#### STATE OF NEW MEXICO

# ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

CASE NO. 13,501

APPLICATION OF DEVON ENERGY CORPORATION FOR APPROVAL OF A UNIT AGREEMENT, LEA COUNTY, NEW MEXICO

ORIGINAL

## REPORTER'S TRANSCRIPT OF PROCEEDINGS

# **EXAMINER HEARING**

BEFORE: RICHARD EZEANYIM, Hearing Examiner

IN 16

June 2nd, 2005

Santa Fe, New Mexico

AM

9

This matter came on for hearing before the New Mexico Oil Conservation Division, RICHARD EZEANYIM, Hearing Examiner, on Thursday, June 2nd, 2005, at the New Mexico Energy, Minerals and Natural Resources Department, 1220 South Saint Francis Drive, Room 102, Santa Fe, New Mexico, Steven T. Brenner, Certified Court Reporter No. 7 for the State of New Mexico.

\* \* \*

# INDEX

June 2nd, 2005 Examiner Hearing CASE NO. 13,501

PAGE

**APPEARANCES** 

3

REPORTER'S CERTIFICATE

11

\* \* \*

# EXHIBITS

| Applicant's | Identified | Admitted |
|-------------|------------|----------|
| Exhibit 1   | 4          | 8        |
| Exhibit 1-  | -A 5       | 8        |
| Exhibit 1-  | -B -       | 8        |
| Exhibit 1-  | -c -       | 8        |
| Exhibit 1-  | -D -       | 8        |
| Exhibit 1-  | -E –       | 8        |
| Exhibit 1-  | -F -       | 8        |
| Exhibit 1-  | -G -       | 8        |
| Exhibit 1-  | -H 6       | 8        |
| Exhibit 1-  | -I -       | 8        |
| Exhibit 2   | 5          | 8        |

\* \* \*

# APPEARANCES

## FOR THE DIVISION:

GAIL MacQUESTEN
Deputy General Counsel
Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

# FOR THE APPLICANT:

KELLAHIN & KELLAHIN
117 N. Guadalupe
P.O. Box 2265
Santa Fe, New Mexico 87504-2265
By: W. THOMAS KELLAHIN

\* \* \*

WHEREUPON, the following proceedings were had at 1 2 8:56 a.m.: EXAMINER EZEANYIM: At this point I call Case 3 Number 501. This is the Application of Devon Energy 4 Corporation for approval of a unit agreement, Lea County, 5 New Mexico. 6 Call for appearances. 7 MR. KELLAHIN: Mr. Examiner, I'm Tom Kellahin of 8 the Santa Fe law firm of Kellahin and Kellahin, appearing 9 on behalf of the Applicant. We are presenting this case 10 this morning, Mr. Examiner, by an affidavit. 11 EXAMINER EZEANYIM: You may proceed. 12 13 MR. KELLAHIN: Let me tell you how the exhibits are arranged, Mr. Examiner, if I may please do that for 14 you? 15 EXAMINER EZEANYIM: Go ahead. 16 MR. KELLAHIN: Exhibit 1 is the affidavit of 17 Richard Winchester and Steve Hulke. Mr. Hulke is a 18 petroleum geologist, Mr. Winchester is a landman. 19 Behind Exhibit Tab 1 are a bunch of lettered 20 exhibits, and they're lettered A through I. This 21 22 represents all the submittals associated with the 23 affidavit, and as you go through the affidavit you can 24 collate the references in the affidavit to the exhibits. 25 EXAMINER EZEANYIM: Okay.

MR. KELLAHIN: Mr. Hulke as a geologist does have 1 a written summary of the geology. 2 The final exhibit is an Exhibit Number 2, and 3 that is the letter from the Commissioner of Public Lands 4 providing preliminary approval for the exploratory unit. 5 EXAMINER EZEANYIM: Okay. 6 MR. KELLAHIN: When we started this, we used a 7 name that's been changed. It's correctly shown on the 8 The application was originally submitted to advertisement. 9 the Land Office as the North Custer Mountain Federal State 10 The Land Office, Mr. Martinez, advised me that we 11 needed to move "North" later in the caption because there 12 was already a North Custer Mountain. So you can see that 13 when you look at the exhibits, I don't want to confuse you. 14 The correct name to use for this case is on your docket, 15 it's the Custer Mountain North Federal State Unit. 16 17 EXAMINER EZEANYIM: Okay, Custer Mountain North, not North Custer. 18 19 MR. KELLAHIN: Right. 20 EXAMINER EZEANYIM: Okay. MR. KELLAHIN: 21 Yeah. 22 EXAMINER EZEANYIM: That makes a whole lot of 23 difference. Okay, go ahead. 24 MR. KELLAHIN: And if you'll turn with me for a 25 moment to Exhibit A, which is the plat of the unit --

EXAMINER EZEANYIM: Yeah.

MR. KELLAHIN: -- you can see that there is only one federal tract. It's Tract Number 1.

EXAMINER EZEANYIM: Tract Number 1, okay.

MR. KELLAHIN: It's 120-plus acres. The rest of this are state tracts. And so pursuant to the state and federal process, we have utilized their state-approved unit agreements, and the unit operating agreement is one that's commonly accepted by both agencies.

The well is going to be drilled at a standard location in Section 4, and the best way to visualize this that I have found is to flip through the package of exhibits and go to the end and find the isopach that's marked as Exhibit H. I think Exhibit H near the end of the package gives you a quick visual reference. It's captioned as Exhibit H, and it's coded as an isopach for the Atoka clastics.

EXAMINER EZEANYIM: Exhibit H. Okay, thanks. Okay.

MR. KELLAHIN: You can see superimposed on the isopach is a green outline that shows you the configuration of the exploratory unit. The well will be drilled through the base of the Morrow. The primary objective of the science, though, is the Atoka. When you get this low, they're going to drill all the way down through the Morrow,

but they're anticipating that the primary zone is going to be this Atoka clastic.

And Mr. Hulke, then, has prepared these exhibits to show you that the well will be at a standard location dedicated to the west half of Section 4 as the initial unit qualifying well.

There's no other producing wells in this area.

There's a line of cross-section that will show you the well in Section 9, which is a dry hole.

The concept is to position the unit in such a way that the unit operator will have effective and efficient control of the Atoka clastic. In doing so, they've organized the unit in such a way as to provide that opportunity and have satisfied the Commissioner of Public Lands that this is an appropriate thing to do.

We have also included, for your information, the AFE on the initial qualifying well. It's \$2-million-plus.

Devon is the unit operator on the basis of the fact that not only have they done the science and done the work, they do have more than 73 percent of the unit working interest. This is an entirely voluntary unit, and the other interest owners are other companies that have agreed to participate.

With your permission, Mr. Examiner, we would ask that you admit Exhibit 1 with all its subdivisions of A

```
through I, plus Exhibit Number 2.
 1
               EXAMINER EZEANYIM: Exhibit 1 with the
 2
     attachments A through I and Exhibit 2 will be admitted into
 3
     evidence.
 4
               MR. KELLAHIN: That's our presentation, Mr.
 5
     Examiner. I'll attempt to answer any questions that you
 6
 7
     may have.
                                   I don't have much, but I
               EXAMINER EZEANYIM:
 8
     wanted to see -- When I look at this case, I -- Okay, I'm
 9
     going to change here, it's Custer Mountain North Unit,
10
     right?
11
12
               MR. KELLAHIN: You're looking at Exhibit H?
13
               EXAMINER EZEANYIM:
                                   Yes.
14
               MR. KELLAHIN: Yeah, if you'll strike the
15
     "North" --
16
               EXAMINER EZEANYIM:
                                   Yeah.
17
               MR. KELLAHIN: -- and put the "North" after
     "Custer Mountain", insert the "North" there.
18
19
               EXAMINER EZEANYIM: Yeah, okay. Okay, that's one
20
     point.
               It's all five acres. If I multiply by 640, I get
21
22
     2200 -- I -- Are some of them irregular sections? What do
     we have? 2888 -- -881? If I look at that, I don't know,
23
     maybe when I read all the acreage, I will find out how the
24
25
     five sections is --
```

MR. KELLAHIN: When you look at the unit 1 operating agreement, there will be an Exhibit "D" [sic] 2 attached to that --3 EXAMINER EZEANYIM: Okay. 4 MR. KELLAHIN: -- and it breaks out all the tract 5 components, and I think as a result of governmental surveys 6 there is -- I've lost track of which section it is. 7 likely to be Section 4 that is slightly unorthodox, because 8 it's the boundary of a township. 9 It's off by actually half a EXAMINER EZEANYIM: 10 section, about 320 acres. Because of some of these might 11 be -- some of these sections be irregular, you know, 12 irregular sections. Maybe when I read through the exhibits 13 I will find out which ones are irregular and how it is 14 15 shown by 320 acres. MR. KELLAHIN: Well, as I just said, if you look 16 17 at the operating agreement and go back to the Exhibit "A" attachments --18 EXAMINER EZEANYIM: 19 Yeah. 20 MR. KELLAHIN: -- and it's also shown in other 21 exhibits, but if you start with Exhibit "A" to the 22 operating agreement, flip back, you can see that in Section 23

STEVEN T. BRENNER, CCR (505) 989-9317

Yeah.

MR. KELLAHIN: -- Section 4 has tracts that are

232425

EXAMINER EZEANYIM:

24

25

| 1  | lot numbers, and therefore you're assuming that they're |
|----|---|
| 2  | different than 40-acre                                  |
| 3  | EXAMINER EZEANYIM: Okay, thank you very much, I         |
| 4  | think that answers my question.                         |
| 5  | Anything further?                                       |
| 6  | MR. KELLAHIN: No, sir. Thank you.                       |
| 7  | EXAMINER EZEANYIM: At this point, Case Number           |
| 8  | 13,501 will be taken under advisement.                  |
| 9  | That concludes the hearing today.                       |
| 10 | (Thereupon, these proceedings were concluded at         |
| 11 | 9:05 a.m.)  |
| 12 | * * *   |
| 13 |   |
| 14 |   |
| 15 |   |
| 16 | complete record of the proceeding to                    |
| 17 | the Examiner hearing of Case No.                        |
| 18 | The Market Secol  |
| 19 | Oil Conservation Division Examiner                      |
| 20 | Division Division Examiner                              |
| 21 |   |
| 22 |   |
| 23 |   |
| 24 |   |
| 25 |   |

## CERTIFICATE OF REPORTER

STATE OF NEW MEXICO )
) ss.
COUNTY OF SANTA FE )

I, Steven T. Brenner, Certified Court Reporter and Notary Public, HEREBY CERTIFY that the foregoing transcript of proceedings before the Oil Conservation Division was reported by me; that I transcribed my notes; and that the foregoing is a true and accurate record of the proceedings.

I FURTHER CERTIFY that I am not a relative or employee of any of the parties or attorneys involved in this matter and that I have no personal interest in the final disposition of this matter.

WITNESS MY HAND AND SEAL June 3rd, 2005.

STEVEN T. BRENNER

CCR No. 7

My commission expires: October 16th, 2006