

DOCKET: EXAMINER HEARING - THURSDAY - JUNE 16, 2005**8:15 A.M. - 1220 South St. Francis****Santa Fe, New Mexico**

Docket Nos. 20-05 and 21-05 are tentatively set for June 30, 2005 and July 14, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

CASE 13448: Continued from May 19, 2005, Examiner Hearing

Application Of Myco Industries, Inc. For Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the N/2 of Section 32, Township 21 South, Range 28 East, in order to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently include but are not necessarily limited to the Undesignated East Carlsbad-Wolfcamp, Undesignated East Carlsbad-Strawn, and the Undesignated East Carlsbad-Morrow Gas Pools. This spacing and proration unit is to be dedicated to the Throckmorton 32 State Com Well No. 1 to be drilled at a standard location 1980 feet from the North line and 660 feet from the East line of Section 32 in order to test the Morrow formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Carlsbad, New Mexico.

CASE 13502: Continued from June 2, 2005, Examiner Hearing

Application of Occidental Permian Limited Partnership for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Irregular Section 3, Township 18 South, Range 34 East: the W/2 to form a standard 321.09-acre gas spacing and proration unit for any production for any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the Vacuum-Morrow Gas Pool; and the NW/4 to form a standard 161.09 acre gas spacing unit for any production for any and all formations/pools developed on 160-acre spacing within that vertical extent. These units are to be dedicated to its OLP South Sunflower "3" State Com Well No. 1 (API #30-025-37211) to be drilled at a standard well location in Unit D of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 13 miles Southeast of Maljamar, New Mexico.

CASE 13506: Application of Edge Petroleum Exploration Company for a non-standard gas spacing and proration unit, Lea County, New Mexico. Applicant seeks an order approving a non-standard 320-acre gas spacing and proration unit in the Morrow formation (Lusk-Morrow Gas Pool) comprised of the S/2 of Section 28, Township 19 South, Range 32 East. The unit is to be dedicated to applicant's proposed South Lusk 28 "H" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 28. The unit is located approximately 6 miles north-northwest of Halfway, New Mexico.

CASE 13484: Continued from June 2, 2005, Examiner Hearing

Application of Edge Petroleum Exploration Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Atoka and Morrow formations underlying the S/2 of Section 28, Township 19 South, Range 32 East, to form a 320-acre gas spacing and proration unit in the Undesignated Southeast Lusk-Atoka Gas Pool and the Lusk-Morrow Gas Pool. The unit is to be dedicated to the South Lusk 28 "H" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles north-northwest of Halfway, New Mexico.