036E	7	161.370 acs being the E/2 SW/4 and Lots 3 and 4	V-119 P-223
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	1	016S	037E	30	90.250 acs being Lot 1 (NW/4 NW/4) and the NE/4 NW/4	V-120 P-489
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	2	016S	037E	30	130.130 acs being Lot 2 (SW/4 NW/4), SE/4 NW/4 (C-25519) and NE/4 SW/4	V-120 P-489
2707-000	Lea	State of New Mexico E-1679-3	Leonard Oil Company	1/10/1948	3	016S	037E	30	50.030 acs being Lot 3 (NW/4 SW/4)	V-120 P-489

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2709-000	Lea	USA NM 029-01135	Leonard Oil Co.	3/1/1950	2	019S	032E	34	NE/4	
2709-000	Lea	USA NM 029-01135	Leonard Oil Co.	3/1/1950	2	019S	032E	33	SE/4	
2710-000	Lea	USA NM-LC 071-058222	Leonard Oil Company	2/1/1988	1	025S	037E	20	40.000 acs being the NE/4 NE/4	V-172 P-090
2711-001	Lea	V.H. Justis, et al.	J. Vanhouten	3/29/1935	1	025S	037E	20	40.000 acs being the NW/4 NW/4	V-026 P-254
2711-002	Lea	Empire Gas & Fuel Company	J. Vanhouten	6/3/1935	1	025S	037E	20	40.000 acs being the NW/4 NW/4	V-026 P-251
2712-000	Lea	B.T. Lanehart, et al.		5/24/1926	1	025S	037E	21	160.000 acs being the E/2 NW/4 and W/2 NE/4	V-004 P-194
2713-001	Lea	E.D. White, et ux	Leonard Oil Company	10/19/1950	1	022S	037E	31	SW/4	V-088 P-526
2714-000	Lea	Zeke C. Robinson, et ux	V.H. Stevens	8/23/1943	1	012S	032S	1	40.000 acs being the NE/4 SW/4	V-050 P-311
2714-000	Lea	Zeke C. Robinson, et ux	V.H. Stevens	8/23/1943	2	012S	032E	1	240.000 acs being the SE/4 and S/2 SW/4	V-050 P-311
2728-000	Lea	USA NM-LC-069276	Siegfried James Iverson, et al.	7/1/1949	1	018S	033E	19	160.000 acs being the W/2 NE/4 and S/2 SW/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	1	018S	036E	2	80.000 acs being the E/2 SE/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	1	018S	036E	12	80.000 acs being the N/2 NE/4	
2730-000	Lea	St of NM A-1375-22	Walter J. Wallace Ttee, et al.	12/5/1928	2	018S	036E	1	160.000 acs being the SE/4	
2731-000	Lea	St of NM B-1732	Gypsy Oil Co.	3/1/1938	1	021S	037E	19	38.410 acs being the NE/4 NW/4	
2731-000	Lea	St of NM B-1732	Gypsy Oil Co.	3/1/1938	2	021S	037E	19	36.820 acs being the NW/4 NW/4	
2732-000	Lea	St of NM E-1388	The Vickers Petroleum Co., Inc.	7/10/1947	1	017S	033E	4	80.000 acs being the E/2 SE/4	
2732-000	Lea	St of NM E-1388	The Vickers Petroleum Co., Inc.	7/10/1947	1	017S	033E	3	160.000 acs being the SW/4	
2733-000	Lea	USA NM LC-032510-B	R. Olsen Oil Company	7/29/1937	1	025S	037E	35	40.000 acs being the NW/4 NE/4	V-033 P-587
2735-000	Lea	State of New Mexico B-1431-15	Amerada Petroleum Corp.	12/5/1932	1	018S	036E	12	80.000 acs being the N/2 NW/4	
2736-000	Lea	USA NM 029-027887	Richard C. Bell	6/1/1957	1	009S	038E	20	80.000 acs being the S/2 SW/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	1	019S	035E	31	158.400 acs being Lots 1 & 2 (comprising the W/2 NW/4) and S/2 SE/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	2	019S	035E	31	360.000 acs being the NE/4, N/2 SE/4, NE/4 SW/4 and the E/2 NW/4	
2737-000	Lea	St of NM E-1638-3	Allen B. Godfrey	12/10/1947	3	019S	035E	31	39.20 acs being Lot 3 (NW/4 SW/4)	
2738-000	Lea	USA New Mexico NM 13279	The Bay Petroleum Corp.	9/1/1951	1	020S	033E	15	320.000 acs being the W/2 NE/4, SE/4 NE/4, E/2 NW/4, NE/4 SW/4 and N/2 SE/4	
2738-000	Lea	USA New Mexico NM 13279	The Bay Petroleum Corp.	9/1/1951	2	020S	033E	15	280.000 acs being the W/2 NW/4, NW/4 SW/4 and S/2 S/2	
2740-000	Lea	St of NM K-2129	Redfern & Herd, Inc.	1/16/1962	1	009S	033E	16	40.000 acs being the NW/4 NW/4, 40.000 acs being the SW/4 NW/4, 40.000 acs being the SW/4 NE/4, 200.000 acs being the E/2 NE/4, NW/4 NE/4 and E/2 NW/4; 320.000 acs total	

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2740-000	Lea	St of NM K-2129	Redfern & Herd, Inc.	1/16/1962	1	009S	033E	8	40.000 acs being the SE/4 SE/4	
2764-000	Lea	USA NM 029-141096-0	Delhi-Taylor Oil Corp.	4/1/1971	1	023S	037E	15	160.000 acs being the W/2 NE/4 and E/2 SE/4	V-273 P-490
2764-000	Lea	USA NM 029-141096-0	Delhi-Taylor Oil Corp.	4/1/1971	2	023S	037E	15	120.000 acs being the W/2 NW/4 and NE/4 SW/4	V-273 P-490
2764-000	Lea	USA NM 029-141096-0	Delhi-Taylor Oil Corp.	4/1/1971	3	023S	037E	15	40.000 acs being the SE/4 SW/4	V-273 P-490
2765-000	Lea	USA NM LC-030186-B		12/1/1961	1	023S	037E	23	200.000 acs being the W/2 NW/4, NE/4 SW/4, SW/4 NE/4 and the NE/4 SE/4	
2765-000	Lea	USA NM LC-030186-B		12/1/1961	1	023S	037E	13	320.000 acs being the W/2 NW/4, W/2 NE/4, E/2 SW/4 and the E/2 SE/4	
2765-000	Lea	USA NM LC-030186-B		12/1/1961	1	023S	037E	22	40.000 acs being the NW/4 NE/4; 40.000 acs being the SW/4 NE/4	
2765-000	Lea	USA NM LC-030186-B		12/1/1961	1	023S	037E	14	320.000 acs being the W/2 NW/4, W/2 NE/4, E/2 SW/4 and the E/2 SE/4	
2770-000	Lea	John Williams	Charles T. Bates	7/6/1926	1	024S	037E	34	40.000 acs being the SW/4 NE/4	V-004 P-476
2771-000	Lea	John A. E. Knight	Charles T. Bates	6/29/1926	1	024S	037E	21	80.000 acs being the E/2 SE/4	V-004 P-497
2771-000	Lea	John A. E. Knight	Charles T. Bates	6/29/1926	1	024S	037E	22	80.000 acs being the W/2 SW/4	V-004 P-497
2772-000	Lea	Little Woolworth	Weiler Drilling Company	4/25/1938	1	024S	037E	28	160.000 acs being the SW/4	V-038 P-195
2773-001	Lea	Claude B. Price, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-185
2773-001	Lea	Claude B. Price, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-185
2773-002	Lea	E. W. Anguish, et al.	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-180
2773-002	Lea	E. W. Anguish, et al.	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-180
2773-003	Lea	E. A. Culbertson, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-188
2773-003	Lea	E. A. Culbertson, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-188
2773-004	Lea	Byrd-Frost, Inc.	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-224
2773-004	Lea	Byrd-Frost, Inc.	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-224
2773-005	Lea	Saltmount Oil Company	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-197
2773-005	Lea	Saltmount Oil Company	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-197
2773-006	Lea	B T Gale, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-191

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2773-006	Lea	B T Gale, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-191
2773-007	Lea	Neil H. Wills, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	
2773-007	Lea	Neil H. Wills, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	
2773-008	Lea	Jesse B. Humphrey, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	1	025S	037E	3	40.000 acs being the SE/4 SW/4	V-033 P-194
2773-008	Lea	Jesse B. Humphrey, et ux	E. A. Culbertson & W.W. Irwin	2/1/1937	2	025S	037E	3	280.000 acs being the W/2 E/2, E/2 NW/4 and the NE/4 SW/4	V-033 P-194
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-145
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-145
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-145
2774-001	Lea	W. B. Robinson, et al.	S. L. Parham	12/23/1957	3	009S	033E	23	80.00 acs being the E/2 NE/4	V-162 P-145
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-216
2774-002	Lea	George E. Bobb, et ux	S. L. Parham	1/17/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-216
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-240
2774-003	Lea	Jimmy C. Markham, et ux	S. L. Parham	1/20/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-240
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-272
2774-004	Lea	Frank Jennings, et ux	S. L. Parham	1/22/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-272
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-276
2774-005	Lea	Joe M. Bonfield, et ux	S. L. Parham	1/21/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-276
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-274
2774-006	Lea	Ernest M. Peck, et ux	S. L. Parham	1/21/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-274
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-440
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-440

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2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-440
2774-007	Lea	John L. Shea, et ux	S. L. Parham	1/23/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-440
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-162 P-485
2774-008	Lea	Donald G. Gourley, et ux	S. L. Parham	1/28/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-162 P-485
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-162 P-487
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	
2774-009	Lea	Roy G. Barton Sr, et ux Trust	S. L. Parham	1/28/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-163 P-054
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	
2774-010	Lea	Luther Lee Jones, et ux	S. L. Parham	2/3/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-163 P-238
2774-011	Lea	J. R. Ridgway, et ux	S. L. Parham	2/8/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-163 P-238
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-164 P-041
2774-012	Lea	Chester Rice, et ux	S. L. Parham	3/5/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-164 P-041
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-164 P-043
2774-013	Lea	Glenn Pitcher	S. L. Parham	2/4/1958	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-164 P-043
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-173 P-423
2774-014	Lea	Billy Dunn, et ux	S. L. Parham	2/24/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-173 P-423
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-203
2774-015	Lea	Nolen M. Garrett, et ux	S. L. Parham	4/7/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-203

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-262
2774-016	Lea	Sadie M. Shelton, et al.	S. L. Parham	4/17/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-262
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	1	009S	033E	14	120.000 acs being the N/2 SE/4 and SW/4 SE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	1	009S	033E	23	80.000 acs being the W/2 NE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	2	009S	033E	14	40.000 acs being the SE/4 SE/4	V-175 P-319
2774-017	Lea	Maude E. Devor, et al.	S. L. Parham	4/17/1959	3	009S	033E	23	80.000 acs being the E/2 NE/4	V-175 P-319
2780-000	Lea	St of NM OG-5347	Monterey Oil Company	4/21/1959	1	014S	034E	17	240.000 acs being the NW/4 and W/2 NE/4	V-175 P-481
2782-000	Lea	St of NM E-6940-0001	The Pure Oil Company	2/10/1953	1	014S	034E	17	320.000 acs being the S/2	
2793-001	Lea	Lignum Oil Company	Charles House	4/19/1979	1	026S	036E	27	40.000 acs being the SW/4 NW/4, 40.000 acs being the NW/4 NW/4, 40.000 acs being the NE/4 SW/4; 40.000 acs being the SE/4 SW/4; 40.000 acs being the NW/4 SW/4	V-321 P-171
2797-000	Lea	State of New Mexico K-4478-3	US Smelting, Rfg & Mining	10/20/1964	1	011S	033E	32	280.000 acs being the SW/4, S/2 SE/4 and the NW/4 SE/4	
2798-000	Lea	State of NM K-1440-5	US Smelting, Rfg & Mining	5/16/1961	1	016S	036E	29	200.000 acs being the SE/4 SW/4 and SE/4	V-196 P-284
2798-000	Lea	State of NM K-1440-5	US Smelting, Rfg & Mining	5/16/1961	2	016S	036E	29	SW/4 SW/4	V-196 P-284
2800-000	Lea	State of New Mexico LG-8961-2	Tenneco Oil Co.	11/1/1980	1	017S	033E	1	201.130 acs being Lot 2 (NW/4 NE/4), Lot 3 (NE/4 NW/4), Lot 4 (NW/4 NW/4) and the S/2 NW/4	V-333 P-136
2801-000	Lea	State of New Mexico LG-8962-2	Tenneco Oil Co.	11/1/1980	1	017S	033E	2	80.000 acs being the N/2 SE/4	V-333 P-133
2802-000	Lea	USA NM-43733	Tenneco Oil Co.	4/1/1981	1	020S	032E	3	440.890 acs being Lots 1, 2, 3, S/2 NE/4, SE/4 NW/4, E/2 SW/4, N/2 SE/4, and the SE/4 SE/4	
2827-000	Lea	St of NM E-2594-5	Barney Cockburn	4/1/1949	1	018S	033E	14	160.000 acs being the S/2 S/2	
2828-000	Lea	USA NM-LC-065394-B	R. J. Jones	7/1/1951	1	018S	034E	18	76.550 acs being Lot 2 (SW/4 NW/4) and the SE/4 NW/4	V-125 P-340
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	13	200.000 acs being the SE/4 and SE/4 NE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	14	120 acs being the E/2 NE/4 and NE/4 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	22	80 acs being the E/2 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	23	120 acs being the S/2 SW/4 and SW/4 SE/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	033E	24	160 acs being the W/2 SE/4 and E/2 SW/4	V-125 P-101
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	1	018S	034E	19	194.69 acs being Lots 3, 4, E/2 SW/4 and the NW/4 SE/4	V-125 P-101

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2829-000	Lea	USA NM-LC 071-063645	Thomas J. Sivley	11/1/1946	2	018S	033E	24	80 acs being the W/2 NE/4	V-125 P-101
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	23	40.00 acs being the SE/4 SE/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	13	200.00 acs being the S/2 NW/4, W/2 SW/4 and the SE/4 SW/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	22	200.00 acs being the SE/4 NE/4 and W/2 E/2	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	24	120.00 acs being the E/2 SE/4 and the SW/4 SW/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	034E	19	234.150 acs being Lots 1, 2, E/2 NW/4 and the E/2 SE/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	1	018S	033E	14	80.00 acs being the SW/4 NE/4 and NW/4 SE/4	V-125 P-139
2830-000	Lea	USA NM 029-004591-0	Harold A. Thompson	3/11/1952	2	018S	033E	24	80.000 acs being the NE/4 NE/4 and the NE/4 NW/4	V-125 P-139
2831-000	Lea	USA NM-0559378		7/1/1951	1	018S	034E	18	40.000 acs being the NE/4 NW/4	V-125 P-101
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	1	024S	032E	22	280.000 acs being the SW/4 NW/4, W/2 NE/4, E/2 SE/4 and the E/2 SW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	2	024S	032E	22	40.000 acs being the NE/4 NW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	3	024S	032E	22	80.000 acs being the W/2 SW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	4	024S	032E	22	40.000 acs being the SE/4 NW/4	
2847-000	Lea	USA NM-071-062269-A	R. H. Ernest	12/1/1950	5	024S	032E	22	160.000 acs being the W/2 SE/4 and the E/2 NE/4	
2848-000	Lea	State of NM E-7494-1	Superior Oil Company	10/20/1953	1	013S	032E	30	160.000 acs being the SE/4	V-154 P-429
2849-000	Lea	State of NM E-8005-6	W. G. Ross	3/16/1954	1	013S	032E	32	80.000 acs being the N/2 NW/4	V-154 P-438
2850-001	Lea	Leonard Leech		2/21/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-164 P-441
2850-002	Lea	Nordon Corporation Ltd.		3/21/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-164 P-443
2850-003	Lea	MaYbelle K. Stewart		8/15/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-205
2850-004	Lea	Leonard Oil Company		8/15/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-207
2850-005	Lea	J. Hiram Moore, et ux		8/22/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-296
2851-001	Lea	Joe P. Crawford, et ux	S. L. Parham	5/16/1958	1	019S	038E	22	160.000 acs being the NW/4	V-166 P-177
2851-001	Lea	Joe P. Crawford, et ux	S. L. Parham	5/16/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-166 P-177
2851-002	Lea	V. V. Harris Jr. and Jane Harris	R. E. Williams	5/28/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-167 P-196
2851-002	Lea	V. V. Harris Jr. and Jane Harris	R. E. Williams	5/28/1958	1	019S	038E	22	160.000 acs being the NW/4	V-167 P-196
2851-003	Lea	Aberdeen Petroleum Corporation	R. E. Williams	7/17/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-045
2851-003	Lea	Aberdeen Petroleum Corporation	R. E. Williams	7/17/1958	1	019S	038E	22	160.000 acs being the NW/4	V-168 P-045
2851-004	Lea	Luella A. Schrader	Charles B. Covington	6/26/1958	1	019S	038E	22	80.000 acs being the N/2 NW/4	V-167 P-264

Lease Number	County	Lessor	Lessee	Date	Tract	TWG	RGE	Section	Legal Description	Recorded
2851-005	Lea	J. B. Umpleby	R. E. Williams	8/26/1958	1	019S	038E	22	160.00 acs being the NW/4	V-168 P-431
2851-005	Lea	J. B. Umpleby	R. E. Williams	8/26/1958	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-168 P-431
2851-006	Lea	Lorraine Schrader Black, et ux	R. E. Williams	10/15/1959	1	019S	038E	22	160.00 acs being the NW/4	V-180 P-276
2851-006	Lea	Lorraine Schrader Black, et ux	R. E. Williams	10/15/1959	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-180 P-276
2851-007	Lea	Samuel A. Schrader, Jr.	R. E. Williams	10/15/1959	1	019S	038E	15	80.000 acs being the S/2 SW/4	V-180 P-276
2851-007	Lea	Samuel A. Schrader, Jr.	R. E. Williams	10/15/1959	1	019S	038E	22	160.00 acs being the NW/4	V-180 P-276
2852-000	Lea	State of New Mexico K-2037-3	US Smelting, Rfg & Mining	12/19/1961	1	011S	033E	31	119.550 acs being Lot 1, NE/4 NW/4 and the NE/4 SW/4	V-205 P-030
2965-000	Lea	USA NM 030-009017-0	L. R. Simon	1/1/1945	1	018S	032E	19	42.125 acs being the NW/4 SW/4 (Lot 3)	V-056 P-207
2979-000	Lea	USA NM 029-0631	Edward C. Donohue	5/1/1951	1	020S	034E	11	W/2	
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	6	320.000 acs being the S/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	28	160.000 acs being the NW/4	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	21	320.000 acs being the W/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	19	160.000 acs being the NE/4	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	8	320.000 acs being the W/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	7	320.000 acs being the N/2	V-093 P-366
2983-000	Lea	USA NM 030-090801-0	B. B. Ginsberg	8/1/1951	1	025S	038E	29	320.000 acs being the N/2	V-093 P-366

EXHIBIT "B"

Attached to and made a part of that certain Partial Assignment of
Oil, Gas and Mineral Leases

Executed Apr: 15, 2005

By and Between

CHISOS, LTD., as "Assignor"
and
EDGE PETROLEUM EXPLORATION COMPANY, as "Assignee"

RESERVED WELL: Bass Federal #1 *lat*
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below
LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 30: 40 acres being the SE/4 NW/4
Lea County, New Mexico
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *Bass*
Federal #1 well (API No. 3002524263) as of the Effective
Date of this Partial Assignment.

RESERVED WELL: Bass Federal #4
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below
LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 30: 40 acres being the SW/4 NE/4
Lea County, New Mexico
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *Bass*
Federal #4 well (API No. 3002534383) as of the Effective
Date of this Partial Assignment.

RESERVED WELL: Hat Mesa 31 #1
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below
LANDS: Township 20 South, Range 33 East, N.M.P.M. *SD*

Section 31: 40 acres being the NW/4 NE/4 *SW*
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Hat Mesa 31 #1* well (API No. 3002534575) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Hat Mesa 31 #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 31: 40 acres being the NE/4 NE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Hat Mesa 31 #2* well (API No. 3002534594) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Little Eddy Unit #4
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 20 South, Range 33 East, N.M.P.M.
Section 32: 40 acres being the SW/4 SW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Little Eddy Unit #4* well (API No. 3002531832) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Little Eddy Unit #5
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 21 South, Range 32 East, N.M.P.M.
Section 5: 40 acres being the NE/4 NE/4
Lea County, New Mexico

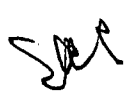
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Little Eddy Unit #5* well (API No. 3002532145) as of the Effective Date of this Partial Assignment. *SW*

RESERVED WELL: Little Eddy Unit #7 *YEL*
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 40 acres being described below
LANDS: Township 21 South, Range 32 East, N.M.P.M.
Section 5: 40 acres being the SW/4 NE/4
Lea County, New Mexico
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *Little
Eddy Unit #7* well (API No. 3002532602) as of the
Effective Date of this Partial Assignment.

RESERVED WELL: SL Deep Federal Com #1 HP
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below
LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 30: 160 acres being the SE/4
Lea County, New Mexico
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *SL Deep
Federal Com #1 HP* well (API No. 3002535088) as of the
Effective Date of this Partial Assignment.

RESERVED WELL: SL Deep Federal Com #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below
LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 30: 160 acres being the NW/4
Lea County, New Mexico
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described
lands that are situated below the base of the stratigraphic
equivalent of the deepest producing interval in the *SL Deep
Federal Com #2* well (API No. 3002536257) as of the
Effective Date of this Partial Assignment.

RESERVED WELL: Delhi Federal Com #1 *YEL*
LEASE:
DATE:
LESSOR:
LESSEE:

RECORDING:
SPACING UNIT: 160 acres being described below 

LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 30: 160 acres being the NW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Delhi Federal Com #1* well (API No. 3002520025) as of the Effective Date of this Partial Assignment.

WELL NAME: Johns "B" Federal #3
LEASE: USA LC-071-058408-B
DATE: December 1, 1969
LESSOR: United States of America
LESSEE: Fair Oil & R. L. Ray
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 17 South, Range 32 East, N.M.P.M.
Section 26: 40 acres being the SW/4 SE/4
Lea County, New Mexico

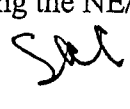
DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns "B" Federal #3* well (API No. 3002500698) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Johns "B" Federal #4
LEASE: USA LC-071-058408-B
DATE: December 1, 1969
LESSOR: United States of America
LESSEE: Fair Oil & R. L. Ray
RECORDING:
SPACING UNIT: 40 acres being described below

LANDS: Township 17 South, Range 32 East, N.M.P.M.
Section 26: 40 acres being the NE/4 SE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns "B" Federal #4* well (API No. 3002500703) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Federal "HH" 33 #1
LEASE: USA NM-029-01135
DATE: March 1, 1950
LESSOR: United States of America
LESSEE: Leonard Oil Co.
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 19 South, Range 32 East, N.M.P.M.
Section 33: 160 acres being the NE/4
Lea County, New Mexico 

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Federal "HH" 33 #1* well (API No. 3002527612) as of the Effective Date of this Partial Assignment. CM

RESERVED WELL: Johns Hopper 30 #2
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 15 South, Range 35 East, N.M.P.M.
Section 30: 160 acres being the SW/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Johns Hopper 30 #2* well (API No. 3002535986) as of the Effective Date of this Partial Assignment.

RESERVED WELL: Osca State Com #1
LEASE:
DATE:
LESSOR:
LESSEE:
RECORDING:
SPACING UNIT: 160 acres being described below

LANDS: Township 16 South, Range 34 East, N.M.P.M.
Section 21: 160 acres being the SE/4
Lea County, New Mexico

DEPTHS CONVEYED: Limited to the subsurface depths in the above-described lands that are situated below the base of the stratigraphic equivalent of the deepest producing interval in the *Osca State Com #1* well (API No. 3002534694) as of the Effective Date of this Partial Assignment.

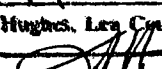
Notwithstanding the fact that information relating to the oil and gas leases shown in this Exhibit "B" are omitted for certain Reserved Wells listed above, it is the intent of Assignor and Assignee that Assignor is assigning unto Assignee any and all oil and gas leases that cover the lands and depths described in this Exhibit "B", as to said lands and depths. The parties to this instrument have been unable to determine the information relating to the oil and gas leases but nevertheless wanted to confirm the intent.

--- END OF EXHIBIT "B" ---

06499

STATE OF NEW MEXICO
COUNTY OF LEA
FILED

MAY 26 2005

at 11:46 o'clock
and recorded in Book 1376
Page 144
Melinda Hughes, Lea County Clerk
By  Deputy

