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| 1 | STATE OF NEW MEXICO |
| 2 | ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION |
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| 10 | REPORTER'S TRANSCRIPT OF PROCEEDINGS |
| 11 | PRE-HEARING TRANSCRIPT |
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| | BEFORE: RICHARD EZEANYIM, Presiding Examiner |
| 13 | DAVID K. BROOKS, Legal Examiner |
| 14 | November 29, 2012 |
| 15 | Santa Fe, New Mexico |
| 16 | Bailed Pe, New Mexico |
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| 18 | This matter came on for hearing before the New Mexico Oil Conservation Division, RICHARD EZEANYIM, |
| 19 | Presiding Examiner, DAVID K. BROOKS, Legal Examiner, on Thursday, November 29, 2012, at the New Mexico Energy, |
| 20 | Minerals and Natural Resources Department, 1220 South St. Francis Drive, Room 102, Santa Fe, New Mexico. |
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| 23 | REPORTED BY: Jacqueline R. Lujan, CCR #91 |
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- 1 EXAMINER EZEANYIM: This hearing will come
- 2 to order. Today is November 29th. Maybe I should wait.
- 3 until everybody is settled.
- As I was saying, this hearing will come to
- 5 order at this time. Today we're going to call Docket
- 6 Number 37-12, November 29th, at approximately 8:15 in the
- 7 morning.
- 8 However, before we go to that docket, I have a
- 9 couple of announcements to make. The first -- I think
- 10 you guys will benefit from this -- is on January 10th, we
- 11 have no hearing on January 10th because of the PIT rule
- 12 hearing. So all the continued cases for January 10th are
- 13 moved to January 24th. And so we're not having any
- 14 continuances on January 10th. They're going to be moved
- 15 to January 24th.
- I noticed when I read this docket that -- you
- 17 know, about three or four years ago, we changed the way
- 18 we named our rules. I'm not an attorney. It's 19.11, I
- 19 don't know what that means. And that's what we're
- 20 dealing with. I'm more comfortable with the old rules,
- 21 but I don't know the ones that we changed three years
- 22 ago.
- 23 However, I still see in the docket that most
- 24 people still try to do the old nomenclature. I'm trying
- 25 to learn the new ones. They're confusing me. So please,

- if you want to do it, I think you can download it on
- 2 line. It's all on line. Download it, and then cite the
- 3 correct rule which are you are addressing at that point
- 4, so that I can go straight to it. Because I don't have
- 5 the old nomenclature. I don't have it. All I have now
- is the new rule, and they told us to abide by those new
- 7 conventions.
- 8 So please don't cite 5 rules -- 5 something or
- 9 3 something. Just tell me 19. something, something,
- 10 something, so I can go to that directly. It's just a
- 11 minor something, but I think it helps me. Because
- otherwise, I have to go and fish out the old ones to
- 13 cross-check what you are talking about.
- 14 And now the top one is overproduction. I
- don't know how many people are overproducing. For me,
- 16 there is nothing like overproduction. As long as
- 17 correlative rights is not impaired, as long as we don't
- 18 damage the reservoir, as long as we extract all the
- 19 primary hydrocarbons, for me, that's not overproduction.
- 20 We want to produce the reservoir at the most efficient
- 21 and effective manner.
- 22 Like I said, if we are not impairing
- 23 correlative rights and we're not damaging the reservoir
- 24 and we are not doing some production skims that we leave
- 25 certain oil underground, there's nothing like

- overproduction.
- The point I'm making here is you have one
- month test allowable during that one month when you are
- 4 testing your well. When the well comes on, you should
- 5 know what your well should do. If you think you are
- 6 going to exceed the depth bracket allowable, at that
- 7 point you apply for increasing allowable.
- 8 That one month is not for you to determine
- 9 whether your allowable is going to be exceeded and the
- 10 well declines. Depending on the decline scenario you are
- 11 having, you should be able to determine that within that
- 12 one-month allowable.
- We have that in the rule, that you could drill
- 14 your test allowable to determine what your well is going
- 15 to do. If you think you're going to produce more than
- the depth bracket allowable, please apply for increased
- 17 depth bracket allowable. Don't just continue to produce.
- 18 Because if I were you, I would. Why would I not produce?
- But however, if you look at it from my own
- 20 side, I want to make sure there that is no correlative
- 21 rights issue. I want to make sure that the ultimate
- 22 recovery is obtained. I want to make sure your
- 23 production doesn't damage the reservoir. Once that is
- 24 done and you can prove it, we can increase your
- 25 allowable, even make it productive. Because we want to

- 1 produce the reservoir.
- I don't want people hiding behind something or
- somebody reports you. Oh, so it's overproducing. So if
- 4 . that happens, I begin to wonder how many operators are
- 5 overproducing. Of course, I told you I don't believe in
- 6 overproduction. You should not allow it to happen.
- 7 All you are going to do is when you test and
- 8 you think are you going to exceed the allowable, apply
- 9 for an increased allowable. We do it routinely at all
- 10 . the hearings. We are going to put something up so
- 11 everybody will know, instead of, "Oh, I'm overproducing."
- 12 You're not overproducing. Just come in here and get
- 13 your allowable increased. Demonstrate that you're not
- 14 damaging the reservoir or demonstrate that there's no
- 15 correlative rights issues, and then we can increase that
- 16 allowable.
- 17 So I hope I made it clear now. Because from
- 18 what we have been seeing, it appears that people produce
- 19 what I call illegal oil. I don't want any illegal oil.
- 20 We want to produce legal oil, and we want to produce that
- 21 legal oil most effectively and most efficiently. I think
- that's the most beneficial for you and for me and for
- 23 everybody. I want you to produce it. Don't leave it
- 24 there.
- Don't say, "I'm going to curtail." No. Apply

- 1 for increased allowable. Don't curtail that thing
- 2 because you might kill the well completely. Of course,
- 3 you don't want to do that.
- Now, before I open for any comments, I would
- 5 like my legal advisor to say something on confidential.
- 6 information.
- 7 EXAMINER BROOKS: We have been struggling
- 8 with how to handle confidential information because we've
- 9 had an increasing number of requests to hold material
- 10 that was presented to us in confidence, not so much in
- 11 hearings, because I think everybody is pretty well
- 12 attuned to the fact that we have to be very formal and be
- on the record and have everything worked out in the
- 14 hearing context. But in other contexts, we've had a lot
- of issues about confidential information.
- We have a new policy that we are going to be
- 17 working under. It's posted, I believe, on our website.
- 18 Is it not?
- 19 EXAMINER EZEANYIM: Yes.
- 20 EXAMINER BROOKS: If you or your clients
- 21 are going to be handling or presenting to the OCD
- 22 information that you want us to hold confidential, we
- 23 urge you to look at that policy on our website and work
- 24 with us within it.
- 25 If we accept something -- once we accept

- 1 something as confidential, we want to be sure it's
- 2 properly handled and that confidence is maintained.
- But we also are taking the position that in
- 4 most cases, we are not going to accept something as
- 5 confidential. The reason being that we have Inspection
- 6 of Public Records Act requests from time to time. And if
- 7 we are going to keep that confidential information and
- 8 not produce it in response to Inspection of Public
- 9 Records Act requests, then of course we have to be able
- 10 to defend that that is, in fact, information that is
- 11 exempt from the requirements of that act.
- So if you are going to be dealing with
- 13 confidential information with the OCD, please be sure and
- 14 look at that policy and talk to us about what it is, why
- 15 it's confidential, and get us to make a ruling on it.
- 16 And then we can look at the policy to make a firm
- 17 determination that hopefully will protect both us and
- 18 you.
- 19 EXAMINER EZEANYIM: That's a very good
- 20 point. Because we realize that when you apply for these
- 21 applications, we can see some -- you know, the whole
- 22 package is not marked "confidential." Of course you
- 23 can't make the application confidential. It's public
- 24 information.
- But if something is stamped "confidential," lo

- and behold, this is Form C-105 production data, and this
- 2 is extended over 90 days. After 90 days, production data
- 3 is longer confidential.
- 4 EXAMINER BROOKS: I think everyone is
- 5 aware of how the C-105 and log thing works, and it's not
- 6 really been a problem. It's been in other contexts that
- 7 we've had issues where it gets a little woozy.
- 8 EXAMINER EZEANYIM: When you stamp that
- 9 Form C-105 "confidential," I wonder, what am I supposed
- 10 to do with it? Do I just neglect it and just go ahead?
- 11 And then you come back and say, "Well, I put
- 12 'confidential' here, and it's confidential." That's what
- 13 this policy is about that I just told you.
- 14 So if you need confidential information, go
- 15 the proper route. It's now on line for you to read it
- 16 and see how you can apply it. Sure, we will keep it from
- 17 you, but it has to go through the proper channels.
- Now, does anyone have any questions or any
- 19 comments?
- 20 Okay. Now we go back to the docket. Today is
- 21 going to be a long docket. I have arranged it the way I
- 22 think it might be smoother. But after I tell you what I
- 23 have done, let me know if you have any advisement on
- 24 this.
- Docket Number 37-12 on November 29th, first of

- 1 all, the first order of business is to read you all of
- 2 the continuances and dismissals. There are not many of
- 3 them.
- We go to page 2. Case Number 14907 is
- 5 continued to December the 13th. On page 3, Case Number
- 6 14913 is dismissed. Page 4, all of those cases, Numbers
- 7 14, 15, 16, 17, 18 -- of course, for the record, I'm
- 8 going to read the case numbers. Case Number (14934), Case
- 9 Number 14935, Case Number 14921, Case Number 14922 and
- 10 Case Number 14923, all these are continued to December
- 11 the 13th.
- And then we come to page 5. Case Number 14888
- is continued to January 24th. This was continued to
- 14 January 10th, but I have to move it to January 24th. As
- well as Case Number 14883 is continued to January 24th.
- Are there any other continuances or
- 17 dismissals?
- Okay. Now this is what I think we are going
- 19 to do. We have about almost 14, 15 cases here. First of
- 20 all, we're going to go to Case Number 14911. This is
- 21 just a case we have already heard. We are going to
- 22 collect some information.
- 23 And then we are going to Case Number 14926,
- 24 proceed with 14929, 14919, 14930 and 14932, and then Case
- 25 Number 14933. And then Case Numbers 14914 and 14915, I

- 1 think they are together. One of them should be heard.
- .2 The other one was already heard. And then Case Number
- 3 14936, Case Number 14917, 14931, 14927, 14928.
- 4 That is the order I thought I would like to
- 5 proceed. However, if there is any advice, depending on
- 6 what I just said, we might just rearrange it to
- 7 accommodate you.
- 8 MR. FELDEWERT: Mr. Examiner, Michael
- 9 Feldewert. I know you want to call Case 14911 for
- 10 purposes of collecting some information. My secretary,
- 11 at this point, is putting together a couple of exhibits.
- 12 She needs some additional time. I had expected that the
- 13 case was going to be later in the day. So if we could
- 14 just delay that one until my secretary arrives with the
- additional exhibits, I'd appreciate it.
- 16 EXAMINER EZEANYIM: So we can proceed in
- 17 our line. Now, what I just read, does anybody have any
- 18 problems with that?
- 19 MR. KELLAHIN: Mr. Examiner, Tom Kellahin.
- 20 I have the first three cases for Burlington. While
- 21 there's lots of boxes here, we can present the entire
- 22 three cases within less than an hour. The first one is
- 23 by affidavit, and the other two are by Mr. Creekmore.
- 24 And while they have large exhibit books, they're very
- 25 effectively presented, so we can do those three within an

- 1 hour.
- 2 EXAMINER EZEANYIM: I moved you back.
- MR. KELLAHIN: I know you did.
- EXAMINER EZEANYIM: So what are you
- 5 saying?
- 6 MR. KELLAHIN: I would like to be where I
- 7 am on the docket.
- 8 EXAMINER EZEANYIM: How long is it going
- 9 to take? It's a reference case. I was thinking we get
- 10 the easier ones first, and then --
- MR. KELLAHIN: These are easy. The
- 12 reference portions of these cases have already been
- 13 approved for the Dakota and the Mesaverde and the Mancos.
- 14 All we're doing is addressing the notice component for
- 15 that process.
- So the underlying science is already approved
- 17 by you as being utilized by the company to do their
- 18 commingling. At this point, all we have left is the
- 19 administrative obligation to provide notice to 1,700
- 20 people. So that's what we're trying to avoid doing.
- 21 EXAMINER EZEANYIM: Okay. I think you
- 22 have a point there. But you know, I thought you were
- 23 going to go through all the criteria.
- MR. KELLAHIN: No, sir.
- 25 EXAMINER EZEANYIM: Okay. So in that

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Gil Conservation Division