11. CASE 14954: (Continued from the April 4, 2013 Examiner Hearing.)

Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the S/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 4H, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.

12. CASE 14962: (Continued from the April 4, 2013 Examiner Hearing.)

Application of Marshall & Winston, Inc. for a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Lea County, New Mexico. Applicant seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 of Section 3, Township 19 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 of Section 3 to form a non-standard 320-acre oil spacing and proration unit (project area) for all pools or formations developed on 160 acre spacing within that vertical extent, including the East Lusk-Bone Spring Pool. The unit is to be dedicated to the TJG Fed. Com. 3 Well No. 1H, a horizontal well with a surface location 400 feet from the south line and 330 feet from the east line, and a terminus 400 feet from the south line and 330 feet from the west line, of Section 3. The surface and bottom hole locations are unorthodox under the special pool rules for the East Lusk-Bone Spring Pool. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12 miles south of Maljamar, New Mexico.