

CASE 13552: *Application of Edge Petroleum Exploration Company for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the base of the Bone Spring formation to the base of the Morrow formation underlying the N/2 of Section 29, Township 20 South, Range 30 East, to form a 320-acre gas spacing and proration unit for all formations and/or pools developed on 320-acre spacing within that vertical extent, including the Undesignated Golden Lane-Strawn Gas Pool and Undesignated Dos Hermanos-Morrow Gas Pool. The unit is to be dedicated to a well to be drilled from a surface location 2520 feet from the North line and 1130 feet from the West line of Section 28, Township 20 South, Range 30 East, to an orthodox bottomhole location 710 feet from the North line and 1700 feet from the East line of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16-1/2 miles northeast of Carlsbad, New Mexico.

CASE 13553: *Application of Magnum Hunter Production, Inc. for Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from a depth of approximately 11,700 feet subsurface to the base of the Morrow formation underlying Section 11, Township 25 South, Range 26 East, to form a standard 640-acre gas spacing and proration unit for any and all formations or pools developed on 640-acre spacing within that vertical extent, including the White City-Pennsylvanian Gas Pool. The unit is to be dedicated to the Grynberg 11 Fed. Com. Well No. 3, to be drilled at an orthodox gas well location in the NW/4 SW/4 of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Gruy Petroleum Management Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles east-southeast of Whites City, New Mexico.

CASE 13533: *Continued from August 11, 2005, Examiner Hearing*
Application of Energen Resources Corporation to Amend Compulsory Pooling Order No. R-10154 to Include Provisions for an Infill Well and to Address Excess Royalty Burdens, San Juan County, New Mexico. Applicant seeks an order amending Order No. R-10154 which pooled all interests in the Fruitland Coal formation, (Basin-Fruitland Coal Gas Pool) underlying the S/2 of Section 19, Township 30 North, Range 11 West, forming a standard 326.26 acre spacing and proration unit to allow the recovery of the costs of drilling, equipping and completing the Flora Vista "19" Well No. 3 Fruitland Coal formation infill well drilled at a standard location 675 feet from the south line and 1025 feet from the east line (Unit P) of said Section 19. Also to be considered will be the allocation of the costs of drilling, equipping and completing the infill well and Applicant's costs of supervision while drilling and after completion, including overhead charges and imposing a 200% risk charge for the risks assumed by the Applicant in drilling, completing and equipping the well. Applicant further seeks authorization for the recovery of costs and the risk charge out of the full working interest in the lease covering the SE/4 of said Section 19 without recognition of an overriding royalty interest claimed by the owners thereof. The well is located approximately 2 miles east of Flora Vista, New Mexico.

CASE 13549: *Application of the New Mexico Oil Conservation Division for a Compliance Order Against McDonnold Operating Inc.* The Applicant seeks an order requiring McDonnold Operating Inc. to bring fifteen wells into compliance with 19.15.4.201 NMAC; authorizing the Division to plug said wells in the event of noncompliance and forfeit the applicable financial assurance; imposing civil penalties, and for such other relief as the Director deems appropriate. The affected wells are the following:

Bay Federal #003, API 30-025-04408, UL D, S35, 20S, R36E, Lea County
Langlie Jack Unit #007, API 30-025-11172, UL F, S20, T24S, R37E, Lea County
Langlie Jack Unit #006, API 30-025-11173, UL D, 20, 24S, R37E, Lea County
Langlie Jack Unit #004, API 30-025-11174, UL B, S20, T24S, R37E, Lea County
Litie Woolworth, #004, API 30-025-11268, UL L, S20, T24S, R37E, Lea County
Jack A 29 #002, API 30-025-11277, UL I, S29, T24S, R37E, Lea County
Jack A 29 #004, API 30-025-11279, UL O, S29, T24S, R37E, Lea County
George L. Erwin #003, API 30-025-11361, UL K, S35, T24S, R37E, Lea County
Jack A 29 #008, API 30-025-24788, UL J, S29, T24S, R37E, Lea County
State A 16 #001, API 30-025-24814, UL M, S16, T24S, R37E, Lea County
Red Cloud #002, API 30-025-30870, UL M, S3, T25S, R37E, Lea County
Jack A 29 #009, API 30-025-32643, UL H, S29, T24S, R37E, Lea County
State Co #001, API 30-041-20325, UL L, S16, T8S, R38 E, Roosevelt County
Citgo State #001, API 30-041-20349, UL M, S16, T8S, R38E, Roosevelt County
Citgo State #002, API 30-041-20467, UL J, S16, T8S, R38E, Roosevelt County