

January 18, 2013

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VIA U.S. MAIL

Ms. Jami Bailey, Director Attn: Richard Ezeanyim Oil Conservation Division New Mexico Department of Energy, Minerals and Natural Resources 1220 South Saint Francis Drive Santa Fe, New Mexico 87505

Re: Order No. R-13625/Case No. 14860: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.

Dear Ms. Bailey:

Pursuant to Ordering Paragraph 11 of Order No. R-13625, please find enclosed an itemized schedule of actual well costs for the Clydesdale "1" Fee Well No. 4H (API No. 30-015-40131). By copy of this letter, the itemized schedule of actual well costs is also being sent to known pooled working interest owners.

Thank you for your time and attention to this matter.

Sincerely,

COG Operating LL

Stuart A. Dirks. CPL

Senior Landman

Enclosures

Known Pooled Working Interest Owners cc:



DAILY COST BREAKDOWN REPORT

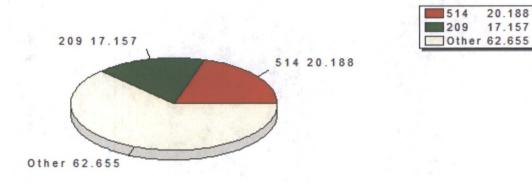
WELL NAME: CLYDESDALE 1 FEE #4H

WELL ID NO: 30-015-40131

FIELD: PENASCO DRAW

AFE NO.: 001443

Date From: 08/22/2012 Date To: 09/08/2012



Note: Cost values in chart are displayed as percentage of total cost

| COST TYPE | COST CODE | TOTAL COST | % of TOTAL | DESCRIPTION |
|-----------|-----------|------------|------------|-----------------------------------|
| TANG | 514 | \$307,100 | 20.19 % | ACP - PCKRS/ANCHORS/HGRS |
| INTN | 209 | \$261,000 | 17.16 % | BCP - DAYWORK CONTRACT |
| TANG | 503 | \$138,000 | 9.07 % | ACP - PRODCTN CSG/LINER |
| INTN | 210 | \$105,950 | 6.96 % | BCP - DIRECTIONAL DRLG SERVICES |
| INTN | 244 | \$81,260 | 5.34 % | BCP - ENVMNTL/CLSD LOOP |
| INTN | 211 | \$49,500 | 3.25 % | BCP - FUEL & POWER |
| INTN | 236 | \$47,550 | 3.13 % | BCP - RENTALS-SUBSRFC |
| INTN | 205 | \$47,300 | 3.11 % | BCP - LCTN/PITS/ROAD |
| INTN | 212 | \$45,570 | 3.00 % | BCP - WATER |
| INTN | 217 | \$41,200 | 2.71 % | BCP - CEMENT SURFACE |
| INTN | 237 | \$36,650 | 2.41 % | BCP - TRUCKING/FORKLIFT/RIG MOBIL |
| INTN | 214 | \$36,271 | 2.38 % | BCP - MUD & CHEMICALS |
| INTN | 235 | \$32,385 | 2.13 % | BCP - RENTALS-SURFACE |
| TANG | 401 | \$31,000 | 2.04 % | BCP - SURFACE CASING |
| INTN | 213 | \$30,000 | 1.97 % | BCP - BITS |
| INTN | 227 | \$29,700 | 1.95 % | BCP - CONTRACT SPRVSN |
| INTN | 229 | \$24,600 | 1.62 % | BCP - MUD LOGGING UNIT |
| INTN | 225 | \$24,450 | 1.61 % | BCP - CONTRACT LABOR |
| INTN | 202 | \$22,000 | 1.45 % | BCP - INSURANCE |
| TANG | 505 | \$16,000 | 1.05 % | ACP - WELLHEAD EQUIP |
| INTN | 321 | \$15,200 | 1.00 % | ACP - FLOAT EQUIPMENT |
| INTN | 203 | \$15,000 | 0.99 % | BCP - DAMAGES/ROW |
| INTN | 319 | \$14,650 | 0.96 % | ACP - CEMENT PRODUCTN |
| INTN | 322 | \$13,200 | 0.87 % | ACP - CSG CREWS & EQUIP |
| INTN | 224 | \$10,000 | 0.66 % | BCP - GEOLOGIC/ENGNRG |
| INTN | 201 | \$10,000 | 0.66 % | BCP - TITLE/PERMITS |
| INTN | 222 | \$6,500 | 0.43 % | BCP - CSG CREWS & EQUIP |

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DAILY COST BREAKDOWN REPORT

WELL NAME: CLYDESDALE 1 FEE #4H

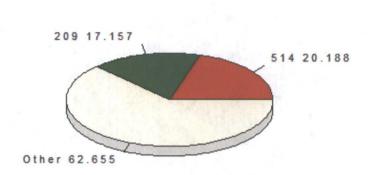
WELL ID NO: 30-015-40131

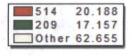
FIELD: PEN

PENASCO DRAW

AFE NO.: 001443

Date From: 08/22/2012 Date To: 09/08/2012





Note: Cost values in chart are displayed as percentage of total cost

| COST TYPE | COST CODE | TOTAL COST | % of TOTAL | DESCRIPTION |
|-----------|-----------|------------|------------|-----------------------------------|
| INTN | 206 | \$5,000 | 0.33 % | BCP - DRILLING OVERHEAD |
| INTN | 228 | \$3,750 | 0.25 % | BCP - TSTG CSG/TBG |
| TANG | 405 | \$3,650 | 0.24 % | BCP - WELLHEAD EQUIP |
| INTN | 337 | \$3,000 | 0.20 % | ACP - TRUCKING/FORKLIFT/RIG MOBIL |
| INTN | 328 | \$2,550 | 0.17 % | ACP - TSTG CSG/TBG |
| INTN | 230 | \$2,300 | 0.15 % | BCP - LOGGING |
| INTN | 238 | \$2,050 | 0.13 % | BCP - WELDING SERVICES |
| INTN | 226 | \$2,000 | 0.13 % | BCP - COMPANY SPRVSN |
| INTN | 240 | \$1,700 | 0.11 % | BCP - PLUG TO ABANDON |
| INTN | 325 | \$1,700 | 0.11 % | ACP - CONTRACT LABOR |
| INTN | 221 | \$1,500 | 0.10 % | BCP - FLOAT EQUIPMENT |

Total Amount:

\$1,521,236



DAILY COST BREAKDOWN REPORT

WELL NAME: CLYDESDALE 1 FEE #4H

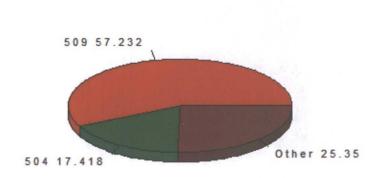
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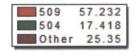
FIELD:

PENASCO DRAW

AFE NO .:

Date From: 10/15/2012 Date To: 01/07/2013





Note: Cost values in chart are displayed as percentage of total cost

| COST TYPE | COST CODE | TOTAL COST | % of TOTAL | DESCRIPTION |
|-----------|-----------|------------|------------|-----------------------------------|
| TANG | 509 | \$46,000 | 57.23 % | ACP - PUMPS |
| TANG | 504 | \$14,000 | 17.42 % | ACP - TUBING |
| INTN | 336 | \$5,300 | 6.59 % | ACP - RENTALS-SUBSRFC |
| INTN | 333 | \$4,200 | 5.23 % | ACP - COMPLETION UNIT |
| INTN | 335 | \$4,000 | 4.98 % | ACP - RENTALS-SURFACE |
| INTN | 337 | \$2,600 | 3.23 % | ACP - TRUCKING/FORKLIFT/RIG MOBIL |
| TANG | 505 | \$2,500 | 3.11 % | ACP - WELLHEAD EQUIP |
| INTN | 339 | \$1,000 | 1.24 % | ACP - WATER DISPOSAL |
| INTN | 327 | \$775 | 0.96 % | ACP - CONTRACT SPRVSN |

Total Amount:

\$80,375



DAILY COST BREAKDOWN REPORT

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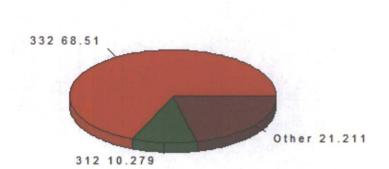
WELL ID NO: 30-015-40131

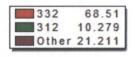
FIELD:

PENASCO DRAW

AFE NO.:

Date From: 09/12/2012 Date To: 10/04/2012





Note: Cost values in chart are displayed as percentage of total cost

| COST TYPE | COST CODE | TOTAL COST | % of TOTAL | DESCRIPTION |
|-----------|-----------|------------|------------|-----------------------------------|
| INTN | 332 | \$752,500 | 68.51 % | ACP - STIMULATION/TREATING |
| INTN | 312 | \$112,900 | 10.28 % | ACP - WATER |
| INTN | 335 | \$108,150 | 9.85 % | ACP - RENTALS-SURFACE |
| INTN | 333 | \$75,100 | 6.84 % | ACP - COMPLETION UNIT |
| INTN | 336 | \$34,350 | 3.13 % | ACP - RENTALS-SUBSRFC |
| INTN | 327 | \$6,382 | 0.58 % | ACP - CONTRACT SPRVSN |
| INTN | 305 | \$5,000 | 0.46 % | ACP - LCTN/PITS/ROAD |
| INTN | 339 | \$2,500 | 0.23 % | ACP - WATER DISPOSAL |
| INTN | 337 | \$1,500 | 0.14 % | ACP - TRUCKING/FORKLIFT/RIG MOBIL |

Total Amount :

\$1,098,382