

July 8, 2005

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HAND-DELIVERED

Mr. Mark E. Fesmire, P.E.
Director
Oil Conservation Division
New Mexico Energy, Minerals and
Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

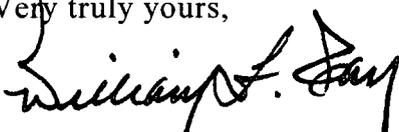
**Re: Case No. 13510: Application of EOG Resources, Inc. for Compulsory Pooling,
Lea County, New Mexico.**

Dear Mr. Fesmire:

EOG Resources, Inc., hereby requests that the Examiner Hearing in the above-referenced case that is currently scheduled for July 14, 2005, be continued to the August 25, 2005 Examiner Hearing Docket.

Your attention to this request is appreciated.

Very truly yours,



William F. Carr
of Holland & Hart LLP

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CASE 13520: *Application of OXY USA Inc. for compulsory pooling, Harding County, New Mexico.* Applicant cause seeks an order pooling all mineral interests in all formations from the surface to the top of the Precambrian Basement in the following described standard 640-acre spacing and proration unit comprised of all of Section 19, Township 19 North, Range 33 East, which includes but is not necessarily limited to the Tubb formation (from the base of the Cimarron Anhydrite to the top of the Granite), in the Bravo Dome Carbon Dioxide Gas Pool. OXY proposes to dedicate the above-referenced spacing or proration unit to its Bravo Dome Well No. 1933-191G to be drilled at a standard gas well location 1980 feet from the North line and 1718 feet from the East line (Unit G) of said Section 19, to an approximate depth of 2,600 feet to test any and all formations from the surface to the base of the Tubb formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of OXY USA Inc. as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 3 miles northwest of Rosebud, New Mexico.

CASE 13521: *Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Wolfcamp formation to the base of the Morrow formation in the following described spacing and proration units located in the S/2 of Section 27, Township 22 South, Range 27 East: the S/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the South Carlsbad-Morrow Gas Pool, the Carlsbad Strawn Gas Pool, the Undesignated South Carlsbad-Strawn Gas Pool, the Undesignated East Carlsbad-Wolfcamp Gas Pool, the Undesignated Otis-Atoka Gas Pool, and the Undesignated Otis-Morrow Gas Pool; the SE/4 for all formations and/or pools developed on 160-acre spacing; and the NE/4 SE/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated North Cass Draw-Wolfcamp Pool and the Undesignated Wye Delaware Pool. These spacing and proration units are to be dedicated to the Lovelace "27" Fee Well No. 2 to be drilled to the base of the Morrow formation at a non-standard gas well location 2410 feet from the South line and 1165 feet from the East line of said Section 27. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Devon Energy Production Company, LP as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 2 miles east of Carlsbad, New Mexico.

CASE 13510: *Continued from June 16, 2005, Examiner Hearing*
Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation in the following described spacing and proration units located in the W/2 of Section 16, Township 18 South, Range 32 East: the W/2 for all formations and/or pools developed on 320-acre spacing which includes but is not limited to the Undesignated North Lusk-Morrow Gas Pool; the NW/4 for all formations and/or pools developed on 160-acre spacing; and the W/2 NW/4 for all formations and/or pools developed on 80-acre spacing which includes but is not necessarily limited to the Undesignated Young-Strawn Pool; and the SW/4 NW/4 for all formations and/or pools developed on 40-acre spacing which includes but is not necessarily limited to the Undesignated North Young-Wolfcamp Pool, Young-Bone Spring Pool, Undesignated North Young-San Andres Pool, Undesignated South Maljamar-Grayburg Pool, and Young-Queen Pool. These spacing and proration units are to be dedicated to the Joven "16" State Com Well No. 1 to be drilled to the Morrow formation at a standard gas well location 1800 feet from the North line and 990 feet from the West line of said Section 16. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles south of Maljamar, New Mexico.

CASE 13484: *Continued and Re-advertised*
Application of Edge Petroleum Exploration Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests underlying the following described acreage in Section 28, Township 19 South, Range 32 East, and in the following manner: The S/2 to form a 320-acre gas spacing and proration unit for any formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Southeast Lusk-Atoka Gas Pool and the Lusk-Morrow Gas Pool; and the SW/4 to form a 160-acre oil spacing and proration unit for any formations and/or pools developed on 160-acre spacing within that vertical extent, including the Lusk-Strawn Pool. The units are to be dedicated to the South Lusk 28 "H" Fed. Com. Well No. 1, to be drilled at an orthodox location in the SW/4SW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles north-northwest of Halfway, New Mexico.