

**DOCKET: EXAMINER HEARING - THURSDAY - JUNE 2, 2005**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 19-05 and 20-05 are tentatively set for June 16, 2005 and June 30, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

**CASE 13462:** *(Continued and Readvertised - This case will be continued to June 30, 2005)*

*Application of Yates Petroleum Corporation for Compulsory Pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the lower Mississippian Lime formation under the following acreage in Section 29, Township 9 South, Range 35 East: the W/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent; the SW/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins-Atoka Gas Pool and the Undesignated Jenkins-Cisco Pool; and the NW/4 SW/4 (Unit L) to form a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins Devonian Pool and the Undesignated Jenkins-San Andres Pool. These spacing and proration units are to be dedicated to the Gill BGJ No.1 Well located 1650 feet from the South line and 660 feet from the West line of Section 29 which Yates proposes to drill at a standard location in the lower Mississippian Lime formation. Also to be considered will be the cost of drilling and completion of said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Crossroads, New Mexico.

**CASE 13478:** *Continued from May 19, 2005, Examiner Hearing*

*Application of Yates Petroleum Corporation for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation under the following acreage in Section 25, Township 21 South, Range 26 East: the N/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently includes but is not necessarily limited to the Burton Flat-Morrow Gas Pool, the Crozier Bluff-Atoka Gas Pool, and the Northeast Happy Valley-Strawn Gas Pool; and the NE/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent. These spacing and proration units are to be dedicated to the Louise "AYT" Well No. 2 located 990 feet from the North line and 1550 feet from the East line of Section 25 which Yates proposes to drill at a standard location in the Morrow formation. Also to be considered will be the cost of drilling and completion of said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1/2 mile north of Carlsbad, New Mexico.

**CASE 13495:** *Application of JTD Resources, LLC for compulsory pooling, Lea County, New Mexico:* JTD Resources, LLC seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 NE/4 of Section 3, Township 20 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Nadine-San Andres Pool, Undesignated House-Blinbry Pool, Undesignated North House-Tubb Pool, Undesignated House (Drinkard) Pool, and Undesignated House-Abo Pool. The unit is to be dedicated to the Salem Well No. 1, to be located at an orthodox oil well location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Capataz Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile south of Nadine, New Mexico.