

Guardian Operating Corp. Guardian_op@yahoo.com 432-553-1849

January 28, 2013

New Mexico Oil Conservation Division Attn: Examiner Richard I. Ezeanyim 1220 South St. Francis Dr. Santa Fe, NM 87505

> RE: Marra No. 1 Itemized Schedule of Estimated Costs Under NMOCD Pooling Order No. 13666 660' FNL & 1980' FWL Sec 14-24S-28E: N2 Spacing Unit Eddy County, NM

Gentlemen,

On December 17, 2012, the NMOCD entered Order No. R-13666 pooling the uncommitted interests on the above referenced well. The Order requires that each known pooled interest be furnished an itemized schedule of estimated costs of re-entering, completing, and equipping the well. The Order states each pooled interest shall have the right to pay its share of the costs within 30 days of receipt of the cost estimate.

Please find the enclosed itemized schedule of estimated costs in the amount of \$1,696,000.

Also, enclosed is a copy of the letter to the known uncommitted interests and a list of their addresses.

Please contact the undersigned with any questions or to discuss possible leasing of the interest.

Best Regards,

Randall Cate President

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The connection of the state of the providence of the state is formed a set. The state manifer this sector's real probabilistic and assumed on them and solve the connected case of relating according of and equipping the variability. The Order states well proved that as that forge the ruth in payors should the costs within 30 days or receipt of the cost can half.

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RSC Resources, L.P. 6824 Island Cir. Midland, Tx 79707

Guardian Operating Corp. Guardian_op@yahoo.com 432-553-1849

January 28, 2013

RE: Marra No. 1 Proposed Operations Under NMOCD Pooling Order No. 13666 660' FNL & 1980' FWL Sec 14-24S-28E: N2 Spacing Unit Eddy County, NM

Dear Mineral Owner,

RSC Resources, L.P. had previously proposed the reentry and completion of the Marra No.1 to the Wolfcamp interval from 10,400'-11,200'. The designated orthodox spacing unit is the N2 of section 14-24S-28E, containing approximately 320 acres. <u>Your interest is still uncommitted.</u>

On December 17, 2012, the NMOCD entered Order No. R-13666 pooling your interest for the purposes of the proposed operation. The Order also requires that each known pooled interest be furnished an itemized schedule of estimated costs of re-entering, completing, and equipping the well. The Order states each pooled interest shall have the right to pay its share of the costs within 30 days of receipt of the cost estimate.

Please find the enclosed Authority for Expenditure(AFE) in the amount of \$1,696,000. Please be aware this is only an estimated cost and actual final costs may be different. If you decide to join in the operation as a working interest owner, please signify by <u>executing the AFE in the space provided</u> and return to RSC as soon as possible. RSC will then provide an invoice for your proportionate share of the costs. Guardian Operating Corp., wholly owned by RSC, will be designated as Operator.

As an alternative, RSC still offers to take an oil and gas lease covering the above described lands and will pay \$500 per net acre as bonus for the lease, 1 yr term, 1/5th royalty.

If you decide to enter into a lease agreement, RSC will then send the Lease form within 3 business days. Please fill in the information requested below and return this letter also.

Please provide proof of ownership; i.e., copy of deed, will or probate. Thank you for your cooperation.

Please contact the undersigned with any questions or to discuss possible leasing of the interest.

Will participate:_____

Will not participate:_____

Will Lease:

Best Regards,

Randall Cate President

RSC Resources, L.P.

AUTHORITY FOR EXPENDITURE ESTIMATED WORKOVER COSTS - REVISED

										PAGE 1 of 1	
OPERATOR						AFE #			DATE 1/25/2013		
Guardian Operating Corp. Well NAME AND NUMBER Marra #1						FIELD	D OR PROSP	ECT	1/23/2013		
						Ma	laga				
LOCATION	······································					SECT		TWSHP	RANGE		
	& 1980' FW	CATION				0	14	248	28E STATE		
PROJECT DESCRIPTION AND LOCATION COUNTY Recomplete Marra 14 #1 to the Wolfcamp, fracture stimulate Eddy							NM				
Replace surface facilities				, mueture sti	mulate	PROPOSED FORM		MATION		PROPOSED DEPTH (tvd/md)	
						Wolfcamp			11,400'MD PBTD		
			INTA	NGIBLES							
									\$60,000	TOTAL \$60,000	
	Completion Rig 15			Democra & Tit				<u> </u>	\$60,000 \$50,000	\$50,000	
	Location, Roads, Pits, Survey, Permits, Cleanup, Damages & Title Opinion Transportation and Hauling							\$15,000	\$15,000		
	Fuel, Power, Wate								\$30,000	\$30,000	
	CIBP, cmt							\$10,000	\$10,000		
	Cased Hole loggin	g, Perforating							\$40,000	\$40,000	
	Rental Equipment	- Surface							\$20,000	\$20,000	
	Rental Equipment								\$14,000	\$14,000	
	Other Well Service		sing Inspectio	ท					\$20,000	\$20,000	
	Overhead & Insura								\$7,000	\$7,000	
	·	ite, Engineering	, Geological,	Consultants							
	Contract Services	· · · · · · · · · · · · · · · · · · ·									
	Fluids Disposal										
	Stimulation Treatm							· · · · · · · · · · · · · · · · · · ·			
		· · · · · · · · · · · · · · · · · · ·	ore							1.	
3		·							\$50,000	\$50,000	
	· .			TOTAL	INTANGIBLE	s			\$1,299,000	\$1,299,000	
			TAN	GIBLES(155 A	Accounts)				COMPLETION	TOTAL	
	CASING	FOOTAGE	SIZE	WEIGHT	GRADE	0	COST/FT		· · · · · · · · · · · · · · · · · · ·	The second second	
	Conductor					\$	-	······		· ·	
	Surface					\$	35.00			·	
	Surface						-				
	Intermediate			· ·			28.00				
,	Intermediate		· · · · · · · · · · · · · · · · · · ·				-				
	Liner Production										
	Production	11 300	5 1/2	20-23	P_110	- 3			\$147,000	\$147,000	
	Tubing	11,000	0112	20 20	1-110		010		\$147,000	\$147,000	
		quipment (Pack	ers/Bottom H	ole Pump)	I				\$8,000	\$8,000	
	Wellhead Equipment (Casing Head/Christmas Tree)								\$20,000	\$20,000	
	Lift Equipment								\$110,000	\$110,000	
	Flowlines										
	Tanks										
	Sales Line Equipm										
	Separator-Prod. Equip. Valves,Fittings etc.										
	Installation of Surface Lease Equipment										
	Other Lease & We										
	122				TOTAL TAN	GIBLE	s		\$397,000	\$397,000	
	TOTAL WELL COSTS							\$1,696,000	\$1,696,000		
	ESTIMATED PROJECT COST						\$1,696,000 \$1,696,000				
RSC Resou	irces, LP			1				RSC RESOURC	ES, LP- COMPLETED	COST	
									\$1,696,000		
								BY:	D. 110		
		bosal \$55,000 \$55,000 Intal Charges \$33,000 \$33,000 In Treatment \$360,000 \$360,000 Rentals, trucking \$\$45,000 \$45,000 I of Existing Marra wellbore \$\$500,000 \$\$500,000 out Existing Marra wellbore \$\$500,000 \$\$500,000 Costs, Tax and Contingencies \$\$1,299,000 \$\$1,299,000 TANGIBLES(155 Accounts) COMPLETION TOTAL FOOTAGE SIZE WEIGHT GRADE COST/FT I \$\$350,000 \$\$50,000 \$\$1,299,000 te \$\$350,00 \$\$360,000 \$\$50,000 te \$\$350,00 \$\$360,000 \$\$50,000 te \$\$28,000 \$\$1,299,000 \$\$1,299,000 te \$\$28,000 \$\$1,299,000 \$\$1,299,000 te \$\$28,000 \$\$20,000 \$\$1,299,000 te \$\$28,000 \$\$1,000 \$\$147,000 te \$\$28,000 \$\$1,00,000 \$\$147,000 te \$\$28,000 \$\$20,000									
COMPA	JOINT INTEREST SHARE										
JOINT INTEREST SHARE COMPANY NAME/OWNER Signature DATE											
		<u> </u>	<u></u>			·]		
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OWNER	ADDRESS	СІТҮ	STATE	ZIP
THE LAUNDRY BASKET,LLC C/O TERRY WAYNE AMERINE	520 N. HERSHEY AVE.	BELOIT	KS	67420
ELSIE R. and ROBERT BARKER	515 MAGISTRATE COURT	RENO	NV	89509
Wendell F. Berry and Stanley E. Berry	1840 NE BERLIN RD	MAYSVILLE	MO	64469
LEWIS and ELAINE CROMWELL C/O BETTY GRIMM	4320 KENSINGTON	DETROIT	MI	48224
DALLMAN, JOHN Heirs c/o Dara Lynn Bobbitt	1065 TRONA DR	GREEN RIVER	WY	82935
DEVON ENERGY Attn. Mr. Ken Gray	20 N. Broadway Ave.	Oklahoma City	ОК	73102
HELENE SOOBY ELLER,Heirs c/o DEANNA POTEET	921 MONTCREST DR.	REDDING	CA	96003
KELLY D. EVENSEN	13303 Rocky Lane	Grass Valley	CA	95949
Nancy L. Galloway	P.O. BOX 1485	CARLSBAD	NM	88221-1485
Royal Zane Galloway, Jr., c/o Nancy L. Galloway	P.O. BOX 1485	CARLSBAD	NM	88221-1485
Clyde Shane Galloway c/o Nancy L. Gallowav	P.O. BOX 1485	CARLSBAD	NM	88221-1485
Debra Lynn Harris c/o Nancy L. Galloway	P.O. BOX 1485	CARLSBAD	NM	88221-1485
GOSSETT, LONNIE RAY	PO BOX 361	Loving	NM	88256
GOSSETT, JUANITA F.	PO BOX 361	Loving	NM	88256
HEAPHY, MARY LOU	1635 HARVARD N.E	ALBUQUERQUE	NM	87106
DONALD JOHNSON,	8764 Bud Stel Rd	LAKE CHARLES	LA	70605
LENORE M. JOHNSON	1146 Robinhood Lane	Norman	Ok	73072

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Carla Doty	3605 Dover	LAKE CHARLES	LA	70605	
WALLY JOHNSON	BOX 6161	LAKE CHARLES	LA	70605	
HERBERT and BARBARA MCNAMA C/O MARJORIE S McCAMENT	3421 Calle Del Monte NE	ALBUQUERQUE	NM	87106	
HEIRS OF JACK MCNAMA C/O MARJORIE S McCAMENT	3421 Calle Del Monte NE	ALBUQUERQUE	NM	87106	
MILLER FAMILY TRUST	ROUTE 1 BOX 137	SNYDER	ОК	73566	
DAVID HOLLOWAY	24040 ST. HWY 5	CHATTANOOGA	ОК	73528	
PATRICIA A. AND FELICIA MUNOZ	PO BOX 1954	CARLSBAD	NM	88220	
JAMES F. and BETTY JOE FARRER	2718 Rio Bravo Blvd SW	Albuquerque	NM	87105	
MARY NEARHOOD	425 Random RD.	El Dorado	KS	67042	
QUINN, STEPHEN	PO BOX 490	CLOVIS	NM	88101	
EVELYN L. RAMSEY, TRUSTEE	9415 FOREST HILLS BLVD	DALLAS	тх	75218	
MYCO INDUSTRIES, INC	105 S. FOURTH ST.	ARTESIA	NM	88210	
MCCAMENT, MARJORIE SCOTT	3421 Calle Del Monte NE	ALBUQUERQUE	NM	87106	
DEANNA POTEET	921 MONTCREST DR.	REDDING	СА	96003	
Janet Sperling	2924 CONCORD BLVD.	CONCORD	CA	94519	
SPERLING, OPAL L.	4338 TANDA N.W.	BREMERTON	WA	98312	
CELENIA F HARRIS.	1402 MEADOWS DR. TX.	ROUNDROCK	тх	78681	
THELMA L. RAMSEY	711 N. HAPPY VALLEY RD.	CARLSBAD	NM	88220	
REBA N. ROBERTSON	1814 S. MAIN AVE.	PORTALES	NM	88130	

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