

7. **CASE 14954:** (Continued from the March 21, 2013 Examiner Hearing.)  
***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 4H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
8. **CASE 14972:** (Continued from the March 21, 2013 Examiner Hearing.)  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bradley 8 Fee #1H Well, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 4 miles northwest of Lakewood, New Mexico.
9. **CASE 14959:** (Continued from the March 7, 2013 Examiner Hearing.)  
***Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 24, Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Fuggles 24 Fed. Com. Well No. 1H, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 26 miles west-southwest of Jal, New Mexico.
10. **CASE 14963:** (Continued from the March 21, 2013 Examiner Hearing.)  
***Application of WPX Energy Production LLC for a non-standard spacing and proration unit and compulsory pooling, Rio Arriba County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 11, Township 23 North, Range 7 West, NMPM, Rio Arriba County, and (2) pooling all mineral interests in the Mancos formation, Lybrook Gallup Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Lybrook 23-7-12 #101H well to be horizontally drilled from a surface location in the SW/4 NW/4 of Section 12 (Unit E), Township 23 North, Range 7 West, NMPM, to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 11, Township 23 North, Range 7 West, NMPM. The entire completed interval for this well will be within the 330-foot standard offset in the N/2 N/2 of said Section 11, as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of WPX Energy Production LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles east of Nageezi, New Mexico.