

CASE 13405: *Continued from April 21, 2005, Examiner Hearing.*

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface through the Chester series of the Mississippian formation in the following described acreage in Section 16, Township 19 South, Range 26 East: N/2 to form standard 320-acre spacing and proration unit for all formations developed on a 320-acre spacing within that vertical extent which includes but is not necessarily limited to the Undesignated Four Mile Draw-Morrow Gas Pool and the Undesignated West Four Mile-Strawn Gas Pool; NE/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and SE/4 NE/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent. Said units are to be dedicated to its Clayton "BFO" State Com Well No. 2 to be drilled 1980 feet from the North line and 660 feet from the East line of said Section 16 to an approximate depth of 9,800 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Petroleum Corporation as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles south of Artesia, New Mexico.

CASE 13462: *Continued from April 21, 2005, Examiner Hearing*

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the lower Mississippian Lime formation under the following acreage in Section 29, Township 9 South, Range 35 East: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent; the SW/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins-Atoka Gas Pool and the Undesignated Jenkins-Cisco Pool; and the NW/4 SW/4 (Unit L) to form a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins Devonian Pool and the Undesignated Jenkins-San Andres Pool. These spacing and proration units are to be dedicated to the Gill BGJ No. 1 Well located 1650 feet from the South line and 660 feet from the West line of Section 29 which Yates proposes to drill at a standard location in the lower Mississippian Lime formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Crossroads, New Mexico.

CASE 13153: *Application of Yates Petroleum Corporation to re-open Case No. 13153 to permit Yates to withdraw its election to participate in further operations on the State "X" Well No. 1 and hereafter be a "non-consenting working interest owner" in the well and, pursuant to the provisions of Order No. R-12108-C, to determine the reasonableness of the actual well costs to be refunded by Pride Energy Company to Yates Petroleum Corporation pursuant to this order, Lea County, New Mexico.* Applicant seeks an order (1) authorizing Yates to withdraw its election to participate in further operations by Pride Energy Corporation to re-enter the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, and (2) determining the reasonableness of the actual well costs that Yates is entitled to recover from Pride Energy Company pursuant to the provisions of Order No. R-12108-C. Said unit is located approximately 12 miles west northwest of Tatum, New Mexico.

CASE 13491: *Application of Samson Resources Company for compulsory pooling, Lea County, New Mexico.*

Samson Resources Company seeks an order pooling all mineral interests from 4000 to 13,693 feet subsurface underlying the following described acreage in Section 15, Township 20 South, Range 33 East, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Teas-Pennsylvanian Gas Pool; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the NE/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Teas-Delaware Pool and Undesignated Teas-Bone Spring Pool. The units are to be designated to the Bandit "15" Federal Well No. 1, to be located at an orthodox well location in the NE/4 NE/4 of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5-1/2 miles east-northeast of Halfway, New Mexico.