EDGE PETROLEUM OPERATING COMPANY, INC. 1301 TRAVIS STREET, SUITE 2000, HOUSTON, TX, 77002 Tel: (713) 654-8960, Fax: (713) 654-7722

AUTHORIZATION - FOR - EXPENDITURE

Lease/Well: South Lusk 28			_	•	ct: South Lusk		Date: 6/15/2005	
			e: Atoka, Morrow		•			
Lea County, Nr X≈ 671,241	591,793		Proposed Ti AFE N	o: 12,800 o: 25DR006				
Project Type: DRI	LLING-EXPL	. DR	ILLING-DE		RECOMPLETIO	N WO-EXPENSE	OTHER INVEST	
roject Description:	AFE scope	is to drill an	d complete	a 12,800' MD Ato	ka. Morrow Well.			
	7. L 600ps		o complete	<u>u 12,000 105 7 10</u>				
								
ITANGIBLE COSTS			-,		DRILLING	COMPLETION	TOTAL	
emit/Survey/Damages/Leg					15,50		15,500	
ocation & Road: Bldg./Resto)r				35,00		50,000	
I/RU/RD on. DrillTurnkey, Footage,	Other		to		70,00	30	70,000	
on. DrillDaywork	Oniei	45	days@:	\$ 14,500	652,50	00 22,000	674,500	
ompletion Rig:		15	days @ 3			52,500	52,500	
ental Tools & Equipment					75,00		90,000	
its					77,00		79,000	
ud & Chemical					74,00		60,000 76,000	
uel, Power, and Water ontract Supervision		55	days @ \$	\$ 800	44,00		60,000	
ransportation			الم درون	. 000	5,00		15,000	
ud Logging/MWD		38	days @ \$	\$ 750	28,50		28,500	
lectric Logging					35,00	00	35,000	
ement & Cement Services					80,00		100,000	
erforating/Wireline						24,000	24,000	
wab/Coiled Tubing Units			days @ \$	<u> </u>		2 500	9,000	
bing inspection and testing					6,50 8,00		8,000	
ST & FT/Coring & Analysis acture/ Acid Stimulation					8,00	135,000	135,000	
asing Crew, Tongs & Tools					20,00		35,000	
lelding, Trucking, Contract L	_abor				25,00		43,000	
shing Services								
onsulting Services						2,500	2,500	
o. Labor (Time, Exp. & Bene	efits)				14.00	7,000	21,000	
verhead					5.00		10,000	
ther		Subtotal In	ntanaihla		1,330,00		1,693,500	
	Contingenci			0 %	133,00		169,350	
•		NTANGIBLI			1,463,00		1,862,850	
MCIBLE COSTS					DRILLING	COMPLETION	TOTAL	
ANGIBLE COSTS onductor Pipe		Size	Footage	\$/foot	8,50		8,500	
urf. Casing		20"	800	47.00	37,60		37,600	
		13 3/8"	2600	35.00	91,00		91,000	
•			4500					
termediate Csg termediate Csg		9 5/8"		32.00	144,00		144,000	
termediate Csg termediate Csg oduction		5 1/2"	12800	21.00	144,00	268,800	268,800	
termediate Csg termediate Csg roduction ubing	7					268,800 69,300	268,800 69,300	
termediate Csg termediate Csg roduction ubing oat Equip. & Liner Hanger		5 1/2" 2 7/8"	12800 12,600	21.00 5.50	10,00	268,800 69,300 00 3,000	268,800 69,300 13,000	
termediate Csg termediate Csg roduction ubing oat Equip. & Liner Hanger alves & Fittings		5 1/2" 2 7/8"	12800 12,600	21.00 5.50	10,00	268,800 69,300 00 3,000 10,000	268,800 69,300 13,000 10,000	
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termediate Csg termediate Csg oduction tibing toat Equip. & Liner Hanger tives & Fittings ellhead Equipment ticker & Downhole Equipment tiparator/Heater-Treater tids & Pump terming Unit & Prime Mover	nt n l 1	5 1/2" 2 7/8"	12800 12,600	21.00 5.50	10,00	268,800 69,300 00 3,000 10,000 10 16,000 9,000	268,800 69,300 13,000 10,000 34,000 9,000 25,000	
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Note: It is recognized that the amounts herein are estimates only and approval of this authorization constitutes your agreement to shere in the actual

EDGE PETROLEUM CORPORATION WELL SUMMARY

LEASE: WELL: AREA:

SOUTH LUSK 28 FED

No. 1 LEA CO., NM

SURF LOC: SWSW SECTION 28, T19S, R32E BHL: STRAIGHT HOLE X: 671241

ENGR:

JIM KEISLING

RIG: ELEV.

3539'

	LEA CO., NM SOUTH LUSK				671241 591793		ELEV. KB:	3539'	
FIELD:		PEN HOLE SANDS/		PTH MD	CASING PROFILE	HOLE SIZE	CASING DETAILS		MAXIMUM DOGLEG SEVERITY
			TVD 40'	40'		PRESET	30" Conductor		
				800,	800'		26"	20", 106 ppf H-40, STC	SPUD MUD 8.8 PPG
			2600'	2600'		17 1/2"	13 3/8", 68 ppf K-55, STC 800'-2600'	10.0-10.3 ppg brine wtr 800'-2600'	
		Yates	2655'	2655"			TOC @ 2400'		
		, 4,65	1 2300	1		`}	100@2400	-	
		Capitan	3062'	3062'		12 1/4"			
	E-LOGS NONE	Delaware	4500'	4500'			9 5/8", 47 ppf K-55, STC 0'-4500'	10.0-10.3 ppg brine wtr 2600'-4500'	2°/100°
							TOC @ 4400'		
		Wolfcamp rf	10415'	10415'		8-1/2"		8.4-8.9 ppg fresh gel 4500'-8500' CI - 1-8000 8.4-8.9 ppg fresh gel 8500'-10600' CI - 130-145K	
		Atoka Clastic Atoka Sand	11740' 11995'	11740' 119985'					
į		Upper Morrow	12125'	12125'			•		
		Middle Morrow	12345'	12345'					
		Lower Morrow	12570'	12570'					
TDAIGUE	E-LOGS	Mississippi Im	12685'	12685'			5 1/2", 20#,	9.5-9.9 ppg brine, XCD	
- 1	Triple Combo 1500' to 12800'	ΤD	12800'	12800'			N-80, LTC 0'-12800'	starch 10600'-12800'	2°/100'

EDGE PETROLEUM CORPORATION PROSPECT WELL - GEOLOGICAL FORECAST

DISTRICT: SE New Mexico PROSPECT: South Lusk

AREA: South Lusk

EDGE W.I.:

N.R.I.:

WELL NAME & No.: South Lusk Federal 28 #1

LOCATION: 660' FSL & 660' FWL

Township 19S / Range 32E / Section 28

COORDINATES: X=

COUNTY: Lea Co.

STATE: NM

ELEVATION: GL = 3539 KB = 3554

TOTAL DEPTH: 12,800'

GAS	REMARKS
GAS	REMARKS
	I
Gas	
Gas	
Gas	Poss Geopressure
Gas	Fresh water sensitive
Gas	Fresh water sensitive
	Gas

CASING PROGRAM (APPROX. DEPTHS)

SURFACE:

TYPE: Single completion

LINER:

INTERMEDIATE:_

PRODUCTION: 51/2" @ TD 12800

SAMPLE PROGRAM (DEPTH, INTERVALS): Wellsite geologist should be on the location at 4600' for the first shallow objective, the Delaware sand. Samples should be caught and examined in 10' intervals. Wet samples as wells as dry samples should be examined for shows and notated on sample log

MUD LOGGING PROGRAM (START DEPTH, TYPE OF UNIT)

Surface to 890' 8.4 - 9.4 ppg, Visc 32-34

890' - 2,750' 10 ppg, Visc 28, Chi 186k ppm

9.0 - 9.2 ppg, Visc 28, Chl 80-100k ppm 8.4 - 8.6 ppg, Visc 28, Chl 3-15k ppm 2.750' - 4,760' 4,760' - 8,000'

8,000' - 9,940' 8.6 - 9.4, Visc 28, Chl 15-100k ppm 9.4 - 9.5, Visc 30-32, Chl +100k ppm, WL 10cc 9.940 - 11,700

11,700 - 12,80011 - 11.5, Visc 38-42, Chl 4-6k ppm, WL 8 - 6 cc

LOGGING PROGRAM (DEPTH, TYPE LOG, COMPANY): CNL/LDT, GR, Caliper, PEF from TD - csg, W/GR CNL continued from csg to surface. PEF curve set to full scale, 1" Correlation log on CNL/LDT only. DLL, W/RXO, GR Caliper From TD to csg.

POTENTIAL SIDEWALL CORES:

Delaware

4755'

3rd Bone Springs sd Atoka sd

9975' 11690' - 11940'

Mid & Lwr Morrow sd 12305' to 12605'

POTENTIAL DST ZONES:

Wolfcamp reef

10560

Strawn Im Atoka sd

11235 11690' - 11940'

Mid & Lwr Morrow sd 12305' to 12605'

DEPTH AT WHICH HOLE MUST BE IN SHAPE FOR DST's, MUD LOGGING AND CORING

Intermediate csg pt

TOP OF ABNORMAL PRESSURE

T/Atoka sd 11690' (interval for sand development 11690' – 11940')

MUD WEIGHT @ INTERMEDIATE CASING POINT

MUD WEIGHT @ TD: 9.9 ppg

REMARKS:

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF EDGE PETROLEUM **EXPLORATION COMPANY FOR COMPULSORY** POOLING, LEA COUNTY, NEW MEXICO.

Case No. 13,484

AFFIDAVI	I OF NOTICE
COUNTY OF SANTA FE)	
STATE OF NEW MEXICO)	
James Bruce, being duly sworn upon hi	s oath, deposes and states:
1. I am over the age of 18, and have	re personal knowledge of the matters stated herein.
2. I am an attorney for Edge Petr knowledge of the matters stated herein.	roleum Exploration Company, and have personal
3. Applicant has conducted a good addresses of the interest owners entitled to rece	faith, diligent effort to find the names and correct vive notice of the application filed herein.
	provided to the proper interest owners, at their f the notice letters and certified return receipts are
5. Applicant has complied with the	e notice provisions of Division Rule 1207. Alle July James Bruce
SUBSCRIBED AND SWORN TO be Bruce.	efore me this 18th day of July, 2005 by James
	Notary Public
My Commission Expires: 2/14/09	OIL CONSERVATION DIVISION
	CASE NUMBER

EXHIBIT NUMBER

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

April 14, 2005

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Devon Louisiana Corporation P.O. Box 108838 Oklahoma City, Oklahoma 73101

Attention: Richard Winchester

Fidelity Exploration & Production Company Suite 4600 1700 Lincoln Denver, Colorado 80203

Attention: John Schiel

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Edge Petroleum Exploration Company, regarding the S½ of Section 28, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, May 5, 2005, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Friday, April 29, 2005 if you intend to participate in the hearing.

Very truly yours.

Attorney for Edge Petroleum Exploration Company

Bumberg No. 5119

EXHIBIT

A. Signature B. Raceived by (Printed Name) C. Date of Delivery C. Date of Delivery B. Raceived by (Printed Name) C. Date of Delivery B. Raceived by (Printed Name) C. Date of Delivery S. Signature Addressee	3. Service Type La Cartifled Mali	UM Receipt Edge/ff 102595-02-14-1540	rvice MAIL PECEIP // No insurance Covera	Centified Fee Postnants Recipit Fee Postnants Taguired Delivery Fee ent Required)	Bevon Louisiana Corporation P.O. Box 108338 Oklahoma City, Oklahoma 73101	June 2002. See Reverse for Instructions
SENDER: COMPLETE THIS SECTION Complete items 1, 2 dt. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 1. Article Addressed to:	Devon Louisiana Corporation P.O. Box 108838 Oklahoma City, Oklahoma 73101	2. Article Number (Transfer from service laber) PS Form 3811, February 2004 Domestic Return Receipt	日 Agent 日 Addressee 中日 中日 日本日本 日 Date of Delivery	it Certi Return Rec (Endorsement R Restricted Dalk (Endorsement R	☐ Express Mall ☐ Return Receipt for Merchandise ☐ C.O.D. 7 (Extra Fee) ☐ Yes	1 2 102595-02-M-15
U.S. Postal Serviceru CERTIFIED MAIL RECE(P) Comestic Mail Only. No Insurance Coverige Frovided) Fordelivery information visit our website at www.usps.com. Fordelivery information visit our website at www.usps.com.	Hequired) Required) Required)	or PO Box No. 1700 Lincoln City, State, ZiP4.4 PS Form 3800, June 2002.	SENDER: COMPLETE THIS SECTION Complete items 1,: Has Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. A Signature A. MILLIAN SECTION OF THIS SECT	Addressed to:	Suite 4600 1.700 Lincoln Derver. Colorado 80203 Cartified Mail Capress Cartified Mail Co.D. Insured Mail C.O.D. 4. Restricted Delivery? (Extra Fee)	2. Article Number (fransfer from service label) PS Form 3811, February 2004 Domestic Return Receipt

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (5050 982-2151 (Fax)

jamesbruc@aol.com

June 23, 2005

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Edge Petroleum Exploration Company, regarding the S½ of Section 28, Township 19 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This matter is scheduled for hearing at 8:15 a.m. on Thursday, July 14, 2005, at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. As an interest owner in the well unit, as to the Strawn formation, you have the right to enter an appearance and participate in the case. Failure to appear will preclude you from contesting this matter at a later date.

You are required to notify (in writing) the Division, and the undersigned, by Friday, July 8, 2005 if you intend to participate in the hearing.

y truly yours,

Attorney for Edge Petroleum Exploration Company



EXHIBIT A

Amity Oil Co., Inc. Suite 700 4925 Greenville Avenue Dallas, Texas 75206

Badger Energy, Inc. P.O. Box 1708 Hobbs, New Mexico 88241

Magnum Hunter Production, Inc. Suite 1100 600 East Las Colinas Boulevard Irving, Texas 75038

Attention: Roger Alexander

Marbob Energy Corporation P.O. Box 227 Artesia, New Mexico 88211

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Gr-Date of Delivery Addressee ☐ Return Receipt for Merchandise 02595-02-M-1540 50-22-90 TA Agent **ã** □ 2 **8** See Reverse for Instruc (Domestic Mail Only, No Insurance こハ::⊴ge བ୲⊃vided) 5457 2003 9 3 MAN For delivery information visit our website at www.usps.com 968-10518 √ ОЕПИЕВУ D. is delivery address different from Item 1? if YES, enter delivery address below: ☐ Express Mail GERTIFIED MAIL... RECEIP 4. Restricted Delivery? (Extra Fee) 7 □ C.O.D. Badger Energy, Inc. P.O. Box 1708 Hobbs, New Mexico 88241 COMPLETE THIS SECTIO 0001 1252 3574 S G Certified Mail ☐ Insured Mail U.S. Postal Service... ☐ Registered Beceived by Seryice Type A. Signature Domestic Return Receipt 2S Form 3800. June 2002 Restricted Delivery Fee (Endorsement Required) Postage Return Receipt Fee (Endorsement Required) Total Postage & Fees Certified Fee ø Street, Apt. No.; or PO Box No. City, State, ZIP+4 1,160 Attach this card to the back of the mailpiece, Print your name and address on the reverse Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. S SECTION so that we can return the card to you. 7005 2007 2521 1000 0911 425E P.O. Box 1708 Hobbs, New Mexico 88241 or on the front if space permits. PS Form 3811, February 2004 Badger Energy, Inc. 102595-02-M-1540 ☐ Addressee ☐ Return Receipt for Merchandise G. Date of Delivery SENDER: COMPLETE ☐ Agent **¥88** Sex [2 D Article Addressed to: (Transfer from servit Article Number DELIVERY Jelivery address different from item 1? YES, enter delivery address below: ☐ Express Mail 3567 Restricted Delivery? (Extra Fee) 0.0.D Ш COMPLETE THIS SECTION 1252 200 Sevice Type

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