

standard offset in the N/2 N/2 of said Section 11, as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles east of Nageezi, New Mexico.

20. **CASE 14973:** *Application of BTA Oil Producers, LLC for authorization to inject produced water into the Delaware (upper Brushy Canyon) Formation underlying SE/4 of Section 2, Township 20 South, Range 33 East, Lea County.* Applicant seeks an order approving the injection of produced water into the Delaware (upper Brushy Canyon) Formation at a depth of 6618 feet to 6648 feet, with a maximum surface pressure of 1320 psi and an average rate of 500 BWPD. Applicant seeks to utilize its existing 8705 JV-P Gem No. 3 well (API No. 30-025-30977) located 660 feet from the South line and 1980 feet from the East line of Section 2, T-20-S, R-33-E, NMPM. This area is located approximately 30 miles West of Hobbs, New Mexico.
21. **CASE 14883:** *(Continued from the January 24, 2013 Examiner Hearing.)*  
**Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 W/2 of Section 24, Township 18 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Super Chief Well No. 1; a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4-1/2 miles southeast of Atoka, New Mexico.
22. **CASE 14962:** *(Continued from the March 7, 2013 Examiner Hearing.)*  
**Application of Marshall & Winston, Inc. for a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 of Section 3, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 of Section 3 to form a non-standard 320-acre oil spacing and proration unit (project area) for all pools or formations developed on 160 acre spacing within that vertical extent, including the East Lusk-Bone Spring Pool. The unit is to be dedicated to the TJG Fed. Com. 3 Well No. 1H, a horizontal well with a surface location 400 feet from the south line and 330 feet from the east line, and a terminus 400 feet from the south line and 330 feet from the west line, of Section 3. The surface and bottom hole locations are unorthodox under the special pool rules for the East Lusk-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south of Maljamar, New Mexico.