

BEFORE THE OIL CONSERVATION COMMISSION
 Santa Fe, New Mexico
 Case No. 13021/13022 de novo Exhibit No. 8
 Submitted by:
 ENERQUEST RESOURCES, L.L.C.
 Hearing Date: Sept. 12, 2003



CLIENT ENERQUEST RESOURCES,		API WELL NO.	
COMPANY CARRIE O DAVIS 5		SEC 29 TWP 18-S RGE 39-E	
WELL HOBBS EAST		LOCATION: 1310' FSL & 330' FWL	
FIELD LEA		COUNTY NM	
COUNTY LEA		STATE NM	
DATE 7 - APR - 2000		OTHER COMPUTATIONS	
PERMANENT DATUM GL		ELEV 3617	
LOG MEASURED FROM KB		D.F. 3616	
DRILLING MEASURED FROM KB		GL 3604	
RUN NO.		DEPTH - DRILLER	
DEPTH - LOGGER		4700	
BOTTOM LOGGED INTERVAL		4700	
TOP LOGGED INTERVAL		4350	
CASING - DRILLER		CASING - LOGGER	
BIT SIZE		TYPE FLUID IN HOLE	
CASING SIZE		CASING WEIGHT	
DENSITY		VISCOSITY	
PH		FLUID LOSS	
SOURCE OF SAMPLE		R _h @ MEASURED TEMP.	
R _h @ MEASURED TEMP.		R _{sp} @ MEASURED TEMP.	
R _{sp} @ MEASURED TEMP.		R _{sc} @ MEASURED TEMP.	
SOURCE R _h R _{sp} R _{sc}		R _h @ BIT	
CIRCULATION STOP DATE		MAX RES. TEMP	
7 - APR - 2000		0	
RECORDED BY		LOCATION	
WITNESSED BY			

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Interpretations are opinions based upon inferences from electrical or other measurements and algorithms, empirical relationships, and assumptions which are not infallible and with respect to which log analysts may differ. Accordingly, <Company Name> cannot and does not guarantee the accuracy or correctness of any interpretation and shall not be liable or responsible for any losses, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents, or employees.

COMPUTATION	LOGS USED:	PROGRAM: PRIZM
	CENTER:	DATE: 04/09/2000
	REFERENCE NUMBER: []	LOG ANALYST:

REMARKS:

