

#### EDGE PETROLEUM CORPORATION

November 1, 2004

# VIA FACSIMILE FOLLOWED BY U.S. MAIL

Oxy USA Inc. P.O. Box 50250 Midland, Texas 79710-0250

Attn:

David Evans

OIL CONSERVATION DIVISION

CASE NUMBER

EXHIBIT NUMBER

RE

Well Proposal - Golden Lane "29" State No. 1 NE4NE4 - Section 29, T20S-R30E

Golden Lane Area Eddy County, New Mexico

Dear David:

Edge Petroleum Exploration Company ("Edge") plans to drill the Golden Lane "29" State No. 1 well at a bottom hole location 660 FEL & 660 FNL of Section 29-T20S-R30E, Eddy County New Mexico, to test the Morrow sands at a measured depth of approximately 13,200 feet (surface location is 1,130' FWL & 2520 FNL of Section 28,T20S-R30E). The planned spacing unit for this well is the N2 of Section 29, however, both the bottom hole location and the spacing unit are contingent upon Edge receiving a favorable OCD Order pursuant to its application to limit the effect of the special pool rules for the Dos Hermanos Gas Pool. A hearing was held before the OCD on October 7 (case #13,351), and we are expecting a ruling any day. A copy of our Authority For Expenditure for this well is attached herewith. The records of Eddy County and the New Mexico State Land Office records reflect Oxy USA WTP LP owning a 100% leasehold interest as to depths below 2,500' under the W2NW4 of Section 29. Edge owns 100% leasehold as to all depths in the E2NW4 and NE4 of Section 29. In support of our well Edge respectfully requests you consider the following options:

- 1. Two (2) year term assignment for a bonus consideration of \$200.00 per net acre, with Oxy retaining a proportionately reduced overriding royalty interest equal to the difference between 20% and existing burdens, or;
- 2. Two (2) year farmout with Oxy retaining a proportionately reduced 7.5% overriding royalty, convertible to a proportionately reduced 25% working interest at payout of the well.
- 3. Participate in the said well for your working interest based on the attached AFE.

If you have any questions, need additional information, or would like to discuss this proposed well please call me at (713) 427-8843. Thank you very much.

EDGE PETROLEUM EXPLORATION COMPANY

# 7 BE PETROLEUM OPERATING COMPAN INC. 1301 .RAVIS STREET, SUITE 2000, HOUSTON, TX, 77002 Tel: (713) 654-8960, Fax: (713) 654-7722

# **AUTHORIZATION - FOR - EXPENDITURE**

Lease/Well: Golden Lane 29 State No. 1

Field/Prospect: Golden Lane

Date: 10/29/2004

Location: NENE Section 29 Eddy County, NN	A	00 T000 D		Proposed TD: 1			
Surface 1130' FWL & 25. Bottom Hole 660' FEL & 660' Project Type: DRIL		T20S R30E		AFE No: <u>2</u> <b>RE</b>	COMPLETION	WO-EXPENSE	OTHER INVEST
(Circle one)							
Project Description:	AFE scope is to	drill and co	mplete a dii	ectional 13,200' MD St	rawn/Morrow Well		
INTANGIBLE COSTS					DRILLING	COMPLETION	TOTAL
Permit/Survey/Damages			· · · · · · · · · · · · · · · · · · ·		15,500	00/// 227/01	15,500
Location & Road: Bldg./Restor	•				30,000	3,000	33,000
Con. DrillDaywork		47	days @ \$	9,500	446,500	24,600	471,100
Con. DrillTurnkey, Footage, (	Other		_ to				
Completion Rig:		15	_days @ \$	2,500	70.000	37,500	37,500
MI/RU/RD Mud & Chemical					70,000 80,000		70,000 80,000
Fuel, Power, and Water					105,000	1,800	106,800
Bits		****			85,000	1,600	86,600
Cement & Cement Services					80,000	44,000	124,000
Casing Crew, Tongs & Tools					17,000	6,500	23,500
Mud Logging/MWD		30	days @ \$	750	22,500		22,500
Electric Logging/Perforating/M	/ireline				50,000	24,000	74,000
Swab/Coiled Tubing Units			days @ \$		146.555		
Directional Services Fracture/ Acid Stimulation					140,000	405.000	140,000
Fishing Services						105,000	105,000
Rental Tools & Equipment					200,000	20,000	220,000
Contract Supervision		57	days @ \$	750	42,750	14,000	56,750
Co. Labor (Time, Exp. & Bene	fits)						
Welding, Trucking, Contract La					25,000	17,500	42,500
DST & FT/Coring & Analysis					6,500		6,500
Consulting Services						2,500	2,500
Overhead					14,000	7,000	21,000
Transportation					20,000	2,000	22,000
Tubing inspection and testing Other					5,000	5,000	10,000
Otter		Subtotal In	tangible		1,454,750	316,000	1,770,750
	Contingencies	Oubtotal III		%	72,738	15,800	88,538
	TOTAL INT	ANGIBLE C			1,527,488	331,800	1,859,288
TANCIDI E COSTS							
					DRILLING	COMPLETION	TOTAL
TANGIBLE COSTS Conductor Pipe		Size	Footage	\$/foot	DRILLING 8 500	COMPLETION	TOTAL 8 500
Conductor Pipe		Size 20	Footage 450	\$/foot 47.00	8,500	COMPLETION	8,500
				\$/foot 47.00 34.00		COMPLETION	8,500 21,150
Conductor Pipe Surf. Casing		20 13 3/8" 9 5/8"	450 1600 3980	47.00	8,500 21,150	COMPLETION	8,500
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400	171,600	8,500 21,150 54,400 87,560 171,600
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing		20 13 3/8" 9 5/8"	450 1600 3980	47.00 34.00 22.00	8,500 21,150 54,400 87,560		8,500 21,150 54,400 87,560 171,600 78,000
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400	171,600 78,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000 10,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000 21,000
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Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipmer	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000 10,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000 21,000
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Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipmer Rods & Pump	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000 10,000 8,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000 21,000 - 9,000
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipmer Rods & Pump Pumping Unit & Prime Mover	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000 10,000 8,000 9,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000 21,000 - 9,000
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipmer Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run Flowlines & Connections Tanks	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13200	47.00 34.00 22.00 13.00	8,500 21,150 54,400 87,560	171,600 78,000 10,000 8,000 9,000	8,500 21,150 54,400 87,560 171,600 78,000 10,000 21,000 - 9,000 - 8,500
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# EDGE PETROLEUM CORPORATION

1301 Travis, Suite 2000 Travis Tower, 20th Floor Houston, Texas 77002

TELEPHONE NUMBER (713) 654-8960 FACSIMILE NUMBER (713) 654-7722

DATE:\_\_\_

11/1/2004

NUMBER OF PAGES: 2

TO:

David Evans, Oxy USA WTP Limited Partnership

FAX NO. (432) 685-5742

FROM:

Jeff A. Sikora, CPL Sr. Staff Landman

(713) 427-8843 direct

SUBJECT:

Edge - proposed Golden Lane "29" State #1

N2 Section 29-20S-30E Eddy County, NM

David,

Attached please find a proposal to drill the referenced well. Let me know if you need any additional information. Thanks.

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843

jsikora@edgepet.com.



May 17, 2005

# VIA FACSIMILE FOLLOWED BY U.S. MAIL

Oxy USA Inc. P.O. Box 50250 Midland, Texas 79710-0250

Attn:

David Evans

RE

Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

Dear David:

Edge Petroleum Exploration Company ("Edge") plans to drill the Golden Lane "29" State No. 1 well at a bottom hole location 1,700' FEL & 710' FNL of Section 29-T20S-R30E, Eddy County New Mexico, to test the Morrow and Strawn at a measured depth of approximately 13,350 feet (surface location is 1,130' FWL & 2,520' FNL of Section 28,T20S-R30E). The spacing unit for this well will be the N2 of Section 29. A copy of our Authority For Expenditure for this well is attached herewith along with our Application for permit to drill. The records of Eddy County and the New Mexico State Land Office records reflect Oxy USA WTP LP owning a 100% leasehold interest as to depths below 2,500' under the W2NW4 of Section 29. Edge owns 100% leasehold as to all depths in the E2NW4 and NE4 of Section 29. In support of our well Edge respectfully requests Oxy consider the following options:

- 1. One (1) year term assignment with Oxy retaining a proportionately reduced overriding royalty interest equal to the difference between 25% and existing burdens, or;
- 2. One (1) year farmout with Oxy retaining a proportionately reduced 7.5% overriding royalty, convertible to a proportionately reduced 25% working interest at payout of the well.
- 3. Participate in the said well for your working interest based on the attached AFE.

If you have any questions, need additional information, or would like to discuss this proposed well please call me at (713) 427-8843. Thank you very much.

EDGE PETRÒLEUM EXPLORATION COMPANY



July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0741

Francis Hill Hudson

FBO Lindy's Living Trust

Lindy's office 15-A 817-738-8999 6300 Ridglea Place, Suite 1005-A

Ft. Worth, TX 76116

RE

Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area **Eddy County, New Mexico** 

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly.

EDGE PETROLEUM EXPLORATION COMPANY

CEIPT Soverage Provided) at www.usps.com	Postmark Here	A See Reverse for instructions
U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only. No Insurance Coverage Provided) For delivery information visit our website at www.usps.com		Francis Hill Hudson FBO Lindy's Living Trust 6300 Ridglea Place, Suite 1005-A Ft. Worth, TX 76116

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse so that we can return the card to you.</li> <li>Attach this Card to the back of the mailplece, or on the front if space permits.</li> </ul>	X Addressee  B. Pecelved by (Mixed Name) C. Date of Delivery
1. Article Addressed to:	If YES, enter delivery address below:
Francis Hill Hudson FBO Lindy's Living Trust	
6300 Ridglea Place, Suite 1005-A Ft. Worth, TX 76116	l <u>=</u>
	4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service (abel) 1 ☐ ☐ ☐ ☐	7004 1160 nnns
PS Form 3811, February 2004 Domestic	Domestic Return Receipt 3 1745 ロフψ」 02595-02-M-1540



July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0734

Delmar Hudson Lewis Living Trust 6300 Ridglea Place, Suite 1005-A Fort Worth, TX 76116-5736

> RE Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

OEIPT Soverage Provided) attwww.usps.com	Postmark Here	ng Trust 005-A 6
CERTIFIED IVIAIL™ RECEIPT (Domestic Mail Only: No Insurance Coverage Provided) For delivery information visit our website at www.usps.com.	Postage \$  Cartified Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)	Sont:  Sent: Delmar Hudson Lewis Living Trust Street, 6300 Ridglea Place, Suite 1005-A or Po Fort Worth, TX 76116-5736 DSF01.

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul> <li>Complete Items 1, 2, and 3. Also complete</li> <li>Item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	X Signatury Agout Agent
so that we can return the card to you.  Attach this card to the back of the mailplece, or on the front if space permits.	B. Bacelved M. Printed Marre) C. Date of Delivery
1. Article Addressed to:	D. is deligery address different from item 1? LI Yes If YES, enter delivery address below;   If YES, enter delivery address below;
•	
Delmar Hudson Lewis Living Trust	
6300 Ridglea Place, Suite 1005-A	
Fort Worth, TX 76116-5736	3. Service Type  Certified Mail
	☐ Registered ☐ Return Receipt for Merchandise
	☐ Insured Mail ☐ C.O.D.
	4. Restricted Delivery? (Extra Fee)

& Infos - Left wester fo



July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0758

Moore & Shelton Co., Ltd. P. O.Box 3070 Galveston, TX 77552

409-762-3209

G-1-17550

RE Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29. T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

PS Form 3811, February 2004 Article Number (Transfer from service label) 'Galveston, TX 77552 P. O.Box 3070 Domestic Return Receipt 7004 1160 0005 3795 0758 3. Service Type Certified Mail

Registered

Insured Mail

· 공	Moore & Shelte No. Box 3070 Galveston, TX	Total Books : 1	Restficted Delivery Fee (Endorsement Required)	Return Reciept Fee (Endersement Required)	Certifled Fee	Postage	795 (	U.S. Postal
	Moore & Shelton Co., Ltd. P. O.Box 3070 Galveston, TX 77552		28	3.6	6	49	ormation visit our website a	J.S. Postal Service CERTIFIED MAIL RECEIPT Domestic Mail Only; No Insurance Coverage Provided
See Reverse for Instructions		<u> </u>		Here	Continue		atwww.usps.com	CEIPT Coverage Provided)

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☐ Addressee	Print your name and address on the reverse
XY Agent	tem 4 if Restricted Delivery is desired.
A. Signature	Complete Items 1, 2, and 3. Also complete
COMPLETE THIS SECTION ON DELIVERY	NDER: COMPLETE THIS SECTION

 Print your name and address on the reverse so that we can return the card to you.
 Attach this card to the back of the malipiece, or on the front if space permits.

B. Received by ( Printed Name) BOMA & MODE If YES, enter delivery address below: C. Date of Deliver

Article Addressed to:

Moore & Shelton Co., Ltd.

**№** 

4. Restricted Delivery? (Extra Fee)

□ Yes

☐ Express Mail
☐ Return Receipt for Merchandise
☐ C.O.D.

102595-02-M-1540



August 12, 2005

Via Certified Mail Return Receipt Requested and Regular Mail

Moore & Shelton Company, Ltd. P.O. Box 3070 Galveston, Texas 77552

RE: Well Proposal - Golden Lane "29" State #1

NW/4NE/4 Section 29, T20S-R30E (N/2 Spacing Unit)

Eddy County, New Mexico

# Gentlemen:

Edge sent a proposal to you for participation in the referenced well, your interest in which is derived pursuant to an Operating Agreement dated March 3, 1979. We have since tried to contact you at the only phone number we could find for Moore & Shelton in Galveston, 409-762-3209, and have left messages but no calls have been returned. We again attach our AFE for the well. Please contact the undersigned at your earliest convenience. Thank you very much.

Sincerely,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora

Senior Staff Landman

(713) 427-8843

jsikora@edgepet.com.

# EDGE PETROLEUM OPERATING COMPANY, INC. 1301 TRAVIS STREET, SUITE 2000, HOUSTON, TX, 77002 Tel: (713) 654-8960, Fax: (713) 654-7722

# **AUTHORIZATION - FOR - EXPENDITURE**

Date: 5/17/2005

Lease/Well: Golden Lane 29	State No. 1			Field/Prospect	: Golden Lane		Date: 5/17/2005	
Location: NWNE Section :			_	Objective				
Eddy County, NI			-		Proposed TD: 13,350' MD			
Surface 1130' FWL & 25	20' FNL Section	28, T20S F	R30E	_ AFE No	AFE No: 24DR031			
Bottom Hole 1700' FEL & 710	) FNL Section 2	9, T20S R3	OE	7	OTHER INVEST			
	LING-EXPL	DRII	LLING-DEV	<u>/</u>	RECOMPLETION	WO-EXPENSE	·	
(Circle one)								
Project Description:	AFE scope is to	drill and co	omplete a d	irectional 13,350 MD	Strawn/Morrow Wel	<u>[</u>		
INTANGIBLE COSTS		<del></del>			DRILLING	COMPLETION	TOTAL	
Permit/Survey/Damages					15,500		15,500	
Location & Road: Bldg./Resto	r				30,000	3,000	33,000	
Con. DrillDaywork		48	_days @ \$	15,500	744,000	33,000	777,000	
Con. DrillTurnkey, Footage,	Other		_ to					
Completion Rig:		15	_days @ \$	2,500	70,000	37,500	37,500 70,000	
MI/RU/RD Mud & Chemical				· · · · · · · · · · · · · · · · · · ·	80,000		80,000	
Fuel, Power, and Water				•	105,000	3,500	108,500	
Bits					85,000	1,600	86,600	
Cement & Cement Services	•				80,000	44,000	124,000	
Casing Crew, Tongs & Tools					17,000	6,500	23,500	
Mud Logging/MWD		38	days @ \$	750	28,500	0.000	28,500	
Electric Logging/Perforating/M	Vireline				50,000	24,000	74,000	
Swab/Coiled Tubing Units			days @ \$	<u> </u>	140,000		140,000	
Directional Services Fracture/ Acid Stimulation					140,000	135,000	140,000	
Fishing Services						133,000	130,000	
Rental Tools & Equipment					200,000	20,000	220,000	
Contract Supervision		57	days @ \$	. 750	42,750	14,000	56,750	
Co. Labor (Time, Exp. & Bene	fits)						-	
Welding, Trucking, Contract L	abor				25,000	17,500	42,500	
DST & FT/Coring & Analysis					6,500		6,500	
Consulting Services					14.000	2,500	2,500	
Overhead Transportation					14,000 20,000	7,000 3,500	21,000 23,500	
Tubing inspection and testing					3,500	2,000	5,500	
Other		•			5,000	5,000	10,000	
		Subtotal In			1,761,750	359,600	2,121,350	
	Contingencies				176,175	35,960	212,135	
	TOTAL INTA	ANGIBLE C	OSTS		1,937,925	395,560	2,333,485	
					•			
TANCIBLE COSTS					DRILLING	COMPLETION	TOTAL	
TANGIBLE COSTS Conductor Pipe		Size	Foolage	\$/foot	DRILLING 8 500	COMPLETION	TOTAL 8 500	
TANGIBLE COSTS Conductor Pipe Surf. Casing		Size 20	Foolage 450	\$/foot 47.00	8,500	COMPLETION	8,500	
Conductor Pipe Surf. Casing Intermediate Csg	4			\$/foot - 47,00 34.00		COMPLETION	8,500 21,150	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg		20 13 3/8" 9 5/8"	450 1600 3980	47.00	8,500 21,150		8,500	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400	173,550	8,500 21,150 54,400 91,540 173,550	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing		20 13 3/8" 9 5/8"	450 1600 3980	47.00 34.00 23.00	8,500 21,150 54,400 91,540	173,550 79,200	8,500 21,150 54,400 91,540 173,550 79,200	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400	173,550 79,200 3,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540	173,550 79,200 3,000 10,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger		20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540	173,550 79,200 3,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment	ıt.	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540	173,550 79,200 3,000 10,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540	173,550 79,200 3,000 10,000 16,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000	173,550 79,200 3,000 10,000 16,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run	nt .	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000	173,550 79,200 3,000 10,000 16,000 9,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000 - 9,000 - 9,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run Flowlines & Connections	nt	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000	173,550 79,200 3,000 10,000 16,000 9,000 9,000 25,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000 - 9,000 - 9,000 25,000	
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Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run Flowlines & Connections Tanks	nt .	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000	173,550 79,200 3,000 10,000 16,000 9,000 9,000 25,000 18,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000 - 9,000 - 9,000 25,000 18,000 - 15,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run Flowlines & Connections Tanks Heater & Dehyd./Compressor Separator/Heater-Treater Installation Costs Pipeline/ROW & Sales Connections	•	20 13 3/8" 9 5/8" 5 1/2"	450 1600 3980 13350	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000	9,000 9,000 18,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000 9,000 9,000 25,000 18,000 15,000 20,000	
Conductor Pipe Surf. Casing Intermediate Csg Intermediate Csg Production Tubing Float Equip. & Liner Hanger Valves & Fittings Wellhead Equipment Misc. Equipment Packer & Downhole Equipment Rods & Pump Pumping Unit & Prime Mover Meter & Meter Run Flowlines & Connections Tanks Heater & Dehyd./Compressor Separator/Heater-Treater Installation Costs	•	20 13 3/8" 9 5/8" 5 1/2" 2 7/8"	450 1600 3980 13350 13200	47.00 34.00 23.00 13.00	8,500 21,150 54,400 91,540 10,000 18,000	9,000 9,000 15,000 15,000 16,000	8,500 21,150 54,400 91,540 173,550 79,200 13,000 10,000 34,000 - 9,000 - 9,000 25,000 18,000 - 15,000	
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2. Article Number 7004 (Transfer from service label)		Galveston, Texas 77552	Moore & Shelton Company, Ltd.	1. Article Addressed to:	so that we can return the card to you.  Attach this card to the back of the mallpiece, or on the front if space permits.	Complete items 1, 2, 1d 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse	SENDER: COMPLETE THIS SECTION
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or PO: Galveston, Texas 77552 Moore & Shelton Company, Ltd.

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EDGE PETROLEUM CORPORATION

July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0680

M. Brad Bennett, Inc.

132-622-436 office

P. O. Box 51510

432-138-9900 cen

Midland, TX 79710-1510 ATTN: Mr. M. Brad Bennett

RE

Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

**EDGE PETROLEUM EXPLORATION COMPANY** 

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SENDER: COMPLETE THIS SECTION	<ul> <li>Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.</li> <li>Print your name and address on the reverse</li> </ul>	so that we can return the card to you.  Make Attach this card to the back of the mailpiece, or on the front if space permits.	1. Article Addressed to:	M. Brad Bennett, Inc.	P. O. Box 51510 Midland, TX 79710-1510	ATIN: Mr. M. Diau Domon	

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EDGE PETROLEUM CORPORATION

July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 2510 0002 4915 1427

Yates Petroleum Corporation
P. O. Box 1395
Artesia, NM 88211-1395
Robb Bllnk 505-748-4351

Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETRQLEUM EXPLORATION COMPANY

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Yates Petroleum Corporation	
P. O. Box 1395 Artesia, NM 88211-1395	3. Service Type
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July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 2510 0002 4915 1434

Occidental Permian, Ltd. 6 Desta Dr., Suite 6000 Midland, TX 79710-0250 ATTN: David Evans

> RE Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

2. Article Number

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- Print your name and address on the reverse
- so that we can return the card to you.

  Attach this card to the back of the mailpiece, or on the front if space permits.
- Occidental Perpaian, Ltd. 1. Article Addressed to:

☐ wgent ☐ Addressee D. Is delivery address different from item 12,2 Yes **№** If YES, enter delivery address below: LERTM. TCKA BOX SOLSO B\_Received by (Printed Name,

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3. Service Type

Midland, TX 79710-0250

ATAN: David Evans

6 Desta Dr. Suite 6000

☐ Express Mail ☐ Return Receipt for Merchandise ☐ C.O.D. Certified Mail
Registered
Insured Mail

4. Restricted Delivery? (Extra Fee)

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Domestic Return Receipt



July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0703

The Edward R. Hudson Trust #4
222 W. 4th Street, PH-5
Ft. Worth, TX 76102
ATTN: Mary T. Ard, Trustee

RE Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

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U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided) For delivery information visit our website at www.usps.come.	49		_	The Edward R. Hudson Trust #4 222 W. 4th Street, PH-5 Ft. Worth, TX 76102	ATTN: Mary I. Ard, ilustee Bosupeanne zuwa
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so that we can return the card to you.  Attach this card to the back of the mailplece, or on the front if space permits.	B. Regelved by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. is delivery address different from item 1? L. Yes. If YES, enter delivery address below:
The Edward R. Hudson Trust #4	
Ft. Worth, TX 76102 ATTN: Mary T. Ard, Trustee	3. Service Type  Certified Mail
	4. Restricted Delivery? (Extra Fee)
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# EDGE PETROLEUM CORPORATION

1111 Bagby, Suite 2100 Texaco Heritage Plaza Houston, Texas 77002

**TELEPHONE NUMBER (713) 654-8960** FACSIMILE NUMBER (713) 654-7722

8/12/2005 DATE:\_

**NUMBER OF PAGES: 1** 

TO:

Randall Hudson

FAX NO. (817) 334-0442

FROM:

Jeff A. Sikora, CPL Sr. Staff Landman (713) 427-8843 direct

SUBJECT: AFE - Edge-Golden Lane "29" State #1

N/2 Section 29-20S-30E Eddy County, NM

Mr. Hudson,

I spoke with your father on Thursday, 8/11 about the subject well and he asked that I fax the attached AFE to four attention. The AFE should have been included with the well proposal letter Edge sent dated 7/29/05. I would like to discuss this well with you when you return next week. Thanks.

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843 jsikora@edgepet.com.



July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0697

Edward R. Hudson Trusts 1, 2, 3 616 Texas Street Ft. Worth, TX 76102

> RE Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

Jeff A. Sikora, CPL Senior Staff Landman jsikora@edgepet.com

EDGE PETROLEUM EXPLORATION COMPANY

PS Form 3811, February 2004 2. Article Number SENDER: COMPLETE THIS SECTION Article Addressed to: Print your name and address on the reverse so that we can return the card to you.

Attach this card to the back of the mailpiece, or on the front if space permits. (Transfer from service label) Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. 616 Texas Street Ft. Worth, TX 76102 Edward R. Hudson Trusts 1, 2, 3 Domestic Return Receipt 5000 09TT h002 D. is delivery address different from item 1? Thes If YES, enter delivery address below: No COMPLETE THIS SECTION ON DELIVERY Restricted Delivery? (Extra Fee) B. Received My ( Printed Name) A. Signature Certified Mail
Registered Service Type ☐ Insured Mail rysta If YES, enter delivery address below: 3795 O697 Real ☐ Express Mall
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☐ C.O.D. Spate of Delivery 02595-02-M-1540 □ \(\delta\)

Edward R. Hudson Tr Cont Ft. Worth, TX 76102	Centified Fee Return Reciept Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required)	
Edward R. Hudson Trusts 1, 2, 3 616 Texas Street Ft. Worth, TX 76102		U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mall Only; No insurance Coverage Provided) For delivery. Information visit our website at www.usps.com. O. S. J. C. A. J. S. E. Postage \$
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**EDGE PETROLEUM CORPORATION** 

July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0727

Sem d AFE 817-334-0442

Bill Hodgen

William A. Hudson II 817 -332 - 333 |

616 Texas Street

Ft. Worth, TX 76102

9/105 Ran dall Well Proposal - Golden

Well Proposal - Golden Lane "29" State No. 1 method at Tox will have award NW4NE4 - Section 29, T20S-R30E (N2 spacing unit)

Golden Lane Area
Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

PS Form 3811, February 2004	Article Number     (Transfer from service label)	616 Texas Street Ft. Worth, TX 76102	1. Article Addressed to:  William A. Hudson II	SENDER: COMPLETE THIS SECTION  Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Print your name and address on the reverse so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.
Domestic Return Receipt 102595-02-M-1540	7004 1160 0005 3795 0727	3. Service Type    X Centified Mail	if YES, enter delivery address below: ☐ No	blete  A Signature  A Signature

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William A. Hudson II  Sii 616 Texas Street  or Ft. Worth, TX 76102	Restricted Delivery Fee (Endorsement Required)	Return Reciept Fee (Endorsement Required)	Certified Fee	Postage \$	For delivery information visit our website at	U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)
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		Postmark Here			tuww.usps.com	RECEIPT ince Coverage Provided)



EDGE PETROLEUM CORPORATION

July 29, 2005

VIA CERTIFIED U.S. MAIL 7004 1160 0005 3795 0710

Edward R. Hudson, Jr. 616 Texas Street Ft. Worth. TX 76102

817-732-7795 home home -55 wester Ter Ft. Work, TX 76107-3106

RE

Well Proposal - Golden Lane "29" State No. 1 NW4NE4 - Section 29, T20S-R30E (N2 spacing unit) Golden Lane Area Eddy County, New Mexico

#### Gentlemen:

Edge Petroleum Exploration Company ("Edge") is the leasehold record title and operating rights owner of the NE/4 and E/2NW/4 of Section 29, T20S-R30E as to all depths under State of New Mexico Lease V-07125 dated August 1, 2004. It appears that you may be the owner of a contractual working interest in the W/2NW/4 of Section 29 created under Joint Operating Agreement dated March 9, 1973, between Texas International Petroleum Corporation, as Operator, and Patrick Petroleum Corporation, et al, as non-operators, covering all of Section 29 from the surface down to 100' below the deepest producing interval in the test well provided for in paragraph seven (7) thereof (being the Hudson Fed. #1 well located in SE/4 of Section 29). Edge proposes to drill a well to a depth of 12,590' (TVD), 13,200' (MD) to test the Morrow formation on a spacing unit consisting of the N/2 of Section 29, T20S-R30E, Eddy County New Mexico. The bottom hole location of the well shall be 1,700' FEL and 710' FNL of Section 29. The surface location for the well shall be 1,130' FWL and 2,520' FNL' of Section 28, T20S-R30E. The AFE for the well is attached herewith. Edge hereby offers you the right to participate in this well should it be confirmed that you do in fact own a contractual interest in the W/2NW/4 of Section 29. Alternatively, if your interest is confirmed, Edge will accept a farmin of your interest based on you retaining a proportionately reduced 25% back-in at payout of the well. A title opinion is currently being rendered and any unrecorded documentation you can provide with respect to the 1973 JOA would be helpful. Please consider this proposal and contact the undersigned at (713) 427-8843 at your earliest convenience to discuss. Thank you very much.

Yours very truly,

EDGE PETROLEUM EXPLORATION COMPANY

U.S. Postal Service. CERTIFIED MAIL. RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) 3795 Postage 2000 Certified Fee Return Reciept Fee (Endorsement Required) Here 7004 1160 Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ Edward R. Hudson, Jr. Stri or F 616 Texas Street Ft. Worth, TX 76102

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Ft. Worth, TX 76102	3. Service Type Certified Mail Registered Return Receipt for Merchandise C.O.D.  4. Restricted Delivery? (Extra Fee)
2. Article Number (Transfer from service label) 7004 11	
PS Form 3811. February 2004 Domestic Reti	urn Receipt 102595-02-M-1540

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START=AUG-26 16:24

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STN NO. COMM.

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# 1301 TRAVIS STREET, SUITE 2000 HOUSTON, TEXAS 77002 (713) 654-8960 FAX # (713) 654-7722

TO Robert Bullock	FROM: Jeff Sikora
COMPANY: Yates Petro-	DATE 8 26/05
FAX NUMBER: 505 748-4572	TOTAL NO. OF PAGES INCLUDING COVER:
PHONE NUMBER:	PHONE NUMBER: 713-427-8843
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#### August 26, 2005

#### VIA FACSIMILE FOLLOWED BY US MAIL

Yates Petroleum Corporation 105 South Fourth St Artesia, New Mexico 88210

Attn:

Robert Bullock

RE

First Supplemental Drilling Opinion Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Dear Robert:

Further to our prior conversations regarding the referenced well and the contractual rights created therein by virtue of a March 9, 1973 Operating Agreement covering all of Section 29, 20S-30E, attached please find Jim Bruce's First Supplemental Title Opinion for the referenced well. The opinion now covers the contractual interests revealed by the 1973 JOA and other documents/information obtained pursuant to title curative efforts under the original drilling opinion. As you can see, subject to Requirement D, Bruce credits Occidental with the contractual interest in the N/2 of Section 29 that is owned by Yates in the S/2 of Section 29 for the Hudson Federal #1 well. We need to know if Yates is claiming any interest in the N/2 of Section 29, or if you would be willing to sign a disclaimer as a matter of title curative as required by the opinion. In the event Yates is claiming an interest, I have attached herewith a revised AFE for the referenced well. The well spud today and is expected to reach TD in approximately 50 days if there are no mechanical problems. All contractual working interest parties have been noticed of force pooling proceedings regarding this well on September 8, 2005 OCD docket. Please review the opinion and give me a call to discuss at your earliest convenience. Thank you very much.

Yours Truly

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843 jsikora@edgepet.com

Attn: Robert Bullock	Artesia, NM 88210	Yates Petroleum Corporation	7 1	Restricted Delivery Fee (Endorsement Required)	Return Receipt Fee (Endorsement Required)	Certified Fee	J Syl D'Sostage \$	- MESTAN-1	ly. No Insurance		U.S. Postal Service
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Artesia, NM 88210 Attn: Robert Bullock	Yates Petroleum Corporation 105 South Fourth St.	Article Addressed to:	so that we can return the card to you.  Attach this card to the back of the mailpiece, or on the front if space permits.	Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.  Brit your name and address on the reverse	SENDER: COMPLETE THIS SECTION
3. Septice Type  ☑ Certified Mail ☐ Express Mail ☐ Registered ☐ Return Receipt for Merchandise ☐ Insured Mail ☐ C.O.D.		D. is delivery alidress different from item 12	× Jahn On Bag	A. Received by (Please Print Clearly) B. Date of Delivery	COMPLETE THIS SECTION ON DELIVERY

4. Restricted Delivery? (Extra Fee)

□ Yes



August 29, 2005

#### **VIA CERTIFIED US MAIL**

Edward R. Hudson Trusts 1, 2 and 3 616 Texas Street Fort Worth, TX 76102

Attn: Randall Hudson

RE

First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843

jsikora@edgepet.com



EDGE PETRULEUIVI GURPURATION

August 29, 2005

# **VIA CERTIFIED US MAIL**

Edward R. Hudson, Jr. 616 Texas Street Fort Worth, TX 76102

Attn: Edward R. Hudson

RE First Supplemental Drilling Opinion and Joint Operating Agreement
Edge – Golden Lane "29" State #1
N/2 Section 29, T20S-R30E
Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843 jsikora@edgepet.com



August 29, 2005

#### VIA CERTIFIED US MAIL

William A. Hudson II 616 Texas Street Fort Worth, TX 76102

Attn:

William A. Hudson

RE

First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

#### Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843 jsikora@edgepet.com



FedEx Express **Customer Support Trace** 3875 Airways Boulevard Module H, 4th Floor Memphis, TN 38116

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09/06/2005

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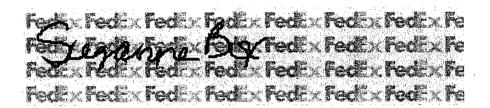
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Randall Hudson

616 Texas Street

Fort Worth, TX 76102 US

Shipper:

Jeff Sikora

Edge Petroleum Corporation

1301 Travis St.

Suite 2000

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

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August 31, 2005

#### VIA FACSIMILE FOLLOWED BY US MAIL

Yates Petroleum Corporation 105 South Fourth St Artesia, New Mexico 88210

Robert Bullock Attn:

RE

Joint Operating Agreement Edge - Golden Lane "29" State #1 N/2 Section 29, T20S-R30E **Eddy County, New Mexico** 

Dear Robert:

Further to our conversations, enclosed please find the Joint Operating Agreement for the referenced well and N/2 of Section 29-20S-30E, Eddy County. The interest that Yates might claim is currently credited to Occidental per Jim Bruce's First Supplemental Drilling Opinion and is subject to the requirements therein. If Yates is claiming any interest in the contract area under the JOA, and is successful in defending such claim against Occidental, we will revise Exhibit "A" to the JOA. If Yates does not claim an interest we ask that you please sign a disclaimer as a matter of title curative as required by the opinion. Please give me a call to discuss at your earliest convenience. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843

jsikora@edgepet.com



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

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105 SOUTH 4TH STREET

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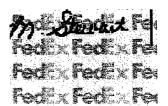
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Aug 31, 2005

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Robert Bullock

Yates Petroleum Corporation

105 South Fourth St.

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Shipper:

Jeff Sikora

Edge Petroleum Corporation

1301 Travis St.

Suite 2000

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

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# VIA CERTIFIED US MAIL

M. Brad Bennett, Inc. P O Box 51510 Midland, TX 79710-1510

Attn: M. Brad Bennett

RE

First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE\PETROLEUM EXPLORATION COMPANY



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

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S.MCGOWEN

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Service type:

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# **Shipping Information:**

Tracking number:

790630241609

Ship date:

Aug 31, 2005

Weight:

2.0 lbs.

Recipient:

M. Brad Bennett

M. Brad Bennett, Inc.

3300 N. A

Building 1, Suite 220

Midland, TX 79705 US

Shipper:

Jeff Sikora

Edge Petroleum Corporation

1301 Travis St.

**Suite 2000** 

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

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# VIA CERTIFIED US MAIL

Ard Oil, Ltd. Mary T. Ard Trustee 222 W. 4<sup>th</sup> Street, PH-5 Fort Worth, TX 76102

Attn: Mary T. Ard

RE First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating, Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY





### EDGE PETROLEUM CORPORATION

August 29, 2005

# VIA CERTIFIED US MAIL

Ard Energy Group, Ltd. Mary T. Ard Trustee 222 W. 4<sup>th</sup> Street, PH-5 Fort Worth, TX 76102

Attn: Mary T. Ard

RE First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

Jeff A. Sikora, CPL Senior Staff Landman (713) 427-8843 jsikora@edgepet.com

1301 Travis, Suite 2000, Houston, Texas 77002 Phone: 713/654-8960 Fax: 713/654-7722



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

The following is the proof of delivery you requested with the tracking number 790630194140.

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Status:

Delivered

**Delivery location:** 

333 THROCKMORTON

Signed for by:

**G.GEORGE** 

**Delivery date:** 

Sep 1, 2005 10:29

Service type:

Priority Envelope



# **Shipping Information:**

Tracking number:

790630194140

Ship date:

Aug 31, 2005

Weight:

2.0 lbs.

Recipient:

Mary T. Ard

222 W. 4th Street, PH-5

Fort Worth, TX 76102 US

Shipper:

Jeff Sikora

Edge Petroleum Corporation

1301 Travis St.

Suite 2000

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

Thank you for choosing FedEx Express.



# **VIA CERTIFIED US MAIL**

Delmar Hudson Lewis Living Trust 6300 Ridglea Place, Suite 1005-A Fort Worth, TX 76116-5736

Attn: Lindy Hudson

RE

First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY



### VIA CERTIFIED US MAIL

Francis Hill Hudson FBO Lindy's Living Trust 6300 Ridglea Place, Suite 1005-A Fort Worth, TX 76116-5736

Attn: Lindy Hudson

RE First Supplemental Drilling Opinion and Joint Operating Agreement
Edge – Golden Lane "29" State #1
N/2 Section 29, T20S-R30E
Eddy County, New Mexico.

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

The following is the proof of delivery you requested with the tracking number 790138747067.

### **Delivery Information:**

Status:

Delivered

**Delivery location:** 

6300 RIDGLEA PLACE 1005

Α

Signed for by:

T.STOUT

**Delivery date:** 

Sep 1, 2005 10:00

Service type:

Priority Envelope



# **Shipping Information:**

Tracking number:

790138747067

Ship date:

Aug 31, 2005

Weight:

2.0 lbs.

Recipient:

Lindy Hudson

**Delmar Hudson Lewis Living Trust** 

6300 Ridglea Place

Suite 1005-A

Fort Worth, TX 761165736 US

Shipper:

Jeff Sikora

Edge Petroleum Corporation

1301 Travis St.

**Suite 2000** 

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

Thank you for choosing FedEx Express.



### **VIA CERTIFIED US MAIL**

Moore & Moore Co., Ltd. P O Box 3070 Galveston, TX 77552

Attn: Don Moore

RE First Supplemental Drilling Opinion and

Joint Operating Agreement
Edge -- Golden Lane "29" State #1
N/2 Section 29, T20S-R30E
Eddy County, New Mexico

Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY

PS Form 3811, July 1999 2004 5210 0005

5500 5164

Restricted Delivery? (Extra Fee)

□ ‱

Certified Mail
Registered
Insured Mail

☐ Return Receipt for Merchandise ☐ C.O.D.

☐ Express Mail

Vice Type

For delivery information visit our website at www.usps.com Street, 7 or POB Return Receipt Fee (Endorsement Required) Restricted Delivery Fee (Endorsement Required) City, Sta Sent To (Domestic Mail Only; No Insurance Coverage Provide Total P I.S. Postal Service Certified Fee Postage Moore & Shelton Co., Ltd Galveston, TX 77552 Attn: Don Moore P O Box 3070

4915

0005

2510

7004

# SENDER: COMPLETE THIS SECTION

- Complete Items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse
- so that we can return the card to you.

  Attach this card to the back of the mailpiece or on the front if space permits.

Article Addressed to:

Attn: Don Moore

COMPLETE THIS SECTION ON DELIVERY
A. Received by (Please Print Clearly) B. Date of Delivery
DOMAN B, MOORE 4/2/05
C. Signature
A Addressee
D. Is delivery address different from item 1?
If YES, enter delivery address below: ☐ No

2. Article Number (Copy from service label)

Domestic Return Receipt

102595-00-M-0952



### **VIA CERTIFIED US MAIL**

Occidental Permian, Ltd. P O Box 5020 Midland, TX 79710

Attn: Area Landman

RE First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

### Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

**EDGE PETROLEUM EXPLORATION COMPANY** 



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

The following is the proof of delivery you requested with the tracking number 790630150747.

# **Delivery Information:**

Status:

Delivered

**Delivery location:** 

6 DESTA DR 6000

Signed for by:

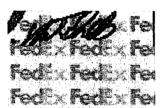
**R.MITCHELL** 

**Delivery date:** 

Sep 1, 2005 09:32

Service type:

Priority Envelope



# **Shipping Information:**

Tracking number:

790630150747

Ship date:

Aug 31, 2005

Weight:

2.0 lbs.

Recipient:

**David Evans** 

Occidental Permian, Ltd

6 Desta Drive

Suite 6000

Midland, TX 797055505 US

Shipper:

Jeff Sikora

Edge Petroleum Corporation 1301 Travis St., Suite 2000

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

Thank you for choosing FedEx Express.



### VIA CERTIFIED US MAIL

Providence Oil & Gas Corporation 7160 South College Ave. Tulsa, OK 74136

Attn: Jack L. Kelly

RE First Supplemental Drilling Opinion and Joint Operating Agreement Edge – Golden Lane "29" State #1 N/2 Section 29, T20S-R30E Eddy County, New Mexico

### Ladies and Gentlemen:

Attached please find Jim Bruce's First Supplemental Drilling Opinion and a current AFE for the referenced well, both of which have been previously provided to you by email. Also enclosed herewith is Edge's proposed Joint Operating Agreement for the well and contract area, which will consist of the N/2 of Section 29, T20S-R30E. If you would like to participate for your interest, please sign the AFE and JOA, and return the AFE and a JOA signature page to me. I will forward each participating party a fully executed copy of the JOA as soon as available. If you would prefer to term assign or farmout your interest please give me a call as soon as possible so we can discuss, and hopefully consummate, a transaction as quickly as possible. As we have discussed over the past several weeks, in the event terms cannot be reached with any party, we are seeking a force pool order at OCD hearing on September 8. Thank you very much.

Yours Truly,

EDGE PETROLEUM EXPLORATION COMPANY



U.S. Mail: PO Box 727 Memphis, TN 38194-4643

Telephone: 901-369-3600

09/06/2005

Dear Customer:

The following is the proof of delivery you requested with the tracking number 791718955175.

# **Delivery Information:**

Status:

Delivered

**Delivery location:** 

7160 S. COLLEGE AVE.

Signed for by: Service type: L.MATLOCK
Priority Envelope

Delivery date:

Sep 2, 2005 09:36



### **Shipping Information:**

Tracking number:

791718955175

Ship date:

Sep 1, 2005

Weight:

2.0 lbs.

Recipient:

Jack L. Kelly

Providence Oil & Gas Corporation

7160 S. College Ave.

Tulsa, OK 74136 US

Shipper:

Jeff Sikora

**Edge Petroleum Corporation** 

1301 Travis St.

**Suite 2000** 

Houston, TX 77002 US

Reference

Golden Lane 29 State #1

Thank you for choosing FedEx Express.