

SUPPLEMENT DOCKET: EXAMINER HEARING - THURSDAY – NOVEMBER 29, 2012

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket No. 38-12 is tentatively set for December 13, 2012. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 14883 – No. 22
Case 14888 – No. 21
Case 14907 – No. 4
Case 14911 – No. 8
Case 14913 – No. 13
Case 14914 – No. 19
Case 14915 – No. 20
Case 14917 – No. 5
Case 14919 – No. 7
Case 14921 – No. 16
Case 14922 – No. 17
Case 14923 – No. 18
Case 14926 – No. 1
Case 14927 – No. 2
Case 14928 – No. 3
Case 14929 – No. 6
Case 14930 – No. 9
Case 14931 – No. 10
Case 14932 – No. 11
Case 14933 – No. 12
Case 14934 – No. 14
Case 14935 – No. 15
Case 14936 – No. 23

1. **CASE 14926:** *Application of Burlington Resources Oil & Gas Company LP for compulsory pooling, San Juan County, New Mexico.* Applicant seeks an order pooling all mineral interests from the top of the Mesaverde formation to the base of the Dakota formation underlying the N/2 of Section 7, T29N, R10W, NMPM, San Juan County, New Mexico, forming a standard 308.28-acre gas spacing and proration unit for the Mesaverde, Mancos and Dakota formations spaced on 320-acre spacing. This unit is to be dedicated to its (a) Houck Com 2 well to be drilled and completed at a standard surface well location 1570 feet FNL and 1114 feet FWL and a standard bottom hole location 1970 feet FNL and 1115 feet FWL of Sec 7 as downhole commingled wellbore for production from the Dakota, Mancos and Mesaverde formations and its (b) Houck Com 2N well to be drilled and completed at a standard surface well location 1518 feet FNL and 1115 feet FWL and a standard bottom hole location 710 feet FNL and 710 feet FWL of Sec 7 as downhole commingled wellbore for production from the Dakota, Mancos and Mesaverde formations. Also to be considered will a request by the applicant for a provision authorizing the application to hold any proceeds, rather than establish an escrow account, and to then escheat those funds directly to the Tax & Rev, as the Administrator under the New Mexico Unclaimed Property Act. Also be considered will be a request the costs of drilling and completing said wells and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the wells and, pursuant to Commission Order R-11992, a 200% charge for the risk involved in these wells. This unit is located approximately 3 miles east of the Aztec, New Mexico. IN THE ABSENCE OF OBJECTION, THIS APPLICATION WILL BE TAKEN UNDER ADVISEMENT.
2. **CASE 14927:** *Application of Burlington Resources Oil & Gas Company LP for the establishment of a downhole commingling reference case for its San Juan 29-4 Unit, Rio Arriba County, New Mexico.* Applicant, in the above-styled cause, in accordance with Division Rule 303.E seeks to establish a downhole commingling reference case to modify the notification rules on an area-wide basis authorization for downhole commingling of Dakota and Mesaverde gas production