

**DOCKET: EXAMINER HEARING - THURSDAY - SEPTEMBER 8, 2005**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 30-05 and 31-05 are tentatively set for September 22, 2005 and October 6, 2005. Applications for hearing must be filed at least 23 days in advance of hearing date. OCD Rule 1208.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Friday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Friday before the hearing, the hearing may be continued or dismissed by order of the examiner. If a protesting party fails to submit a timely pre-hearing statement, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

**CASE 13536:** *Continued from August 11, 2005, Examiner Hearing*

*Application of Yates Petroleum Corporation for approval of a Unit Agreement, Lea County, New Mexico.* Applicant seeks approval of the Wills State Exploratory Unit from the surface to the base of the Mississippian formation in an area comprising 9880.53 acres of State of New Mexico lands in Sections 11, 14, 15, 16, 17, 19, 20, 21, 23, 26, 27, 28, 29, 30, 31, 34 and 35 and to depths below 9400 feet to the base of the Mississippian in Section 22 in Township 10 South, Range 33 East, which is located approximately 15 miles west of Crossroads, New Mexico.

**CASE 13550:** *Application of Yates Petroleum Corporation for approval of a Unit Agreement, Chaves County, New Mexico.* Applicant seeks approval of the Lacrosse State Exploratory Unit from the surface to the top of the PreCambrian formation in an area comprising 3800 acres of State of New Mexico and Fee lands in Sections 22, 27, 28, 32, 33 and 34 in Township 11 South, Range 27 East, which is located approximately 16 miles southeast of Roswell, New Mexico.

**CASE 13527:** *Continued from August 25, 2005, Examiner Hearing*

*Readvertised. This Case will be Continued to the September 8, 2005, Examiner Hearing.*

*Application of NorthStar Operating Company for approval of a Unit Agreement, Lea County, New Mexico.* Applicant seeks approval of the NorthStar Operating Company East Denton Unit from the surface to the base of the Wolfcamp formation in an area comprising 160 acres of fee lands in the E/2 NW/4 and W/2 NE/4 of Section 8 of Township 15 South, Range 38 East, which is located approximately 15 miles east of Lovington, New Mexico.

**CASE 13528:** *Continued from August 25, 2005, Examiner Hearing*

*Readvertised. This Case will be Continued to the September 8, 2005, Examiner Hearing.*

*Amended Application of NorthStar Operating Company for an Unorthodox Gas Well Location, Lea County, New Mexico.* Applicant seeks approval of an unorthodox well location in the Wolfcamp formations, for its Fort Well No. 1 to be drilled at an unorthodox well location 2100 feet from the North line and 2500 feet from the East line of Section 8, Township 15 South, Range 38 East. Said well is located approximately 15 miles east of Lovington, New Mexico.

**CASE 13551:** *Application of Latigo Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the top of the Wolfcamp formation to the base of the Atoka formation underlying the E/2 of Section 13, Township 23 South, Range 28 East, to form a standard 320-acre gas spacing and proration unit for any and all formations or pools developed on 320-acre spacing within that vertical extent, including the Undesignated South Culebra-Atoka Gas Pool or Undesignated Laguna Salado-Atoka Gas Pool. The unit is to be dedicated to the North Bank 13 Federal Well No. 1, to be located at an orthodox well location in the SW/4 SE/4 of Section 13. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4 miles east-northeast of Loco Hills, New Mexico.

**CASE 13495:** *Reopened*

*Application of JTD Resources, LLC to reopen Case No. 13,495 for Compulsory Pooling, Lea County, New Mexico.*

Applicant seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the NE/4 NE/4 of Section 3, Township 20 South, Range 38 East, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent, including the Undesignated Nadine-San Andres Pool, Undesignated House-Blinbry Pool, Undesignated North House-Tubb Pool, Undesignated House (Drinkard) Pool, and Undesignated House-Abo Pool. The unit is to be dedicated to the Salem Well No. 1, to be located at an orthodox oil well location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Capataz Operating, Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1 mile south of Nadine, New Mexico.