

**CASE 13496:** *Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico.* Cimarex Energy Co. seeks an order pooling all mineral interests from the surface to the base of the Permo-Upper Pennsylvanian formation underlying the SE/4 NW/4 of Section 21, Township 15 South, Range 36 East, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Caudill Permo-Upper Pennsylvanian Pool. The unit is to be dedicated to the Caudill South "21" Fee Well No. 1, to be located at an orthodox oil well location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles north-northeast of Lovington, New Mexico.

**CASE 13497:** *Application of Samson Resources Company for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the E/2 of Section 17, Township 18 South, Range 30 East, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Sand Tank-Strawn Gas Pool and Undesignated Sand Tank-Morrow Gas Pool. The unit is to be simultaneously designated to the proposed Sand Tank "17" Fed. Com. Well No. 2, to be located at an orthodox well location in the NE/4 SE/4 of Section 17, and to the existing Sand Tank "17" Fed. Com. Well No. 1, located at an approved unorthodox location in the SE/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Loco Hills, New Mexico.

**CASE 13486:** *Continued from May 5, 2005, Examiner Hearing*  
*Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 11 West, to form a standard 320-acre gas spacing and proration unit for any pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Duff 29-11-8 Well No. 104, to be drilled at an orthodox location in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Aztec, New Mexico.

**CASE 13498:** *Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 18, Township 21 South, Range 24 East, and in the following manner: The W/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Indian Basin-Upper Pennsylvanian Associated Pool and Undesignated East Indian Basin-Morrow Gas Pool; the SW/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 SW/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tornillo "18" State Well No. 1, to be located at an orthodox location in the SW/4 SW/4 of Section 18. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 11 miles southwest of Seven Rivers, New Mexico.

**CASE 13499:** *Application of Nadel and Gussman Permian, L.L.C. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Section 18, Township 21 South, Range 24 East, and in the following manner: The E/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Indian Basin-Upper Pennsylvanian Associated Pool and Undesignated Indian Basin-Strawn Gas Pool; the SE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SE/4 SE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tornillo "18" Federal Well No. 1, to be located at an orthodox location in the SE/4 SE/4 of Section 18. Also to be considered will be the cost of drilling and completing the