

Authorization For Expenditure

Company Entity Co.	gt. November				Date Prepa		1, 2012	
			Prospect or Field Name.	The second second			AFE No.	
	Name Federal	21H	Mitchell	BELLEOSETVICTURE	San Charles	PARTITION OF THE PARTIT	S WELLING.	
- Should	1606101		Who the same same same same same same same sam					
Location		Twice Control	County (State		Тур	e Well	
Est SHL: 768 FNL & 555 FEL Sec 20	-		Lea	NM	Oil	×	Expl	х
Est BHL: 330 FSL & 526 FEL Sec 26	, 20S-32E				Gas	<u> </u>	Prod	
Estimate Type			st Start Date	Est. Comp Date:	Forn	nation.	Ttl Measur	ed:Depth
Original Estimate							14,3	
Revised Estimate Supplemental Estimate	8				Bone	Spring	Ttl Vertica 9.90	
	1						J	
Project Description Drill and complete a Bone spring								
		-	,	,		, ,		
Intangibles Drilling Costs			\$2,066,950	After Cas	ng Point) Coi	s2,066,950	Cost
Completion Costs			32,000,330	\$2,98	1,400		\$2,981,400	
Total Intangible Costs			\$2,066,950	\$2,98	1,400		\$5,048,350	
Ton-ibles								
Tangibles Well Equipment			\$696,000	\$618	.500		\$1,314,500	
Lease Equipment				\$156			\$166,750	
Total Tangible Well Cost			\$696,000	\$785	,250		\$1,481,250	
Plug and Abandon Cost			\$150,000	i -\$150	1000	-	\$0	
7.0g 0.00 / 0.100 ii 0.03 t			3230,000	7250	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Total Well Cost		*****	\$2,912,950	\$3,61	5,650	******	\$6,529,600	
Comments on Well Costs :: : : 1. 1. All tubulars, well or lease equi								
	······································							نــــــنــ
Well Control Insurance	(Filogoffik)							
Unless otherwise indicated below so long as Operator conducts ope insurance, you must provide a ce later than commencement of drill by insurance procured by Operat I elect to purchase my own well on Well control insurance procured related redrilling and clean-up/po	erations hereunder tificate of such in ling operations. Your or. http://operator.policy. by Operator, prov	er and to pay insurance acc you agree the	y your prorated share of the pre septable to Operator, as to form ast failure to provide the certific g other terms, for \$20,000,000 (miums therefore. If in and limits, at the tin ate of insurance, as part of the tin ate of the ti	you elect to pur ne this AFE is ret provided herein, ned Single Limit (chase your urned, if a will result	own well contrailable, but in in your being o	troi i no event covered
Comments on AFE								
Comments of the control of the above costs are estimates on without affecting the authorization actual legal, curative, regulatory a	on for expenditur	e herein gra	operations without any forese nted. By approval of this AFE, t	eable change in plans he working interest o	. The actual cos wner agrees to	sts may exc pay its pro	eed the estimate sha	re of
Prepared by		Orillina an	Cimarex Energy Co. Ap	THE RESERVE AND ADDRESS OF THE PARTY OF THE	nal Manager	,		4111111111
Mark Audas		Doug Park			r Alexander			
		1 2008, 011	Joint Interest Appro	<u> </u>		****		
Company		Βγ	The second of the second secon	Date				

Oil Conservation Division Case No. _______ Exhibit No. ______



Marine & Air Transportation

Well Control Equip (Snubbing Svcs.)

Completion Logging, Perforating, WL Units, WL Surveys

Fishing & Sidetrack Operations

Legal / Regulatory / Curative

Construction For Well Equipment

Construction For Lease Equipment

Well Control Insurance

Construction For Sales P/L

Total Intangible Cost

Solids Control

Completion Rig

Coil Tubing

Stimulation

Contingency

Snoddy Federal

Lease Name:

ي لينهيد

Project Cost Estimate

Well No.

DICC.230

\$46,000

\$0 DICC.245

0100115

DICC.253

DICC.200

DICC.210

DW5A.110

OLEG.110

DICC.265

\$13,000 DICC.283 \$5,000

\$98,000 0100.220

\$13,000

\$2,066,950

\$30,000 0:00.240

0100.275

0100.260

0100.265

0(00.270

D:DC:300

DIDC.235

D:DC:435

Per Day

Per Day

3,400 Per Day

6 Days @

1 Doys @

\$0.35 Per Foot

5% of Drilling Intongibles

21H

50

ŚO

\$46,000

\$55,000

\$32,000

\$45,000

\$70,000

\$13,000

\$5,000

\$148,000

\$10,000

\$75,000

\$10,000

\$5,048,350

\$2,010,000

\$25,000

\$32,000

\$45,000

\$70,000

\$50,000

\$10,000

\$75,000

\$10,000

\$2,981,400

\$2,010,000

Intangibles Dry Hole Cost Roads & Location Preparation / Restoration 0100.100 \$60,000 DICC.160 \$3,000 \$63,000 Damages DIDC.103 \$1,000 DICC.105 \$1,000 Mud / Fluids Disposal Charges \$80,000 DiDC.255 \$50,000 DICC.285 \$130,000 35 DH Days 3.5 ACP Days @ Per Day Day Rate DIDC.235 \$665,000 DICC.120 \$67,000 \$732,000 Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) DIDC.120 \$5,000 *(4)* \$5,000 Bits DIDC-125 \$65,000 | DICC.125 \$1,000 \$66,000 \$3.70 Per Gallon Fuel Gallons Per Day DIDC.135 \$117,000 DICC.180 \$1,000 \$118,000 Water / Completion Fluids Per Day DIDC:140 \$33,250 DICC.135 \$147,000 \$180,250 Mud & Additives DID C. 145 \$84,700 \$84,700 Surface Rentals Per Day \$54,000 0:00.140 \$147,000 \$201,000 DIDC.150 Downhole Rentals 0:00.155 \$125,000 DICC.145 \$36,000 \$161,000 Formation Evaluation (DST, Caring Including evaluation, G&G Services) 0100.160 \$0 Mud Logging \$1,200 Days @ 20 Per Day \$28,000 \$28,000 D(DC.170 Open Hole Logging \$15,000 \$15,000 0/00,180 Cementing & Floot Equipment DiDC.185 \$98,000 DICC 155 \$86,000 \$184,000 Tubular Inspections 010C.190 \$5,000 0100.163 \$5,000 \$10,000 Casing Crews DIDC.195 \$18,000 Dicc.195 \$18,000 \$36,000 \$11,000 DICC.173 Extra Labor, Welding, Etc. 0:00.200 \$10,400 \$21,400 Land Transporation (Trucking) D:DC.205 \$11,000 , DICC.175 \$7,000 \$18,000 \$66,000 DICC.180 Supervision Per Day 01E-0.210 \$32,000 \$98,000 Trailer House / Camp / Catering Per Day DIDC.289 \$35,000 DICC.255 \$4,000 \$39,000 Other Misc Expenses \$2,000; DICC.190 \$7,000 \$9,000 5)DC.220 Overhead 300 Per Day \$12,000 0100.195 \$3,000 \$15,000 DIDC:225 DICC 215 \$110,000 \$204,000 Remedial Cementing DIDC.231 \$0 MOB/DEMOB \$110,000 DIDC.240 Directional Drilling Services 14 Days @ 12,800 Per Day DICC.245 \$204,000 Dock, Dispatcher, Crane DIDC.250 50 DICC.250

Control of the second of the s		·				ariuminiae		
Tangible - Well Equipment	All the second			11.12.12		4.67		
Casing	Size	Feet	\$/Foot					amana ka
Drive Pipe	36 "	120.00	\$180.00	DWE8.150	\$22,000			\$22,000
Conductor Pipe	14.5		, 100m of 4	0WE8.130	\$0			\$0
Water String	20 "	1090.00	\$136.78	OWE9.135	\$149,000			\$149,000
Surface Casing	13-3/8"	3524.00	\$83.03	DW68.140	\$293,000			\$293,000
Intermediate Casing	9 5/8"	5200.00	\$42.13	OWE3.145	\$219,000			\$219,000
Drilling Liner		1 17 1 1 1 1 1 1 1 1 1 1	1000	DWE5.145	\$0			\$0
Drilling Liner	100	14.000	100 m	DWEB.145	\$0			\$0
Production Casing or Liner	5 1/2"	14000.00	\$20.54			DWE4.100	\$291,000	\$291,000
Production Tie-Back	1.711	1000	10.00			0\V£4.10C	\$0	\$0
Tubing	2 7/8"	9000.00	\$8.14			DWEA.105	\$73,000	\$73,000
N/C Well Equipment						OWEA.115	\$72,500	\$72,500
Wellhead, Tree, Chokes				DWEE.115	\$13,000	DW54.120	\$18,000	\$31,000
Liner Honger, Isolation Packer				CV/58.100	\$0	DWEA.125	\$10,000	\$10,000
Packer, Nipples						DWEA.130	\$0	
Pumping Unit, Engine						DLEQ.100	\$145,000	\$145,000
Lift Equipment (BHP, Rods, Anchors)				WHAN	Marie Marie de la compansión de la compa	DLEQ.105	\$9,000	
Tangible - Lease Equipment								
N/C Lease Equipment						0150,115	\$64,500	\$64,500
Tanks, Tanks Steps, Stairs						DLEQ.120	\$64,250	\$64,250
Battery (Heater Treater, Separator, Gas Treating Equipment)					DL5Q.125	\$32,500	\$32,500
Flow Lines (Line Pipe from wellhead to central facility)						DLEQ.130	\$5,500	\$5,500
Offshore Production Structure for Facilities						DWEA.135	, \$0	\$0
Pipeline to Sales						DWEA.140	\$0	\$0
Total Tangibles					\$696,000		\$785,250	\$1,481,250
P&A Costs				D!DC.295	\$150,000	DICC,275	-\$150,600	\$0
Total Cost					\$2,912,950		\$3,616,650	\$6,529,600



Authorization For Expenditure

ompany Entity.		S BOLDSON STREET				Date Prepa	red
Region	Well	Vame	Well No.	Prospect of Field Name	Property Nun	ibec 180	Drilling AFE No.
Permian	Snoddy		22H	Mitchell	**************************************		
ocation				County		EKSMERE EKSMENDEN	Type Well
st SHL: 797 FNL &	596 FEL Sec 26	, 205-32E				Oil .	x Expl x
Est BHL: 330 FSL &	1980 FWL Sec 2	26, 20S-32E		Lea	NM	Gøs	Prod
Stimate Type			race de la	est Start Date	Est Comp Date		nation. Tel Measured Depth:
Original Estimate		•			·		14,300'
Revised Estimate		0				Bone	Spring Ttl Vertical Depth
Supplemental Estir	nate	0					9,900
Project Description					and the second		
Intangibles				Dry Hole Cost	After C	ising Point	Completed Well Cost
Drilling Costs				\$2,066,950			\$2,066,950
Completion Costs Total Intangible Co				\$2,066,950		81,400	52,981,400
iotal intangible Ci	2515			32,000,930	32,3	81,400	\$5,048,350
Tangibles							
Well Equipment				\$696,000	\$61	8,500	\$1,314,500
ease Equipment	U C			**************************************		6,750	\$166,750
Fotal Tangible We	ii Cost		***************************************	\$696,000	\$78	15,250	\$1,481,250
Plug and Abandon	Cost			\$150,000	-\$1	50,000	\$0
Total Well Cost				\$2,912,950	\$3,6	16,650	\$6,529,600
Well Control insur Unless otherwise is so long as Operato insurance, you mu later than comment by insurance proof I dect to purcha Well control insurarelated redrilling a Comments on AFE The above costs at without affecting to the source of the source o	ance and ance and ance are a conducts operate of drill ared by Operate are my own well con ance procured by and clean-up/pore estimates on the authorization	y you, as a non-oprations hereunded tificate of such in ing operations. Your, and insurance policy, by Operator, provillution expense of the policy of the p	perating wo rr and to par surance act fou agree the ides, among overing drift trouble free a herein gra	y your prorated share of the pecptable to Operator, as to fo nat failure to provide the certing of the pecptable of the pecpt	o be covered by Opera premiums therefore. Irm and limits, at the t ficate of insurance, as 0 (100% W.I.) of Comb h a \$1,000,000 (100% seeable change in pla , the working interest	stor's well control f you elect to pure time this AFE is ret provided herein, pined Single Limit of W.I.} deductible. The actual cos owner agrees to p	insurance procured by Operator chase your own well control umed, if available, but in no event will result in your being covered coverage for well control and ts may exceed the estimated costs bay its proportionate share of
Prepared by.	ve, regulatory a	on well costs on		Cimarex Energy Co. A	pproval	ional Manager	greenencevering uns wen.
Mark Audas			Doug Park			er Alexander	
Company .;		3	By	Joint Interest App			



P&A Costs

Total Cost

Project Cost Estimate

Lease Name: Snoddy Federal Well No. 22H After Casing ntangibles Dry Hole Cost Cost Roads & Location Preparation / Restoration \$60,000 0:00.100 DIDC.100 \$3,000 \$63,000 \$1,000 Dicc.105 Damages DIDCLIGS \$1,000 Mud / Fluids Disposal Charges \$50,000 DICC.235 \$80,000 DIDC.255 \$130,000 35 DH Days Day Rate 3.5 ACP Days @ Per Day \$665,000 DICC.120 | \$5,000 0.00.115 \$67,000 \$732,000 Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.) DIOC.120 55.000 Bits \$65,000 0100.125 DIDC.125 \$1,000 \$66,000 \$3.70 Per Gallon Fuel Gallons Per Day \$117,000 5100,230 \$1,000 \$118,000 0100.135 Water / Completion Fluids Per Day DIDC.140 \$33,250 \$147,000 \$180,250 DICC 135 Mud & Additives \$84,700 10000 DIDC.145 \$84,700 Surface Rentals Per Day DIDC.150 \$54,000 DICC.140 \$147,000 \$201,000 Downhole Rentals \$125,000 DICC.145 0/06.155 \$36,000 \$161,000 Formation Evaluation (DST, Coring Including evaluation, G&G Services) \$0 0:0C.160 Mud.Logging \$1,200 Days @ 20 Per Day DIDC.170 \$28,000 \$28,000 \$15,000 Open Hole Logging 0100.180 \$15,000 \$98,000 DICC.155 Cementing & Float Equipment D:DC185 \$86,000 \$184,000 Tubular Inspections \$5,000 DICC.160 \$5,000 DIDC.190 \$10,000 \$18,000 DICC.165 Casing Crews \$18,000 DIDC.195 \$36,000 Extra Labor, Welding, Etc. \$11,000 DICC.170 \$10,400 DIDC.246 \$21,400 Land Transporation (Trucking) D:DC.205 \$11,000 DICC.175 \$7,000 \$18,000 Supervision Per Day DIDC.226 \$66,000 0:00.150 \$32,000 \$98,000 Trailer House / Camp / Catering Per Day 0100.280 \$35,000 | DICC.255 \$4,000 \$39,000 \$9,000 Other Misc Expenses DIDC.220 \$2,000 DICC.195 \$7,000 Overhead 300 Per Day \$12,000 DIDC.225 DICC 195 \$3,000 \$15,000 \$110,000 \$204,000 Remedial Cementing DID 0.231 \$0 DIDC 240 MOB/DEMOB \$110,000 Directional Drilling Services 14 Days @ 12,800 Per Day \$204,000 \$204,000 DIDC.Z45 Dock, Dispatcher, Crane DIOC.250 DICC.230 \$0 Marine & Air Transportation DIDC.275 \$0 \$46,000 Solids Control Per Doy DIDC.250 \$46,000 Well Control Equip (Snubbing Svcs.) \$30,000 0100.240 \$25,000 0:00,265 \$55,000 Fishing & Sidetrack Operations DICC.245 \$0 6 Days @ 3,400 Per Day Completion Rig DICC.115 \$32,000 \$32,000 Coll Tubing 1 Days @ Per Day DICC.260 \$45,000 \$45,000 Completion Logging, Perforating, WL Units, WL Surveys DICC.200 \$70,000 \$70,000 Stimulation DICC 210 \$2,010,000 \$2,010,000 Legal / Regulatory / Curative \$13,000 0/00.280 DIDC.300 \$13,000 Well Control Insurance \$0.35 Per Foot \$\$,000 \$5,000 Contingency 5% of Drilling Intangibles \$98,000 5148,000 DICC.220 \$50,000 Construction For Well Equipment DIMEA.110 \$10,000 \$10,000 Construction For Lease Equipment \$75,000 DUSQ.110 \$75,000 Construction For Sales P/L \$10,000 DICC.265 \$10,000 Total Intangible Cost \$5,048,350 \$2,066,950 \$2,981,400 Tangible - Well Equipment Size S/Foot Casing Drive Pipe 36 120.00 \$180.00 DWEE.150 \$22,000 \$22,000 Conductor Pipe DW58.130 ŚO \$0 20 1090.00 Water String \$136.78 DWE8.135 \$149,000 \$149,000 3524.00 \$83.03 DIVER.140 Surface Casina 13-3/8" \$293,000 \$293,000 Intermediate Casing 9 5/8" 5200.00 \$42.13, OWE8.145 \$219,000 \$219,000 \$0 Drilling Liner DWES.145 \$0 Drilling Liner 7W59 145 SOUTH \$0 Production Casing or Liner 5 1/2" 14000.00 \$20.54 \$291,000 DW84.100 \$291,000 Production Tie-Back DWE4.100 \$0 \$0 Tubing 2 7/8" 9000.00 \$8,14 DWSA.105 \$73,000 \$73,000 N/C Well Equipment \$72,500 \$72,500 DWEA.115 \$13,000 \$18,000 \$31,000 Wellhead, Tree, Chokes DW88.115 DWEA.120 Liner Hanger, Isolation Packer DW/59 100 \$0 DWEA.125 \$10,000 \$10,000 Packer, Nipples DWEA.220 \$0 \$145,000 \$145,000 Pumping Unit, Engine DUEQ.100 Lift Equipment (BHP, Rods, Anchors) \$9,000 \$9,000 Tangible - Lease Equipment \$64,500 \$64,500 N/C Leose Equipment DLEQ.115 \$54,250 \$64,250 Tanks, Tanks Steps, Stairs 0680,120 \$32,500 \$32,500 Battery (Heater Treater, Separator, Gas Treating Equipment) DL5Q,125 \$5,500 Flow Lines (Line Pipe from wellhead to central facility) DIEGLIBO \$5,500 Offshore Production Structure for Facilities DWEA.135 \$0 \$0 Pipeline to Sales OWEA.140 SO \$0 **Total Tangibles** \$696,000 \$785,250 \$1,481,250

\$6,529,600

\$0

-\$150,000

\$3,616,650

\$150,000 0100.275

\$2,912,950

DIDC.295



Authorization For Expenditure

Company Entity Imarex Energy (Co.			<u> </u>				arch 1, 2012
Region	Male	Name	Mall No.	Prospect or Field:	Name :	Property Number	la varanta de la compa	ling AFE No. 1
					ALTINES NAME OF	FLODELCA WALLICES		inig Areno.
Permian	Snoddy	rederai	23H	Mitchell			<u> </u>	<u></u>
				County		10 00000000000000000000000000000000000		Type Well
ocation:	& 644 FEL Sec 26	, 205-32E	ti esta esta esta esta		Table Same	ei eige States	Oil x	Expl X
	L & 330 FWL Sec :			Lea		NM	Gas	Prod
stimate Type Original Estimate		0	11.00.000.000	Est Start Date		t. Comp Date	Formation	Ttl Meäsured Depth
Revised Estimate		Ö					Bone Spring	Ttl Vertical Depth
upplemental Est		Ö						9,900'
		horizonta! weil . F						
Intangibles				Dry Hole Cos	+	After Casing F	oint	Completed Well Cost
Drilling Costs				\$2,066,950		Antei Casilly P	<u> </u>	\$2,066,950
Completion Costs			····	1		\$2,981,400	0	\$2,981,400
Total Intangible	Costs			\$2,066,950		\$2,981,40	,	\$5,048,350
rangibles				5505,000		tc18500		Ć1 214 F00
Well Equipment Lease Equipment				\$696,000	16.19.15.19.1	\$618,500 \$166,750		\$1,314,500 \$166,750
Total Tangible W				\$696,000	<u> </u>	\$785,250		\$1,481,250
Plug and Abando	on Cost			\$150,000		-\$150,000) !	\$0
Total Well Cost			· · · · · · · · · · · · · · · · · · ·	\$2,912,950		\$3,616,65	o ·	\$6,529,600
				d CEPS guidelines using		Price Multiplier.		
Well Control Inst	trance		ranam.	CONTRACTOR				
so long as Opera insurance, you m later than comm by insurance pro I elect to purc Well control insu	ntor conducts open nust provide a cent rencement of drill ocured by Operate hase my own well con urance procured b	rations hereunde rtificate of such in ling operations. Your or. here insurance policy. by Operator, prov	r and to par surance ac ou agree the	y your prorated share of ceptable to Operator, as	f the premi s to form as e certificate	ums therefore. If you and limits, at the time the of insurance, as provi	elect to purchase yo is AFE is returned, i ded herein, will resi single Limit coverag	f available, but in no event ult in your being covered
Comments on A The above costs		ly and anticipate	trouble free	e operations without an		le change in plans. Th	بالمتروب والمستجهب	exceed the estimated costs
				inted. By approval of the the joint operating agre				
70				Cimarex Energy	Same of the party of the Party	with the first transfer to the plant of the property of the section of the sectio		
Prepared by			Drilling an	d Completion Manager	4 3/2	Regional	Manager	
Mark Audas			Doug Park	(Roger Ale	xander	
		andrea de la Managaria mai a para sistemati de		Joint Interest				4 "
Company			Ву			Date	Taligra Maria (Mila)	The Park Medical Confes

Oil Conservation Division Case No.
Exhibit No.



Total Cost

Project Cost Estimate

ease Name: Snoddy Federal Well No.: 23H

		a talante State of	The second section				√	
Intangibles					Dry Hole Cost			Completed We
				Codes	and a Charles	Codes	Paint	Cost
Roads & Location Preparation / Restoration Damages				D!DC.100	\$60,000		\$3,000	\$63,00
Damuyes Mud / Fluids Disposal Charges				DIDC.105	\$1,000 \$50,000		\$80,000	\$1,00
Day Rote 35 DH Days 3.5 ACP Do	ovs @	11.12	Per Day	0100.115	\$665,000		\$67,000	\$130,00 \$732,00
Misc Preparation Cost (mouse hole, rat hole, pads, pile clus		·	1	DiDC.120	\$5,000	***********		\$5,00
Bits	-			D:0C.125	\$65,000		\$1,000	\$66,00
Fuel \$3.70 Per Gallon		Gallons Per Do	ау	DIDC.195	\$117,000		\$1,000	\$118,00
Water / Completion Fluids			Per Day	D/EC.140	\$33,250	DICC.135	\$147,000	\$180,25
Mud & Additives				DIDC.145	\$84,700		MANA SA	\$84,70
Surface Rentals			Per Day	DIDC.256	\$54,000		\$147,000	\$201,00
Downhole Rentals	OC Cardanal			DIDC.355	\$125,000	DICC.145	\$36,000	\$161,00
Formation Evaluation (DST, Coring including evaluation, G. Mud Logging \$1,	,200 Days @	20	Per Day	DIOC.160	638.000			
Open Hole Logging	,200 2073 @	20,	irei boy	DIDC.170 DIDC.180	\$28,000 \$15,000			\$28,00 \$15,00
Cementing & Float Equipment				DIDC.125	\$98,000	D:CC.155	\$86,000	\$184,0
Tubular Inspections				DIDC.199	\$5,000		\$5,000	\$10,00
Casing Crews				D!DC.195	\$18,000		\$18,000	\$36,00
Extra Labor, Welding, Etc.				DIDC.200	\$11,000	DICC.170	\$10,400	\$21,4
Land Transporation (Trucking)				OIDC.205	\$11,000	DICC_175	\$7,000	\$18,0
Supervision			Per Day	0100.210	\$66,000	<u> </u>	\$32,000	\$98,0
Trailer House / Camp / Catering			Per Day	DID-C.226	\$35,000		\$4,000	\$39,00
Other Misc Expenses			15 5:	DIDC.220	\$2,000	,	\$7,000	\$9,0
Overhead Remedial Cementing		300	Per Day	DIDC.225	\$12,000		\$3,000	\$15,00
Remedial Cementing MOB/DEMOB				DIDC.231	\$110.000	DICC.215		\$110.00
Directional Drilling Services	14 Days @	17 800	Per Day	DIDC.240 DIDC.245	\$110,000 \$204,000	COMPANIES.		\$110,00 \$204,00
Dock, Dispatcher, Crane	27,5073	12,000	1. 21 009	DIDC.250	÷204,000	Dicc.230	<u> CHRESTELKISTE</u>	\$204,01
Marine & Air Transportation				DIDC.275		DICC.250		
Solids Control			Per Day	DIDC.260	\$45,000	**************************************		\$46,00
Well Control Equip (Snubbing Svcs.)			····	DIDC.265	\$30,000	DICC.240	\$25,000	\$55,00
Fishing & Sldetrack Operations				0100.270	\$0	DICC.245		
Completion Rig	6 Doys @		Per Day			DICC.115	\$32,000	
Coil Tubing	1 Doys @		Per Day			DICC.250	\$45,000	
Completion Logging, Perforating, WL Units, WI. Surveys		.,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		98819189		DICC.200	\$70,000	\$70,00
				V. 1 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5				
Stimulation				Mana		DICC.210	\$2,010,000	
Legal / Regulatory / Curative				DIDC.300	\$13,000		\$2,010,000	\$13,00
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo				DIDC.285	\$5,000	DICC.280		\$13,0 \$5,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangli						DICC.220	\$50,000	\$13,0 \$5,0 \$148,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo				DIDC.285	\$5,000	DICC.280		\$13,0 \$5,0 \$148,0 \$10,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Form Contingency \$5% of Drilling Intangili Construction For Well Equipment				DIDC.285	\$5,000	DICC 250 DICC 220 DWEA 110	\$50,000 \$10,000	\$13,00 \$5,00 \$148,00 \$10,00 \$75,00
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Form Contingency \$5% of Drilling Intangli Construction For Well Equipment Construction For Lease Equipment				DIDC.285	\$5,000	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000	\$13,00 \$5,00 \$148,00 \$10,00 \$75,00 \$10,00
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Form Contingency 5% of Orilling Intangli Construction For Well Equipment Construction For Sales P/L Total Intangible Cost	bles			DIDC.405	\$5,000 \$98,000 \$2,066,950	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Orilling Intangli Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment	bles			DIDC.285 biDC.495	\$5,000 \$98,000 \$2,066,950	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Orilling Intangli Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing	bles Size	Feet	\$/Foot	DIPC.325 bipc.305	\$5,000 \$98,000 \$2,066,950	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency \$5% of Orilling Intangli Construction For Well Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Orive Pipe	bles		\$ / Foot \$180.00	DIPC.125 bipc.405	\$5,000 \$98,000 \$2,066,950 \$22,000	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Form Contingency 5% of Drilling Intangli Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Casing Drive Pipe Conductor Pipe	Size 36 "	Feet 120.00	\$/Foot \$180.00	DIPC.125 biDC.425 biDC.425 DWE9.159 DWE9.159	\$5,000 \$98,000 \$2,066,950 \$2,000 \$52,000	DICC.250 DICC.220 DWEA.110 DUED.110	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Form Construction For Well Equipment Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size 36 " 20 "	Feet	\$/Foot \$180.00 \$136.78	DIPC.125 biDC.425 biDC.425 DWE9.150 DWE9.150 DWE9.130	\$5,000 \$98,000 \$2,066,950 \$22,000 \$0 \$149,000	DICC 220 DICC 220 DWEA 110 DICC 285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148.6 \$10,0 \$75,0 \$10,0 \$5,048.3
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String	Size 36 "	Feet 120.00	\$/Foot \$180.00 \$136.78 \$83.03	DIDC.325 biDC.325 biDC.325 DW58.159 DW56.130 DW56.130 DW58.135 DW68.140	\$5,000 \$98,000 \$2,066,950 \$2,000 \$52,000	DICC228 DICC228 DWEA.110 DLEC.110 DICC285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$22,0 \$22,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing		120.00 1090.00 3524.00 5200.00	\$/Foot \$180.00 \$136.78 \$83.03	DIDC.325 biDC.325 biDC.325 DW\$9.159 DW\$6.130 DW\$9.135 DW\$9.140	\$5,000 \$98,000 \$2,066,950 \$22,000 \$0 \$149,000 \$293,000	DICC.220 DICC.220 DIVEA.110 DIED.110 DICC.285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Orilling Intangil Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tengible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing	5ize 36 " 20 " 13-3/8" 9 5/8"	120.00 1090.00 3524.00 5200.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13	0/05,285 bioc.ass 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030	\$5,000 \$98,000 \$2,066,950 \$22,000 \$149,000 \$293,000 \$219,000	DICC220 DICC220 DWEA110 DIEC110 DICC285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Uner Drilling Uner Production Cosing or Liner	5ize 36 " 20 " 13-3/8" 9 5/8"	120.00 1090.00 3524.00 5200.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13	0/05,285 bioc.ass 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030	\$5,000 \$98,000 \$2,066,950 \$22,000 \$00 \$149,000 \$219,000 \$219,000	DICC220 DICC220 DWEA110 DIEC110 DICC285	\$50,000 \$50,000 \$75,000 \$10,000 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$233,0 \$219,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tengible - Well Equipment. Casing Orive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Production Casing ar Liner Production Tie-Bock	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	0/05,285 bioc.ass 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030	\$5,000 \$98,000 \$2,066,950 \$22,000 \$00 \$149,000 \$219,000 \$219,000	DICC220 DICC220 DICC220 DICC220 DICC220 DICC225 DICC285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400	\$13.00 \$5,00 \$148,00 \$10,00 \$75,00 \$10,00 \$5,048,33 \$22,00 \$149,00 \$219,00
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5%; of Drilling Intangil Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tangible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Liner Production Casing or Liner Production Tie-Back Tubing	5ize 36 " 20 " 13-3/8" 9 5/8"	120.00 1090.00 3524.00 5200.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	0/05,285 bioc.ass 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030 0/08,030	\$5,000 \$98,000 \$2,066,950 \$22,000 \$00 \$149,000 \$219,000 \$219,000	DICC220 DICC220 DICC220 DICC220 DICC220 DICC235 DICC285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Langible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Drilling Liner Production Te-Back Tubing N/C Well Equipment	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.255 DIDC.255 DIDC.255 DIDC.255 DIVER.150 DWER.150 DWER.150 DWER.140 DWER.145 DWER.145	\$2,066,950 \$2,066,950 \$22,000 \$149,000 \$239,000 \$219,000	DICC280 DICC280 DICC280 DIVEATIO DICC285 DICC285	\$50,000 \$10,000 \$75,000 \$1,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0 \$72,5
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Drittenediate Cosing Drilling Uner Production Te-Back Tubing N/C Well Equipment Well Equipment Wellead, Tree, Chokes	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC280 DICC280 DICC280 DWEA100 DWEA100 DWEA100 DWEA100 DWEA100 DWEA101 DWEA101 DWEA101 DWEA101 DWEA101	\$50,000 \$75,000 \$10,000 \$1,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400	\$13,0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0 \$73,0 \$73,0 \$31,0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Uner Drilling Uner Production Tie-Back Tubing Ny Well Equipment	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.255 DIDC.255 DIDC.255 DIDC.255 DIVER.150 DWER.150 DWER.150 DWER.140 DWER.145 DWER.145	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC286 DICC280 DICC280 DWEA.130 DEC1.10 DICC285 DWEA.130 DWEA.130 DWEA.130 DWEA.130 DWEA.130 DWEA.131 DWEA.131 DWEA.131 DWEA.131 DWEA.131 DWEA.131	\$50,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400	\$13.0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$233,0 \$219,0 \$73,0 \$73,0 \$11,0 \$11,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Sales P/L Total Intangible Cost Tengible-Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Uner Production Casing or Liner Production Tie-Back Tubing N/C Well Equipment Well Equipment Uniter Production Tie-Back Tubing N/C Well Equipment Well Equipment Well Equipment Well Equipment Well Equipment Uniter Product, Sulation Packer Packer, Nipples	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.225 DICC.235 DIC	\$50,000 \$10,000 \$10,000 \$10,000 \$2,981,400 \$	\$13,0 \$5,0 \$148,6 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0 \$72,5 \$31,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Fo Contingency 5% of Drilling Intangil Construction For Well Equipment Construction For Soles P/L Total Intangible Cost Tangible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Casing Drilling Uner Drilling Uner Production Tie-Back Tubling Tubling Tubling Well Equipment Well Equipment Well Equipment Well Equipment Welled, Tree, Chokes Liner Hanger, Isolation Packer	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC286 DICC280 DICC280 DWEA.130 DEC1.10 DICC285 DWEA.130 DWEA.130 DWEA.130 DWEA.130 DWEA.130 DWEA.131 DWEA.131 DWEA.131 DWEA.131 DWEA.131 DWEA.131	\$50,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0 \$10,0 \$145,0 \$145,0 \$9,0
Legal / Regulatory / Curative Well Control Insurance Contingency Contingency SS, of Drilling Intangile Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tengible Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Cosing Intermediate Casing Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Packer Packer, Nipples Pumping Unit, Engine	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC280 DICC280 DICC280 DICC285	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$1,000 \$73,000 \$73,000 \$10,000 \$10,000 \$0 \$145,000	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$149,0 \$293,0 \$219,0 \$73,0 \$10,0 \$145,0 \$145,0 \$9,0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles PL Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Drilling Liner Production Te-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Lift Equipment (BHP, Rods, Anchors)	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC280 DICC280 DICC280 DWEA110 DICC285 DWEA100	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$1,000 \$1,000 \$145,000 \$9,000	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$22,0 \$291,0 \$291,0 \$291,0 \$145,0 \$145,0 \$145,0 \$9,0
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Intermediate Cosing Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Well Requipment Well Requipment (BHP, Rods, Anchors) Tengible Lease Equipment	Size Size 35	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DIDC.355 DIDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC280 DICC280 DICC280 DICC280 DICC285 DICC28	\$50,000 \$10,000 \$10,000 \$1,000 \$2,981,400 \$2,981,400 \$2,981,400 \$1,000 \$1,000 \$10,000 \$145,000 \$1,000 \$1,000	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$5,048,3 \$22,0 \$23,0 \$23,0 \$219,0 \$73,0 \$73,0 \$145,0 \$9,0
Legal / Regulatory / Curative Well Control Insurance Contingency Contingency So, 35 Per Fo Construction For Well Equipment Construction For Lease Equipment Construction For Sales P/L Total Intangible Cost Tengible Well Equipment Casing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Drilling Liner Drilling Liner Production Tie-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Hanger, Isolation Pocker Pocker, Nipples Pumping Unit, Engine Lift Equipment (BHP, Rods, Anchors) Tanglos Lease Equipment N/C Lease Equipment Battery (Heater Treoter, Separator, Gas Treating Equipment Battery (Heater Treoter, Separator, Gas Treating Equipment	Size 36	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DDC.355 DDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.220 DICC.225 DIC	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$13,000 \$13,000 \$145,000 \$	\$13,0 \$5,0 \$148,0 \$10,0 \$75,0 \$10,0 \$55,048,3 \$22,0 \$149,0 \$291,0 \$291,0 \$73,0 \$145,0
Legal / Regulatory / Curative Well Control Insurance \$0.35 Per Formal Control Insurance \$0.35 Per Formal Construction For Well Equipment \$0.35 Per Formal Construction For Well Equipment \$0.35 Per Formal Construction For Soles P/L \$1.50 Total Intangible Cost \$1.50	Size 36	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DDC.355 DDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC280 DICC280 DICC280 DWEA100 DICC285 DWEA100	\$50,000 \$10,000 \$75,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$10,000 \$10,000 \$145,000 \$14	\$13.0 \$5.0 \$148.6 \$10,0 \$75,0 \$10.0 \$5,048.3 \$22,0 \$149.0 \$293.0 \$219.0 \$73.0 \$145.0 \$
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Conductor Pipe Water String Surface Casing Uniter Medical Inter Production Te-Back Tubing Uner Production Te-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Pocker, Nipples Lift Equipment (BHP, Rods, Anchors) Tengible Lease Equipment N/C Lease Equipment Tanks, Tanks Steps, Stairs Battery (Heater Treater, Separator, Gas Treating Equipme Flow Lines (Line Pipe from wellhead to central facility) Offshore Production Structure for Facilities	Size 36	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DDC.355 DDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DICC.280 DICC.280 DICC.280 DICC.280 DWEA.100	\$50,000 \$10,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$10,000 \$10,000 \$145,000 \$145,000 \$54,500 \$54,500 \$54,500 \$54,500 \$55,500	\$13.00 \$5,00 \$148,00 \$10,00 \$575,00 \$10,00 \$5,048,31 \$22,00 \$149,00 \$2293,00 \$219,00 \$73,00 \$31,00 \$145,00 \$9,0 \$64,2 \$35,5
Legal / Regulatory / Curative Well Control Insurance Contingency Construction For Well Equipment Construction For Lease Equipment Construction For Soles P/L Total Intangible Cost Tengible - Well Equipment Cosing Drive Pipe Conductor Pipe Water String Surface Casing Drilling Liner Drilling Liner Production Toe-Back Tubing N/C Well Equipment Wellhead, Tree, Chokes Liner Honger, Isolation Packer Packer, Nipples Lift Equipment (BHP, Rods, Anchors) Langible - Lease Equipment N/C Lease Equipment Bottery (Heater Treater, Separator, Gas Treating Equipme, Flow Lines (Line Pipe from wellhead to central facility)	Size 36	Feet 120.00 1090.00 3524.00 5200.00 14000.00	\$/Foot \$180.00 \$136.78 \$83.03 \$42.13 \$20.54	DIDC.255 DDC.355 DDC.355 DVER.350 DVS6.130 DWER.340 DWER.345 DWER.345 DWER.345	\$5,000 \$98,000 \$2,066,950 \$22,000 \$22,000 \$293,000 \$293,000 \$293,000 \$20,000 \$	DWSA.100	\$50,000 \$10,000 \$10,000 \$2,981,400 \$2,981,400 \$2,981,400 \$2,981,400 \$1,000 \$1,000 \$145,000 \$145,000 \$145,000 \$54,500 \$54,500 \$54,500 \$54,500 \$55,500	\$13,00 \$5,00 \$148,00 \$10,00 \$75,00 \$10,00 \$5,048,3! \$22,00 \$22,00 \$229,00 \$219,00 \$73,00 \$145,00 \$145,00 \$9,0 \$64,5 \$54,2

\$6,529,600

\$3,616,650

\$2,912,950