

4. **CASE 14937:** (Continued from the February 7, 2013 Examiner Hearing.) ***Application of Cimarex Energy Co. for designation of a non-standard oil spacing and proration unit and for compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order consolidating the 40-acre spacing units within the E/2 W/2 of Section 25, Township 23 South, Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the E/2 W/2 of Section 33 to be dedicated to its Triste Draw 25 Fed. Com. Well No. 3 to be drilled horizontally from a surface location 330' from the South line and 1980' from the West line (Unit N) to a bottom hole location 330' from the North line and 1980' from the West line (Unit C), to a depth sufficient to test the Bone Spring formation underlying the proposed project area in Section 25. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 4 miles east of Bootleg Ridge, New Mexico.
5. **CASE 14958:** ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving a 158.31-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (the N/2 N/2) of Section 30, Township 18 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 or 80 acre spacing within that vertical extent. The unit is to be dedicated to the Bradley 30 Fed. Com. Well No. 4, a horizontal well with a surface location in Lot 1, and a terminus in the NE/4 NE/4, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 7 miles south of Loco Hills, New Mexico.
6. **CASE 14941:** (Continued from the January 24, 2013 Examiner Hearing.) ***Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 15, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the NE/4 NE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 N/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Tamano 15 AD Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles east-southeast of Loco Hills, New Mexico.
7. **CASE 14959:** ***Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 24, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Fuggles 24 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 26 miles west-southwest of Jal, New Mexico.