STATE/FEE WATERFLOOD UNITS

UNIT AGREEMENT FOR THE DEVELOPMENT AND OPERATION OF THE NORTH CAPROCK CELERO QUEEN UNIT CHAVES AND LEA COUNTIES, NEW MEXICO

THIS AGREEMENT, entered into as of the 26^{+2} day of <u>October</u>, 20<u>12</u>, by and between the parties subscribing, ratifying or consenting hereto, and herein referred to as "parties hereto";

WITNESSETH THAT:

WHEREAS, the parties hereto are the owners of working, royalty or other oil and gas interests in the Unit Area subject to this agreement; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by law (Sec. 3, Chap, 88, Laws 1943) as amended by Dec. 1 of Chapter 162, Laws of 1951, (Chap. 19, Art. 10, Sec. 45, N.M. Statutes 1978 Annotated), to consent to and approve the development or operation of State lands under agreements made by lessees of State land jointly or severally with other lessees where such agreements provide for the unit operation or development of part of or all of any oil or gas pool, field or area; and

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by an Act of the Legislature (Sec. 1, Chap. 162, Laws of 1951; Chap. 19, Art. 10, Sec. 47, N.M. Stats. 1978 Annotated) to amend with the approval of lessee, evidenced by the lessee's execution of such agreement or otherwise, any oil and gas lease embracing State lands so that the length of the term of said lease may coincide with the term of such agreements for the unit operation and development of part or all of any oil or gas pool, field or area; and

WHEREAS, the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico is authorized by law (Chap. 72, Laws 1935, as amended, being Sec. 70-2-1 et seq. N.M. Statutes 1978 Annotated) to approve this agreement and the conservation provision hereof; and

WHEREAS, the parties hereto hold sufficient interests in the <u>North Caprock Celero Queen Unit Area</u>, comprised of the land hereinafter designated, to give reasonably effective control of operations therein; and

WHEREAS, it is the purpose of the parties hereto to enable institution and consummation of secondary and/or enhanced oil recovery operations, conserve natural resources, prevent waste and secure the other benefits obtainable through development and operation of the area subject to this agreement under the terms, conditions and limitations herein set forth.

NOW THEREFORE, in consideration of the premises and the promises herein contained, the parties hereto commit to this agreement their respective interests in the Unitized Formation underlying the Unit Area, and agree severally among themselves as follows:

SECTION 1. <u>ENABLING ACT AND REGULATIONS</u>: The oil and gas operating regulations in the effect as of the effective date hereof governing drilling and producing operations not inconsistent with the terms hereof or the laws of the State of New Mexico are hereby accepted and made a part of this agreement.

SECTION 2. <u>DEFINITIONS</u>: For the purpose of this agreement, the following terms and expressions are used herein shall mean:

- (a) "Unit Area" is defined as the land depicted on Exhibit "A" and described by Tracts in Exhibit "B" attached hereto and said land is hereby designated and recognized as constituting the Unit Area.
- (b) "Commissioner" is defined as the Commissioner of Public Lands of the State of New Mexico.
- (c) "Division" is defined as the Oil Conservation Division of the State of New Mexico.
- (d) "Unitized Formation" is defined as being the stratigraphic equivalent of that certain interval occurring between the depths of 3002 feet and 3116 feet on the Gamma Ray Log in the Thunderbird Oil Company North Caprock Queen Unit tract 27 Well No. 5X, located 2635 feet from the north line and 1315 feet from the west line of Section 8, Township 13 South, Range 32 East, N.M.P.M., Lea County, New Mexico.
- (e) "Unitized Substances" is defined as all oil, gas, gaseous substances, sulphur contained in gas, condensate, distillate and all associated and constituent liquid or liquefiable hydrocarbons within or produced from the Unitized Formation.

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Oil Conservation Division Case No. _____ Exhibit No.

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