RSC Resources, L.P.

AUTHORITY FOR EXPENDITURE ESTIMATED WORKOVER COSTS

PAGE 1 of 1

| Caractian Operating Corp. 1 | DATE | | # | AF | | | | | DR . | |
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| Mailara #1 Mailara M | 9/10/2012 | ı | 1 | | lian Operating Corp. | | | | | |
| MANGE 1989 FW 14 24S 28E | | ECT | FIELD OR PROSP | | | | | | ME AND NUMBER | |
| A | | | | | | | | | | |
| Replace surface facilities INTANGIBLES Competen Rig 10 days Lozaton, Roads, Pils, Survey, Permits, Cleanup, Damages & Title Opinion Transportation and Hauling Fuel, Power, Water Competion Rig 10 days Lozaton, Roads, Pils, Survey, Permits, Cleanup, Damages & Title Opinion Transportation and Hauling Fuel, Power, Water CIRP, cmt Cispe, cmt Cispe | 1 | 1 | | SE | | | | | | |
| NA | | 245 | | - | | | | 004700 | 1 & 1980' FW | |
| INTANGIBLES | | | | | | | | | | |
| NAME | PROPOSED DEPTH (tvd/md) | MATION · | | | | | | | | |
| Completion Rig. 10 days | 11,400'MD PBTD | | | | | | | | | |
| Completion Rig 10 days | ,, | | | 1 - | | | | | | |
| Location, Roads, Pils, Survey, Permits, Cleanup, Damages & Title Opinion \$55,000 Transportation and Hauling \$10,000 Fiel, Power, Water \$30,000 ClaBP, cmt \$10,000 ClaBP, cmt \$20,000 ClaBP, cmt \$20,000 Clased field begging, Perforating \$20,000 Rental Equipment - Downhole \$20,000 Rental Equipment - Downhole \$20,000 Cherweld Services, NUBOP, Casing Inspection \$20,000 Other Well Services, NUBOP, Casing Inspection \$7,000 Confract Services \$10,000 Confract Services \$10,000 Fluids Disposal \$10,000 Fluids Disposal \$10,000 Fluids Disposal \$10,000 Fluids Disposal \$25,000 Fluids Disposal \$25,000 Stimulation Treatment \$3300,000 Stimulation Treatment \$300,000 Stimulation Treatment \$3500,000 Miscollaneous Costs, Tax and Contingencies \$100,000 Miscollaneous Costs, Tax and Contingencies \$100,000 TANGIBLES(165 Accounts) \$100,000 TANGIBLES(165 Accounts) \$100,000 Conductor \$1,000 \$1,000 Conductor \$5,000 Surface \$5,000 Conductor \$5,000 Surface \$5,000 Fluids Disposal \$1,000 \$7,700 Conductor \$5,000 Conductor \$5,000 Conductor \$5,000 Conductor \$5,000 Substitute Well Equipment (Deckardostom Hole Pump) \$5,000 Conductor \$5,000 Conductor \$5,000 Conductor \$5,000 Conductor \$5,000 Substitute Well Equipment Cases No. (4932 Sales Line Equipment Cases Roo. (4932 \$5,000 Stimulation of Surface \$1,502,000 Sales Line Equipment Cases Roo. (4932 Sales Line Equipment \$5,000 Conductor \$5,000 Southern \$1,000 Southe | | | | | | NGIBLES | INTA | | | |
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| Transportation and Hauling | | | | | | | | | | |
| Fuel, Power, Water | | | | | | | | | | |
| CIBP.cmt | | | | | | | | | _ | |
| Cased Hole togging, Perforating \$20,000 | | | | | | | | · · · · · · · · · · · · · · · · · · · | | |
| Rental Equipment - Surface \$20,000 | | | · | | | | | | | |
| Rental Equipment - Downhole | | | | | | | | | | |
| Other Well Services, NU/BOP, Casing Inspection \$20,000 | \$20,000 \$20,0 | | | | | | | | | |
| Overhead & Insurance | 600 000 600 0 | | | | | | | | | |
| Supervision: Wellsite, Engineering, Geological, Consultants \$10,000 | | ļ | | | | <u> </u> | sing Inspection | | | |
| Contract Services \$10,000 Fluids Disposal \$30,000 Environmental Charges \$33,000 Stimulation Treatment \$300,000 Frac Tank Rentals, trucking \$25,000 Acquisition of Existing Marra weltbore \$100,000 Miscellaneous Costs, Tax and Contingencies \$100,000 TANGIBLES (155 Accounts) COMPLETION CASING FOOTAGE SIZE WEIGHT GRADE COST/FT Conductor \$3500,000 Surface \$35.00 Surface \$35.00 Intermediate \$328.00 Intermediate \$328.00 Intermediate \$328.00 Intermediate \$328.00 Intermediate \$328.00 Production \$16.00 Production \$16.00 Production \$16.00 Production \$10.00 \$77,000 Subsurface Well Equipment (Packers/Bottom Hole Pump) \$8,000 Gas Lift Equipment (Casing Head/Christmas Tree) \$20,000 Gas Lift Equipment \$20,000 Flowlines \$20,000 Sales Line Equipment \$20,000 Sales Line Equipment \$20,000 Sales Line Equipment \$25,000 Case No. \$40,000 Separator-Prod. Equip. \$25,000 Sales Line Equipment \$25,000 Sales Line Equipment \$30,000 Sales Line Equipment \$25,000 Sales Line Equipment \$25,000 Sales Line Equipment \$30,000 Sales Line Equipmen | | | | | | | | | | |
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| Stimulation Treatment | . L | | Fluids Disposal | | | | | | | |
| Frac Tank Rentals, trucking | | | | | | | | arges | Environmental Cha | |
| Acquisition of Existing Marra wellbore \$500,000 | | | | | | | | ent | Stimulation Treatm | |
| Miscellaneous Costs, Tax and Contingencies | | | | | | | | , trucking | Frac Tank Rentals | |
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| TANGIBLES(155 Accounts) | \$100,000 \$100,0 | | | | | | ntingencies | ts, Tax and Cor | Miscellaneous Cos | |
| CASING | \$1,245,000 \$1,245,0 | | | LES | INTANGIBL | TOTAL | | | | |
| CASING | COMPLETION TOTAL | | | | (Accounts) | GIRI ES/155 A | TAN | | | |
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| Surface | | | 35.00 | | | | <u> </u> | | ļ | |
| Intermediate | | ļ | 33.00 | | <u> </u> | | | | | |
| Intermediate | | | 20.00 | | | <u> </u> | | | | |
| Liner | | ļ | 20.00 | | | | | | | |
| Production | | | 20.00 | | | - | | | | |
| Production | | <u> </u> | | | | | | | | |
| Tubing 11,000 2 7/8" 6.5 N80 \$ 7.00 \$77,000 | | | 16.00 | | | l | | | . — — — — — — — — — — — — — — — — — — — | |
| Subsurface Well Equipment (Packers/Bottorn Hole Pump) Wellhead Equipment (Casing Head/Christmas Tree) Sas Lift Equipment Flowlines Tanks Oil Conservation Division Sales Line Equipment Case No. (4932 Ssparator-Prod. Equip. Valves, Fittings etc. Installation of Surface Lease Equipment Other Lease & Well Equip. Total Tangibles Total Well Costs S1,502,000 ESTIMATED PROJECT COST S1,502,000 BY: Randall Cate DATE | 055 000 | | - | | 2100 | | 3.760 | 11 000 | | |
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