

Jones, William V., EMNRD

From: Pam Inskeep <Pinskeep@btaoil.com>
Sent: Tuesday, March 12, 2013 10:37 AM
To: Jones, William V., EMNRD; Michael Feldewert
Cc: Britton McQuien; Robin Hughes
Subject: BTA 8705 JV-P Gem #3 WIW, Case No. 14973 - amended page
Attachments: 8705 JV-P Gem #3 WIW C108 Amended pg 3.pdf

Attached, please find an amended Injection Well Data Sheet, Side 1 for the C108 for our Gem, 8705 JV-P No. #3 WIW. This application is scheduled for hearing on March 21.

We have amended the intermediate and production casing detail on this page. This not new data. The 5-1/2" casing, though included in the well construction data in the rest of the application packet, was not incorporated on this specific data sheet. The full casing information is detailed in Attachment A III Well Data as well as on both wellbore diagrams (Attachments B and C).

Please give a shout, should you have any questions.

Thanks,

Pam

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INJECTION WELL DATA SHEET

OPERATOR: BTA OIL PRODUCERS LLCWELL NAME & NUMBER: 8705 JV-P Gem No. 3 WIWWELL LOCATION: 660' FSL & 1980' FEL, UL O, Sec. 2, T20S, R33E, Lea County, NM

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 26" Casing Size: 20"Cemented with: 2100 sx. or ft³Top of Cement: surface Method Determined: circIntermediate CasingHole Size: 17-1/2"/12-1/4" Casing Size: 13-3/8"/9-5/8"Cemented with: 2200/1600 sx. or ft³Top of Cement: surface/surface Method Determined: circ/circProduction CasingHole Size: 8-3/4" Casing Size: 5-1/2"Cemented with: 2900 sx. or ft³Top of Cement: surface Method Determined: circTotal Depth: 13700'Injection IntervalPropose 6618 feet to 6648 Perf

(Perforated or Open Hole; indicate which)