

11. **CASE 14951:** (Continued from the February 7, 2013 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 1H, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
12. **CASE 14952:** (Continued from the February 7, 2013 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 2H, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
13. **CASE 14953:** (Continued from the February 7, 2013 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 3H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
14. **CASE 14954:** (Continued from the February 7, 2013 Examiner Hearing.)  
**Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 4H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
15. **CASE 14970:** **Application of Devon Energy Production Company, L.P. for special rules and regulations for the Scanlon Draw-Bone Spring Pool, Turkey Track-Bone Spring Pool, and Winchester-Bone Spring Pool, Eddy County, New Mexico.** Applicant seeks an order establishing special rules and regulations for the Scanlon Draw-