

DOCKET: EXAMINER HEARING - THURSDAY - JULY 14, 2005

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 23-05 and 24-05 are tentatively set for July 28, 2005 and August 11, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

CASE 13502: *Continued from June 30, 2005, Examiner Hearing*

Application of Occidental Permian Limited Partnership for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation underlying the following described acreage in Irregular Section 3, Township 18 South, Range 34 East: the W/2 to form a standard 321.09-acre gas spacing and proration unit for any production for any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the Vacuum-Morrow Gas Pool; and the NW/4 to form a standard 161.09 acre gas spacing unit for any production for any and all formations/pools developed on 160-acre spacing within that vertical extent. These units are to be dedicated to its OLP South Sunflower "3" State Com Well No. 1 (API #30-025-37211) to be drilled at a standard well location in Unit D of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 13 miles Southeast of Maljamar, New Mexico.

CASE 13512: *Continued from June 30, 2005, Examiner Hearing*

Application of Occidental Permian Limited Partnership for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying the following described acreage in Section 15, Township 18 South, Range 27 East: the W/2 to form a standard 320-acre gas spacing and proration unit for any production for any and all formations/pools developed on 320-acre spacing within that vertical extent, including but not limited to the Red Lake Atoka-Morrow Gas Pool. This unit is to be dedicated to its OPL Horsetail "15" Federal Com Well No. 1 (API #-pending) to be drilled at a standard well location in Unit G of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of the applicant as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 10 miles Southeast of Artesia, New Mexico.

CASE 13519: *Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.*

Applicant seeks an order pooling all mineral interests in all formations from the surface to the base of the Morrow in the W/2 of Section 21, Township 20 South, Range 25 East, in the following described spacing and proration units: the W/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Cemetery-Morrow Gas Pool, the Undesignated North Seven Rivers Hills-Atoka Gas Pool, and the Undesignated North Cemetery-Wolfcamp Gas Pool; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to applicant's proposed Pine Box "21" Federal Com Well No. 1 to be drilled and completed at a standard gas well location 1310 feet from the North and West lines (Unit D) of said Section 21. Also to be considered will be the cost of drilling and completing said well, the allocation of the cost thereof, actual operating costs and charges for supervision, the designation of Mewbourne Oil Company as operator of the well, and a charge for risk involved in drilling said well. Said area is located approximately 7 miles southwest of Lakewood, New Mexico.