

CASE 13505: *Application of Chesapeake Permian, L.P. for compulsory pooling, Lea County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Morrow formation underlying Lots 1, 2, 7, 8, 9, 10, 15 and 16 of Irregular Section 4, Township 21 South, Range 35 East, forming a standard 320-acre gas spacing and proration unit for any production for any and all formations/pools developed on 320-acre gas spacing within that vertical extent, including but not limited to the South Osudo Morrow Pool. This unit is to be dedicated to its Cattleman "4" State Com Well No. 1 (API #30-025-37150) that is being drilled at a standard well location in Unit P (Lot 16) of this section. Also to be considered will be the costs of drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Chesapeake Operating, Inc. as the operator of the well and, pursuant to Commission Order R-11992, a risk charge of 200% for the risk involved in this well. This unit is located approximately 6 miles west from Oil Center, New Mexico.

CASE 13494: *(Continued and Readvertised)*

Application of Texland Petroleum, L.P. for a Compliance Order against Latigo Petroleum, Inc. voiding of Administrative Order DHC-3086, compulsory pooling, change of operator and other relief, Lea County, New Mexico. Applicant seeks a Compliance Order, including fines, against Latigo Petroleum, Inc. ("Latigo") including an order to void and revoke Administrative Order DHC-3086, and to require Latigo to immediately shut-in its Conoco State Well No. 3 (API No. 30-025-35961) located in Unit J of Section 33, Township 18 South, Range 38 East, until such time as: (i) a standard 160-acre gas spacing unit consisting of the SE/4 of this section, is dedicated to this well in the Tubb formation, Hobbs-Tubb Gas Pool, (ii) the production proceeds from this well in the Tubb and Drinkard formations are reallocated and paid to the owners in these spacing units from the date of first production, and (iii) paid the fines for violations of the Oil and Gas Act, Section 70-2-31 NMSA 1978. Further, applicant seeks a compulsory pooling order including provisions for designation of the applicant as the operator and the removal of Latigo as the operator. The well is located approximately 7 miles West of Hobbs, New Mexico