

EDGE PETROLEUM OPERATING COMPANY, INC.  
1301 TRAVIS STREET, SUITE 2000, HOUSTON, TX, 77002  
Tel: (713) 654-8960, Fax: (713) 654-7722

**AUTHORIZATION - FOR - EXPENDITURE**

Lease/Well: South Lusk 28 Federal No. 1  
Location: SWSW Section 28 T19S R32E  
Lea County, NM  
X= 671,241 Y= 591,793

Field/Prospect: South Lusk Date: 6/15/2005  
Objective: Atoka, Morrow  
Proposed TD: 12,800'  
AFE No: 25DR006

Project Type: DRILLING-EXPL DRILLING-DEV RECOMPLETION WO-EXPENSE OTHER INVEST  
(Circle one)

Project Description: AFE scope is to drill and complete a 12,800' MD Atoka, Morrow Well.

INTANGIBLE COSTS				DRILLING	COMPLETION	TOTAL
Permit/Survey/Damages/Legal				15,500		15,500
Location & Road: Bldg./Restor				35,000	15,000	50,000
M/R/U/RD				70,000		70,000
Con. Drill.-Turnkey, Footage, Other		to				
Con. Drill.-Daywork	45	days @ \$	14,500	652,500	22,000	674,500
Completion Rig:	15	days @ \$	3,500		52,500	52,500
Rental Tools & Equipment				75,000	15,000	90,000
Bits				77,000	2,000	79,000
Mud & Chemical				60,000		60,000
Fuel, Power, and Water				74,000	2,000	76,000
Contract Supervision	55	days @ \$	800	44,000	16,000	60,000
Transportation				5,000	10,000	15,000
Mud Logging/MWD	38	days @ \$	750	28,500		28,500
Electric Logging				35,000		35,000
Cement & Cement Services				80,000	20,000	100,000
Perforating/Wireline					24,000	24,000
Swab/Coiled Tubing Units		days @ \$				
Tubing inspection and testing				6,500	2,500	9,000
DST & FT/Coring & Analysis				8,000		8,000
Fracture/ Acid Stimulation					135,000	135,000
Casing Crew, Tongs & Tools				20,000	15,000	35,000
Welding, Trucking, Contract Labor				25,000	18,000	43,000
Fishing Services						
Consulting Services					2,500	2,500
Co. Labor (Time, Exp. & Benefits)						
Overhead				14,000	7,000	21,000
Other				5,000		5,000
Subtotal Intangible				1,330,000	363,500	1,693,500
Contingencies 10 %				133,000	36,350	169,350
TOTAL INTANGIBLE COSTS				1,463,000	399,850	1,862,850

TANGIBLE COSTS				DRILLING	COMPLETION	TOTAL
Conductor Pipe	Size	Footage	\$/foot	8,500		8,500
Surf. Casing	20"	800	47.00	37,600		37,600
Intermediate Csg	13 3/8"	2600	35.00	91,000		91,000
Intermediate Csg	9 5/8"	4500	32.00	144,000		144,000
Production	5 1/2"	12800	21.00		268,800	268,800
Tubing	2 7/8"	12,600	5.50		69,300	69,300
Float Equip. & Liner Hanger				10,000	3,000	13,000
Valves & Fittings					10,000	10,000
Wellhead Equipment				18,000	16,000	34,000
Packer & Downhole Equipment					9,000	9,000
Separator/Heater-Treater					25,000	25,000
Rods & Pump						
Pumping Unit & Prime Mover						
Dehyd./Compressor						
Tanks					25,000	25,000
Meter & Meter Run					8,500	8,500
Flowlines & Connectors					25,000	25,000
Pipeline/ROW & Sales Connection						
Installation Costs					15,000	15,000
Misc. Equipment						
Other						
Subtotal Tangible				309,100	474,600	783,700
Contingencies 5 %				15,455	23,730	39,185
TOTAL TANGIBLE COSTS				324,555	498,330	822,885

TOTAL TANGIBLE & INTANGIBLE COST 1,787,555 898,180 2,685,735

EDGE APPROVAL:	Edge WI (%) 50.00	NONOPERATOR APPROVAL:	
Prepared by: Jim Keisling	JAK	Company:	WI (%)
Date: 6/15/2005		App'd by:	
Approved by:		Title:	Date:
Date:		( ) Desire to be covered by Edge Petroleum's Insurance	
		( ) Decline to be covered by Edge Petroleum's Insurance	

Note: It is recognized that the amounts herein are estimates only and approval of this authorization constitutes your agreement to share in the actual costs incurred in conducting the operation specified, whether more or less than that herein set out, as to your working interest percentage shown above.

**EDGE PETROLEUM CORPORATION  
WELL SUMMARY**

LEASE: SOUTH LUSK 28 FED  
WELL: No. 1  
AREA: LEA CO., NM  
FIELD: SOUTH LUSK

SURF LOC: SWSW SECTION 28, T19S, R32E  
BHL: STRAIGHT HOLE  
X: 671241  
Y: 591793

ENGR: JIM KEISLING  
RIG:  
ELEV. 3539'  
KB:

DIRECTIONAL	OPEN HOLE LOGGING	SANDS/ MARKERS	DEPTH		CASING PROFILE	HOLE SIZE	CASING DETAILS	MUD WT. & TYPE	MAXIMUM DOGLEG SEVERITY
			TVD	MD					
			40'	40'		PRESET	30" Conductor		
			800'	800'		26"	20", 106 ppf H-40, STC	SPUD MUD 8.8 PPG	2°/100'
			2600'	2600'		17 1/2"	13 3/8", 68 ppf K-55, STC 800'-2600'	10.0-10.3 ppg brine wtr 800'-2600'	
		Yates	2655'	2655'			TOC @ 2400'		
		Capitan	3062'	3062'		12 1/4"	9 5/8", 47 ppf K-55, STC 0'-4500'	10.0-10.3 ppg brine wtr 2600'-4500'	2°/100'
STRAIGHT HOLE	E-LOGS NONE	Delaware	4500'	4500'			TOC @ 4400'	8.4-8.9 ppg fresh gel 4500'-8500' Cl - 1-8000	
		Wolfcamp rf	10415'	10415'				8.4-8.9 ppg fresh gel 8500'-10600' Cl - 130-145K	
		Strawn	11290'	11290'		8-1/2"			
		Atoka Clastic	11740'	11740'					
		Atoka Sand	11995'	119985'					
		Upper Morrow	12125'	12125'					
		Middle Morrow	12345'	12345'					
		Lower Morrow	12570'	12570'					
STRAIGHT HOLE	E-LOGS Triple Combo 4500' to 12800'	Mississippi lm	12685'	12685'			5 1/2", 20#, N-80, LTC 0'-12800'	9.5-9.9 ppg brine, XCD starch 10600'-12800'	2°/100'
		TD	12800'	12800'					

**EDGE PETROLEUM CORPORATION  
PROSPECT WELL – GEOLOGICAL FORECAST**

**DISTRICT:** SE New Mexico

**AREA:** South Lusk

**PROSPECT:** South Lusk

**EDGE W.I.:**

**N.R.I.:**

**WELL NAME & No.:** South Lusk Federal 28 #1

**LOCATION:** 660' FSL & 660' FWL

Township 19S / Range 32E / Section 28

**COORDINATES:** X=

Y=

**COUNTY:** Lea Co.

**ELEVATION:** GL = 3539 KB = 3554

**STATE:** NM

**TOTAL DEPTH:** 12,800'

FORMATION / PALEO	SUBSEA - TOP	MD - TOP	ESTIMATED PAY		REMARKS
			OIL	GAS	
Anydrite	+2684	870'			
Yates	+899	2655'			
Delaware	-1221	4775'	Oil		
Bone Springs lm	-3756	7310'			
1 <sup>st</sup> Bone Springs sd	-4926	8480	Oil		
2 <sup>nd</sup> Bone Springs sd	-5586	9140	Oil	Gas	
3 <sup>rd</sup> Bone Springs sd	-6476	10030'	Oil	Gas	
Wolfcamp rf	-7106	10660'		Gas	Poss Geopressure
Strawn lm	-7726	11280'			
Atoka Clastics	-8166	11720'		Gas	Fresh water sensitive
Morrow lm	-8406	11960'		Gas	Fresh water sensitive
Middle Morrow sd	-8746	12300'			
Lower Morrow sd	-9006	12560'			
Barnett sh	-9106	12660'			

**CASING PROGRAM (APPROX. DEPTHS)**

**TYPE:** Single completion

**SURFACE:**

**LINER:**

**INTERMEDIATE:** \_\_\_\_\_

**PRODUCTION:** 5½" @ TD 12800

**SAMPLE PROGRAM (DEPTH, INTERVALS):** Wellsite geologist should be on the location at 4600' for the first shallow objective, the Delaware sand. Samples should be caught and examined in 10' intervals. Wet samples as wells as dry samples should be examined for shows and notated on sample log

**MUD LOGGING PROGRAM (START DEPTH, TYPE OF UNIT)**

Surface to 890' 8.4 - 9.4 ppg, Visc 32-34  
 890' - 2,750' 10 ppg, Visc 28, Chl 186k ppm  
 2,750' - 4,760' 9.0 - 9.2 ppg, Visc 28, Chl 80-100k ppm  
 4,760' - 8,000' 8.4 - 8.6 ppg, Visc 28, Chl 3-15k ppm  
 8,000' - 9,940' 8.6 - 9.4, Visc 28, Chl 15-100k ppm  
 9,940 - 11,700 9.4 - 9.5, Visc 30-32, Chl +100k ppm, WL 10cc  
 11,700 - 12,800 11 - 11.5, Visc 38-42, Chl 4-6k ppm, WL 8 - 6 cc

**LOGGING PROGRAM (DEPTH, TYPE LOG, COMPANY):** CNL/LDT, GR, Caliper, PEF from TD - csg, W/GR CNL continued from csg to surface. PEF curve set to full scale, 1" Correlation log on CNL/LDT only. DLL, W/RXO, GR Caliper From TD to csg.

**POTENTIAL SIDEWALL CORES:**

Delaware 4755'  
 3<sup>rd</sup> Bone Springs sd 9975'  
 Atoka sd 11690' - 11940'  
 Mid & Lwr Morrow sd 12305' to 12605'

**POTENTIAL DST ZONES:**

Wolfcamp reef 10560'  
 Strawn lm 11235'  
 Atoka sd 11690' - 11940'  
 Mid & Lwr Morrow sd 12305' to 12605'

**DEPTH AT WHICH HOLE MUST BE IN SHAPE FOR DST's, MUD LOGGING AND CORING** Intermediate csg pt

**TOP OF ABNORMAL PRESSURE** T/Atoka sd 11690' (interval for sand development 11690' - 11940')

**MUD WEIGHT @ INTERMEDIATE CASING POINT**

**MUD WEIGHT @ TD:** 9.9 ppg

**REMARKS:**

OIL CONSERVATION DIVISION  
CASE NUMBER  
EXHIBIT NUMBER 9

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2005

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

Devon Louisiana Corporation  
P.O. Box 108838  
Oklahoma City, Oklahoma 73101

Attention: Richard Winchester

Fidelity Exploration & Production Company  
Suite 4600  
1700 Lincoln  
Denver, Colorado 80203

Attention: John Schiel

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Edge Petroleum Exploration Company, regarding the S½ of Section 28, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 5, 2005, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Friday, April 29, 2005 if you intend to participate in the hearing.

Very truly yours,

  
James Bruce

Attorney for Edge Petroleum Exploration Company



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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To

Street, Apt. No.,  
or PO Box No. Suite 4600  
City, State, ZIP+4 Denver, Colorado 80203

Fidelity Exploration & Production Company

PS Form 3800, June 2002 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Fidelity Exploration & Production Company  
 Suite 4600  
 1700 Lincoln  
 Denver, Colorado 80203

2. Article Number

(Transfer from service label)

7004 1160 0002 5646 4871

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-15

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Devon Louisiana Corporation  
 P.O. Box 108338  
 Oklahoma City, Oklahoma 73101

2. Article Number

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Charles Kitterhorn*

B. Received by (Printed Name)

C. Date of Delivery 4-18-05

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature *Hayfield*

☒ Agent ☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes ☐ No

If YES, enter delivery address below:

3. Service Type

☒ Certified Mail ☐ Express Mail

☐ Registered ☐ Return Receipt for Merchandise

☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7004 1160 0002 5646 4864

Domestic Return Receipt

Edge/FP

102595-02-M-1540

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To

Devon Louisiana Corporation  
 P.O. Box 108338  
 Oklahoma City, Oklahoma 73101

City, State, ZIP+4

See Reverse for Instructions

PS Form 3800, June 2002

**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

June 23, 2005

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

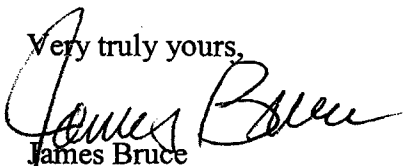
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Edge Petroleum Exploration Company, regarding the S½ of Section 28, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, July 14, 2005, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, **as to the Strawn formation**, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Friday, July 8, 2005 if you intend to participate in the hearing.

Very truly yours,

  
James Bruce

Attorney for Edge Petroleum Exploration Company



EXHIBIT A

Amity Oil Co., Inc.  
Suite 700  
4925 Greenville Avenue  
Dallas, Texas 75206

Badger Energy, Inc.  
P.O. Box 1708  
Hobbs, New Mexico 88241

Magnum Hunter Production, Inc.  
Suite 1100  
600 East Las Colinas Boulevard  
Irving, Texas 75038

Attention: Roger Alexander

Marbob Energy Corporation  
P.O. Box 227  
Artesia, New Mexico 88211



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Postage \$  
 Certified Fee  
 Return Receipt Fee (Endorsement Required)  
 Restricted Delivery Fee (Endorsement Required)  
 Total Postage & Fees \$

Sent To  
 Amity Oil Co., Inc.  
 Suite 700  
 4925 Greenville Avenue  
 Dallas, Texas 75206

Street, Apt. No., or PO Box No.  
 City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Magnum Hunter Production, Inc.  
 Suite 1100  
 600 East Las Colinas Boulevard  
 Irving, Texas 75038

2. Article Number  
 (Transfer from service label)  
 7004 2890 0001 4619 4452

PS Form 3811, February 2004 102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *James Pelt*  
☐ Agent  
☐ Addressee

B. Received by (Printed Name)  
 C. Date of Delivery  
 JUN 25 2005

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail  
☐ Registered  
☐ Insured Mail  
☐ Express Mail  
☐ Return Receipt for Merchandise  
☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

**SENDER: COMPLETE THIS SECTION**

■ Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  
 ■ Print your name and address on the reverse so that we can return the card to you.  
 ■ Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:  
 Amity Oil Co., Inc.  
 Suite 700  
 4925 Greenville Avenue  
 Dallas, Texas 75206

2. Article Number  
 (Transfer from service label)  
 7005 1160 0001 1252 3581

PS Form 3811, February 2004 102595-02-M-1540

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
 X *James Pelt*  
☐ Agent  
☐ Addressee

B. Received by (Printed Name)  
 C. Date of Delivery  
 JUN 25 2005

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail  
☐ Registered  
☐ Insured Mail  
☐ Express Mail  
☐ Return Receipt for Merchandise  
☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

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Postage \$  
 Certified Fee  
 Return Receipt Fee (Endorsement Required)  
 Restricted Delivery Fee (Endorsement Required)  
 Total Postage & Fees \$

Sent To  
 Magnum Hunter Production, Inc.  
 Suite 1100  
 600 East Las Colinas Boulevard  
 Irving, Texas 75038

Street, Apt. No., or PO Box No.  
 City, State, ZIP+4

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Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Sent To  
Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4  
Marb Energy Corporation  
P.O. Box 227  
Artesia, New Mexico 88211

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**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:  
Badger Energy, Inc.  
P.O. Box 1708  
Hobbs, New Mexico 88241

2. Article Number  
(Transfer from service label)  
7005 1160 0001 1252 3574

PS Form 3811, February 2004

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
B. Received by (Printed Name)  
C. Date of Delivery  
D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

**SENDER: COMPLETE THIS SECTION**

1. Article Addressed to:  
Marb Energy Corporation  
P.O. Box 227  
Artesia, New Mexico 88211

2. Article Number  
(Transfer from service label)  
7005 1160 0001 1252 3567

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**COMPLETE THIS SECTION ON DELIVERY**

A. Signature  
B. Received by (Printed Name)  
C. Date of Delivery  
D. Is delivery address different from item 1? ☐ Yes ☐ No  
If YES, enter delivery address below:

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes ☐ No

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Certified Fee \$  
Return Receipt Fee  
(Endorsement Required)  
Restricted Delivery Fee  
(Endorsement Required)  
Total Postage & Fees \$

Sent To  
Street, Apt. No.,  
or PO Box No.  
City, State, ZIP+4  
Badger Energy, Inc.  
P.O. Box 1708  
Hobbs, New Mexico 88241

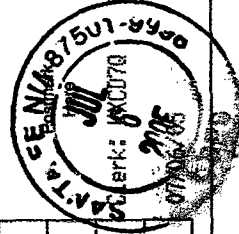
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For delivery information visit our website at [www.usps.com](http://www.usps.com).

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Postage	\$ 0.60	UNIT ID: 0500
Certified Fee	2.30	
Return Receipt Fee (Endorsement Required)	1.75	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 4.65	



Sent To

Amity Oil Co., Inc.

Suite 1000

6116 North Central Expressway

Dallas, Texas 75206

Street Apt. No.,

or PO Box No.

City, State, ZIP+4

PS Form 3800, June 2002 See Reverse for Instructions