

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage
Application qualifies for administrative approval? Yes No
- II. OPERATOR: Celero Energy II, LP
ADDRESS: 400 W. Illinois Avenue Suite 1601 Midland, Texas 79701
CONTACT PARTY: Mike Metzka (432) 556-0829 David Catanach (505) 690-9453 PHONE: _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes No
If yes, give the Division order number authorizing the project: R-1541-A dated 11/9/2010 approved CO2 injection within a pilot area contained within the Rock Queen Unit Area. This application seeks approval to expand the pilot CO2 injection area to encompass the entire Rock Queen Unit Area.
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate depth. Give the geologic name, and depth to bottom of all underground total dissolved solids concentrations of 10,000 mg/l or less) overlying known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

Oil Conservation Division

Case No. 3

Exhibit No. 3

and
waters with
sources

NAME: Mike Metzka TITLE: Sr. Production Engineer

SIGNATURE: Mike Metzka DATE: 12/27/12

E-MAIL ADDRESS: drctanach@netscape.com & mmetzka@celeroenergy.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
Please show the date and circumstances of the earlier submittal: _____

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
Celero Energy II, LP
Rock Queen Unit Wells No. 28, 34, 68, 83, 87,
91, 93, 97, 106, 308, 309, 310, 311, & 704
Sections 22, 23, 24, 27, 35 & 36, T-13S, R-31E, &
Sections 19 & 30, T-13S, R-32E, NMPM
Chaves & Lea Counties, New Mexico

- I. By Order No. R-1541-A, as amended dated 11/9/2010, the Division authorized Celero Energy II, LP (“Celero”) to institute an enhanced oil recovery project within a portion of its Rock Queen Unit Area by the injection of water and CO₂ through twelve initial injection wells. The initial enhanced oil recovery project area comprised only a portion of the Rock Queen Unit Area, and was designated the Rock Queen Unit CO₂ Pilot Project. The purpose of the application is to request approval to expand the Rock Queen Unit CO₂ Pilot Project to encompass the entire Rock Queen Unit Area. In conjunction with that request, Celero also seeks authority to inject water and CO₂ within an additional fourteen wells located outside of the original pilot project area. This will enable Celero to complete an efficient injection/production pattern within the Rock Queen Unit Area. **(Note: All fourteen of the wells proposed to be utilized for water and CO₂ injection are prior approved active injection wells. These wells were authorized for water injection by Orders No. R-1541, WFX-55, WFX-84, WFX-106, WFX-119, WFX-126, WFX-168, WFX-880 and WFX-883.)**

- II. Celero Energy II, LP (“Celero”)
400 W. Illinois Avenue
Suite 1601
Midland, Texas 79701
Contact Party: Mike Metza (432) 556-0829; David Catanach (505) 690-9453

- III. Injection well data sheets and wellbore diagrams for each injection well are attached showing the proposed wellbore configurations.

- IV. This is an expansion of the Rock Queen Unit CO₂ Pilot Project. Celero plans to increase the number of injection wells to inject carbon dioxide and water into the Queen formation using a “water alternating gas (WAG)” method. Celero is initially planning to use a tapered WAG flooding schedule and adjust it as needed based on how the Queen reservoir responds and subsequently performs. The expansion will also increase the number of producing wells in the CO₂ project area.

- V. Enclosed are maps that identify all wells/leases within a 2-mile radius of the proposed injection wells and a map that identifies the ½ mile “Area of Review” (“AOR”).

- VI. Attached is the AOR well construction data for all active wells, and plugging data and schematic diagrams for all plugged and abandoned wells within the AOR. An examination of AOR well data indicates that all wells are

adequately constructed and/or plugged so as to confine the injected fluid to the proposed injection interval.

- VII.
1. The proposed average water injection rate is 600 BWPD per well, and the proposed maximum water injection rate is 1,500 BWPD per well. The proposed average CO2 injection rate is 1,250 MCFPD per well, and the proposed maximum CO2 injection rate is 3,000 MCFPD per well. If the average or maximum water and CO2 rates increase in the future, the Division will be notified.
 2. This will be a closed system. Produced water will be recovered and re-injected into the Queen formation. Produced carbon dioxide and hydrocarbon gas will be recovered and compressed then mixed with clean carbon dioxide as part of the normal injection schedule in the project area.
 3. The proposed average and maximum water injection pressure is 800 psi. The proposed average and maximum CO2 injection pressure is 1200 psi. **(Note: In Case No. 14505, Celero presented extensive step rate test data for wells within the Rock Queen Unit to support a unit-wide injection pressure of 800 psi for water and 1200 psi for CO2. Consequently, Order No. R-1541-B approved these CO2 and water injection pressures on a unit-wide basis).**
 4. Produced water from the Caprock-Queen Pool originating from wells within the Rock Queen Unit Area will be re-injected into the subject injection wells. In addition, Celero uses fresh make-up water as necessary. A representative formation water analysis obtained from the Rock Queen Unit Well No. 84 is included. This formation water analysis shows total dissolved solids to be approximately 298,000 mg/L. Also attached is a representative fresh water analysis which shows total dissolved solids to be approximately 468 mg/L. Also attached is a compatibility test.
 5. Injection is to occur into a formation that is oil productive.

VIII. Geologic Age:	Permian
Geologic Name:	Queen (A member of the Artesian Group)
Average Thickness:	15 Feet (calculated from available core data)
Lithology:	Shaly sandstone
Measured Depth:	3,000'-3,100'
USDW's:	Ogallala is present at depths from 100'-200'

- IX. No stimulation is planned, however, should a stimulation treatment become necessary, then a mild 7 ½% NEFE HCL treatment with the appropriate additives will be used. In the event a mild acid treatment is not adequate, then a gelled water/proppant hydraulic fracture treatment would be considered.
- X. Logs were filed at the time of drilling.
- XI. There is one fresh water well within one mile of any injection well on the Rock Queen Unit. This well is located in Unit F of Section 35, Township 13 South, Range 31 East, NMPM. Attached is a recent chemical analysis of this well's water and a map showing the location of the water well.
- XII. Affirmative statement is enclosed.
- XIII. Proof of Notice is enclosed.

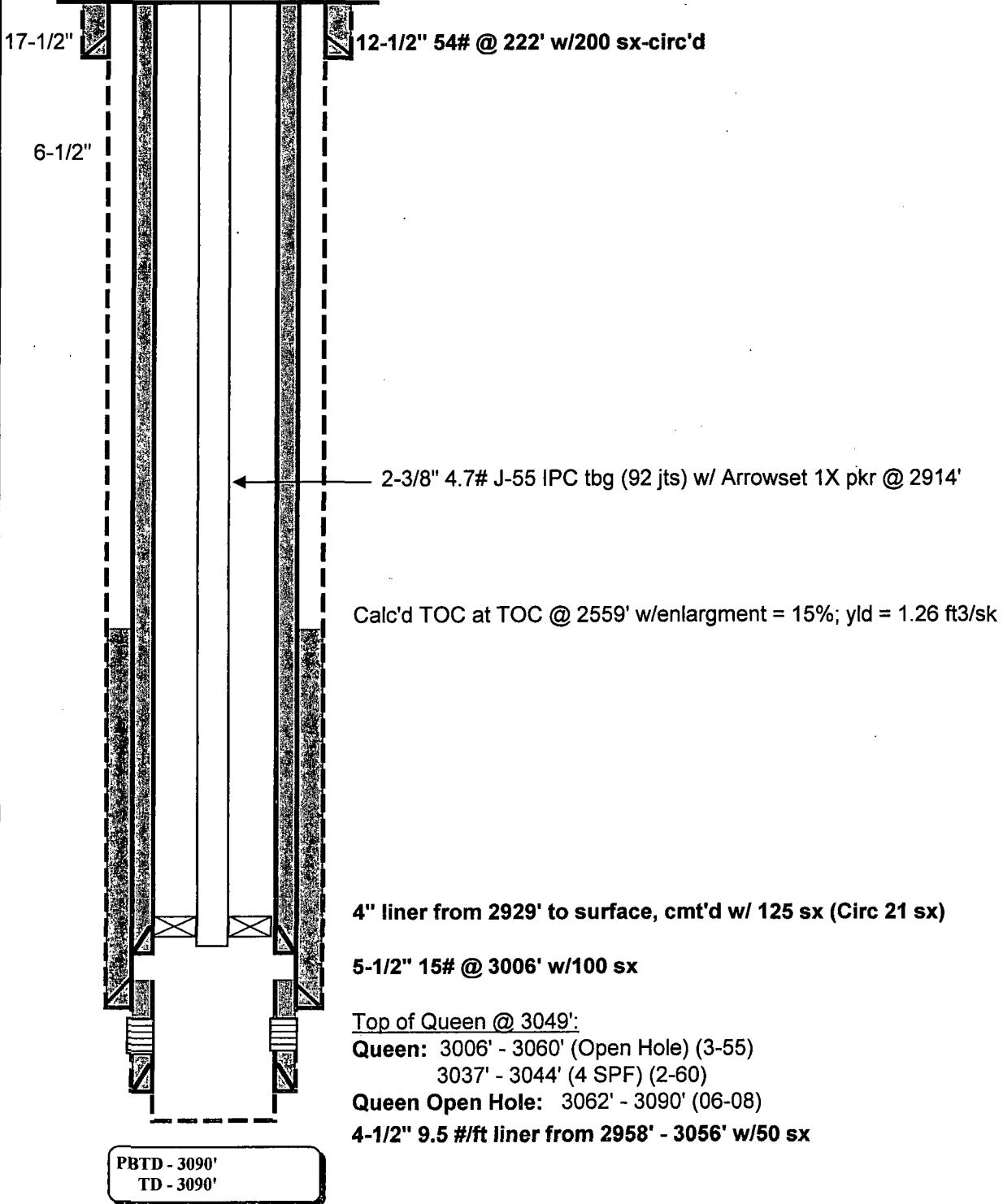
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Nov-12
BY: MWM
WELL: 28
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 22P, T13S, R31E
SPUD: 3/55 COMP: 3/55
CURRENT STATUS: Active WIW
Original Well Name: Werner State #1

KB = 4430'
GL =
API = 30-005-00819



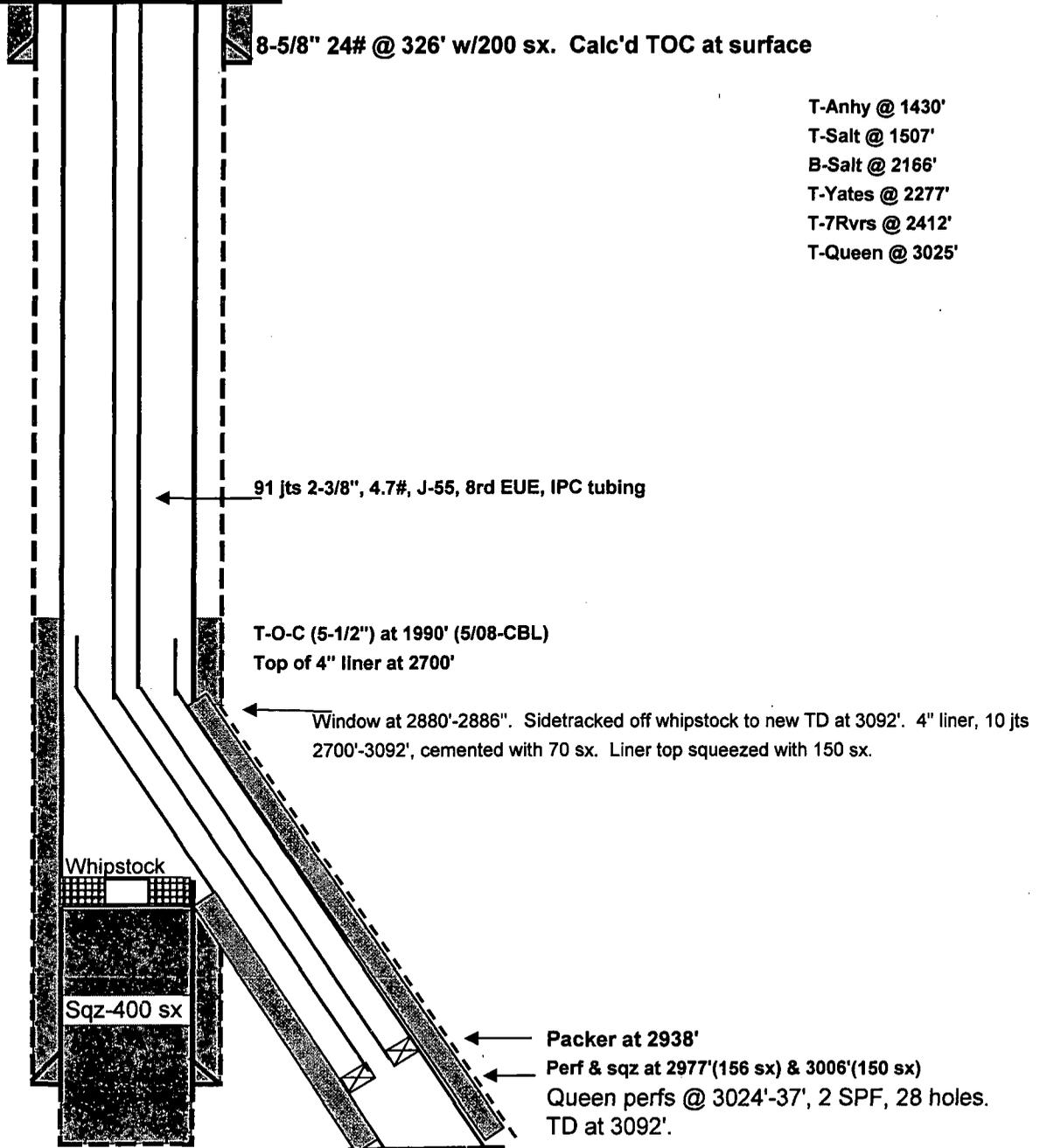
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Nov-12
BY: MWM
WELL: 34
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 27P, T13S, R31E
SPUD: 4/55 **COMP:** 5/55
CURRENT STATUS: Active WIW
Original Well Name: Great Western Drilling Co. Federal Hinkle #1

KB = 4,424'
GL = 4,415'
API = 30-005-00887



Original hole:

PBTD - 3037'
TD - 3037'

CICR/whipstock at 2890', bit ran out csg at 2960'
 5-1/2" 14# @ 3025' w/200 sx
 Top of Queen @ 3027:
 Queen Open Hole: 3027' - 3037' (5-55)

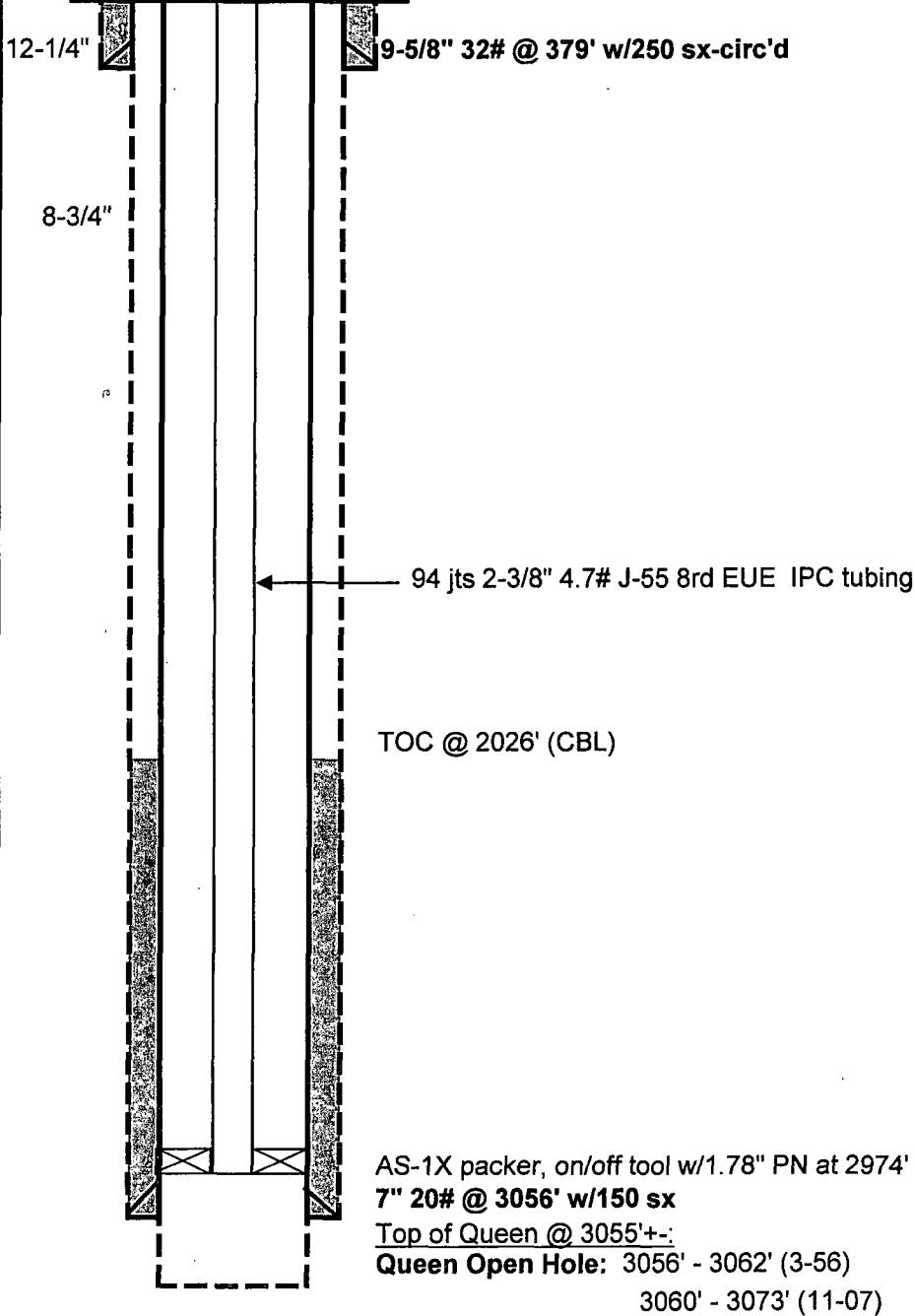
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-Nov-12
BY: MWM
WELL: 68
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 30B, T13S, R32E
SPUD: 3/56 COMP: 3/56
CURRENT STATUS: Active WIW
Original Well Name: Superior Oil Co. State #1-315

KB = 4382'
GL = 4,371'
API = 30-025-00304



PBTD - 3084'
TD - 3084'

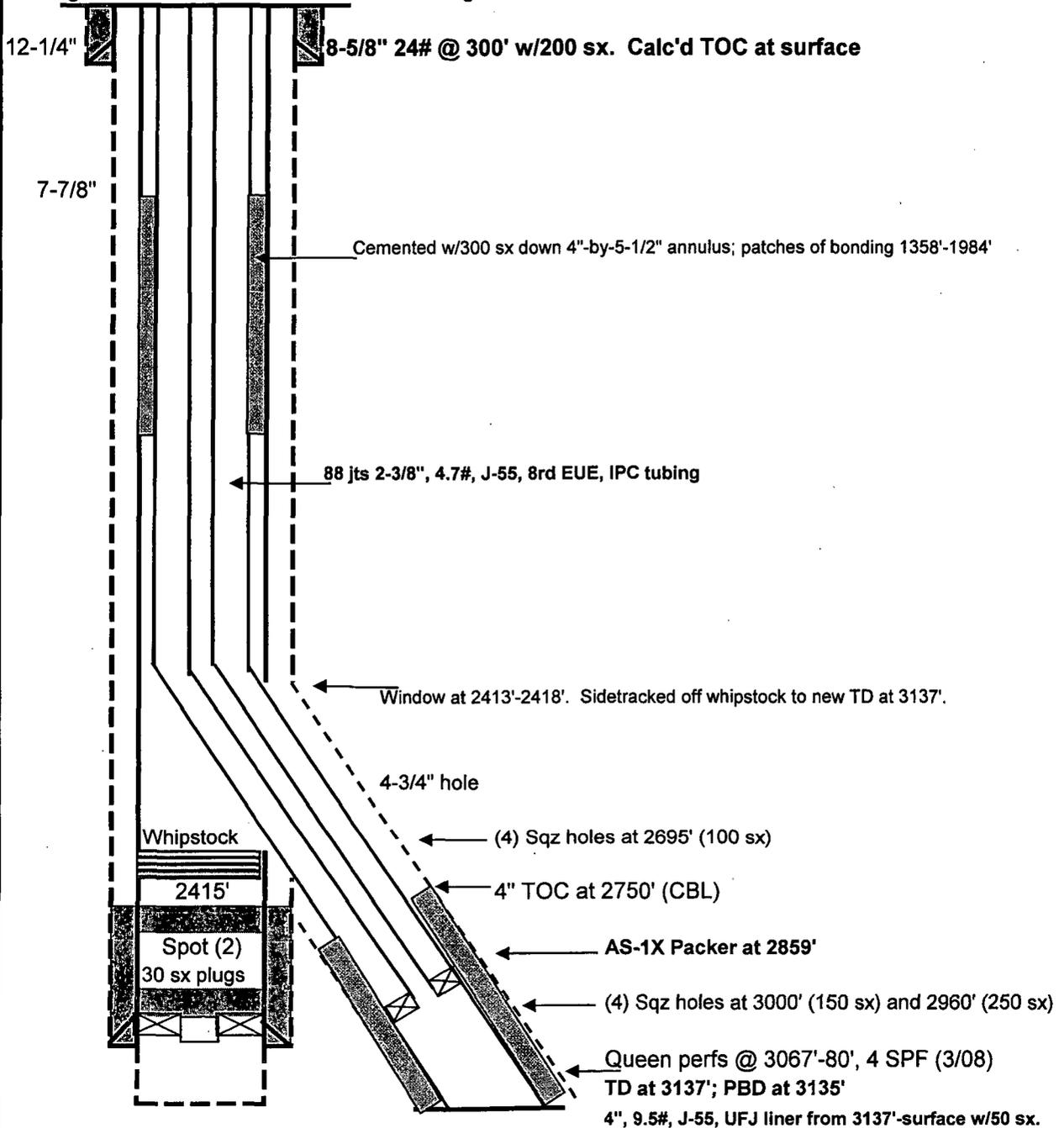
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 24-Nov-12
BY: MWM
WELL: 83
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 36B, T13S, R31E
SPUD: 9/55 **COMP:** 9/55
CURRENT STATUS: Active WIW
Original Well Name: Great Western Drilling Co. State 'U' #3

KB = 4395'
GL = 4386'
API = 30-005-00938



Original hole:

Set CIBP on TOC at 2415' after spotting (2) 30 sx plugs at 2790'
 HOWCO injection packer at 2800'—unable to recover
 5-9/16" 16# @ 3068' w/100 sx; calc'd TOC at 2621' w/enlargement=15%; yld=1.26FT3/sk
Top of Queen @ 3068:
Queen Open Hole: 3068' - 3080' (5-55)

PBTD - 3080'
TD - 3080'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 87

WELL LOCATION: 1980' FNL & 1980' FWL F 36 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12 1/4" Casing Size: 8 5/8" @ 303'
Cemented with: 200 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,054'
Cemented with: 100 Sx. or _____ ft³
Top of Cement: 2,608' Method Determined: Calculated

Production Liner

Hole Size: 4 3/4" Casing Size: 4 1/2" 3,018'-3,063'
Cemented with: 35 Sx. or _____ ft³
70 Sx.
Top of Cement: 1,174' Method Determined: CBL
Total Depth: 3,100' PBTD: _____

Injection Interval

Queen Formation: 3,057'-3,100' Perforated & Open Hole

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INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,968'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No
If no, for what purpose was the well originally drilled: Production

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

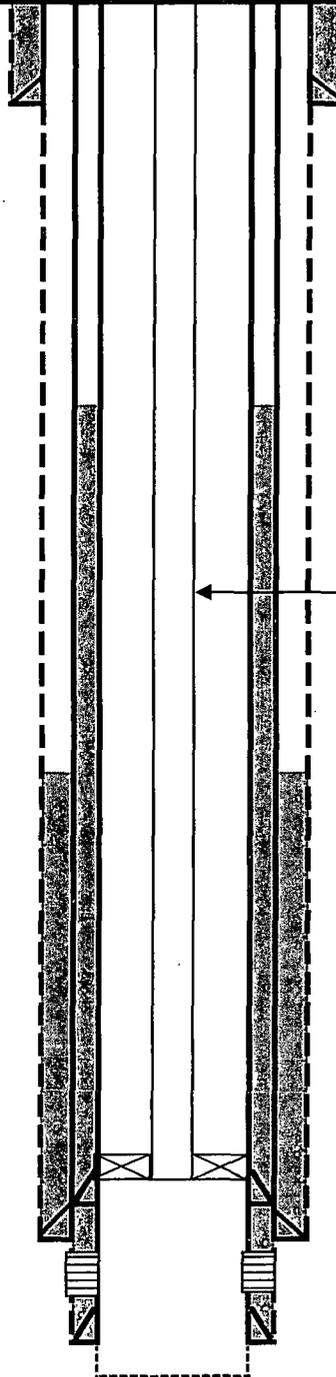
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Nov-12
BY: MWM
WELL: 87
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 36F, T13S, R31E
 SPUD: 12/55 COMP: 12/55
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #7

KB = 4,388'
GL = 4,379'
API = 30-005-00936



8-5/8" 24# J-55 @ 303' w/200 sx-circ'd

T-Anhy @ 1442'
 T-Salt @ 1560'
 B-Salt @ 2180'
 T-Yates @ 2270'
 T-7Rvrs @ 2420'
 T-Queen @ 3058'

TOC 4" liner annulus @ 1174' (CBL)

← 2-3/8"/4.7#/J-55 IPC injection tbg with Arrowset pkr set @ 2968'

Calc'd 5-1/2" Primary TOC @ 2608' w/enlargement = 15%; yld = 1.26 ft³/sk

4" 9.5# J-55 FJ liner from 4 1/2" 3018' to surface, w/70 sx

Packer at 2968'

5 1/2" 14# J-55 @ 3054' w/100 sx

Top of Queen @ 3058':

Queen: 3062' (? SPF) (03-61)

3057' - 3062' (4 SPF) and 3062' - 3071' (open hole) (02-08)

4-1/2" 9.5# liner from 3018' to 3063' cmt'd w 35 sx.

PBTD - 3100'
 TD - 3100'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,034'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No
If no, for what purpose was the well originally drilled: Production

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

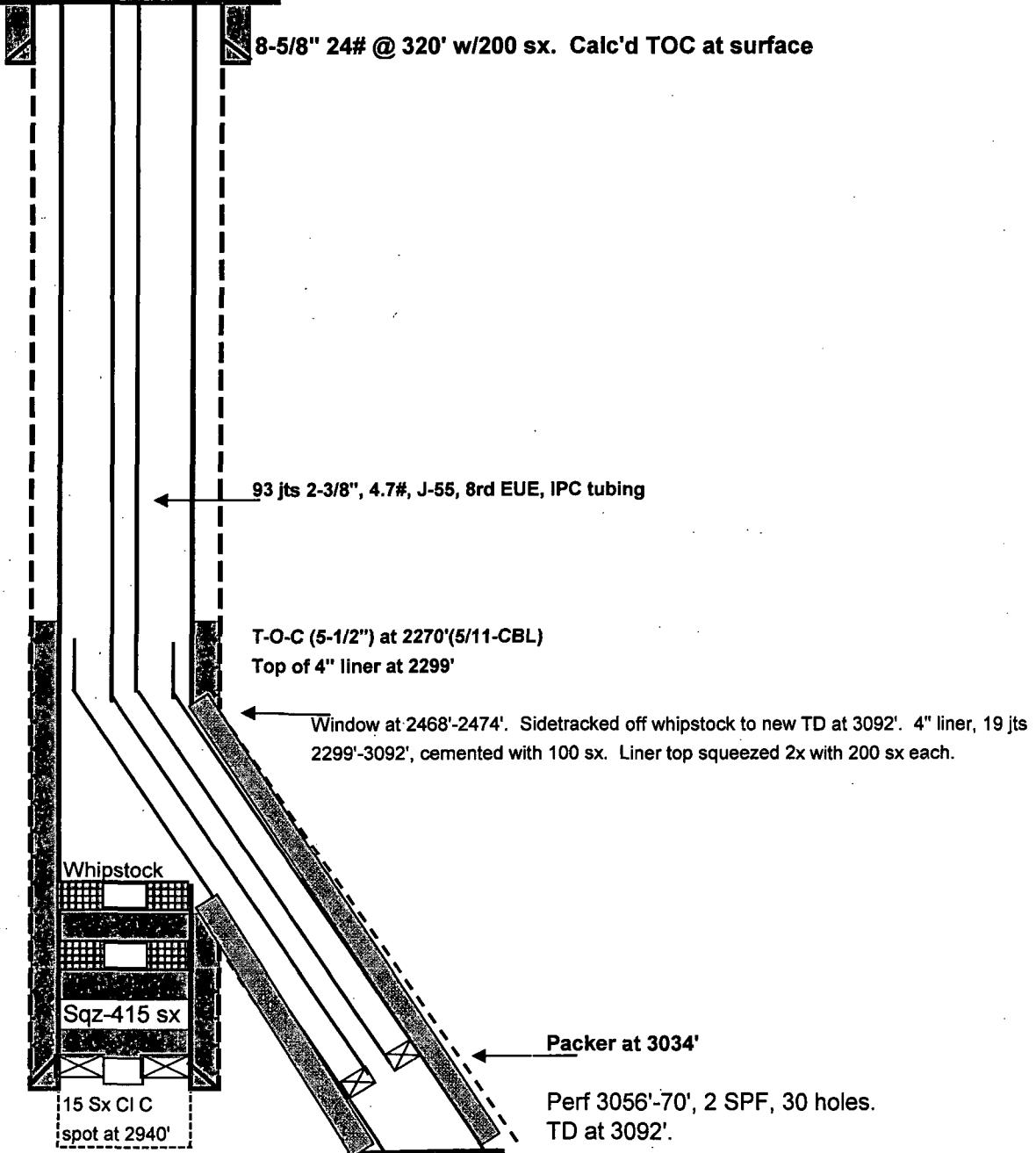
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Jan. 23, 2012
BY: MWM
WELL: 91
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 36L, T13S, R31E
 SPUD: 5/55 COMP: 5/55
 CURRENT STATUS: Injector
 Original Well Name: State U #3

KB = 4393'
GL = 4384'
API = 30-005-00932



Original hole:

CICR's at 2490'(failed) and 2480'.
 Baker AD-1 w/2 jts tail pipe pushed to 2940'. Rec'd part of mandrel, upper slips, top cone
 5-1/2" 14# @ 3054' w/100 sx
 Top of Queen @ 3053:
 Queen Open Hole: 3054' - 3069' (5-55)

PBTD - 3069'
TD - 3069'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 3,029'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Production

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

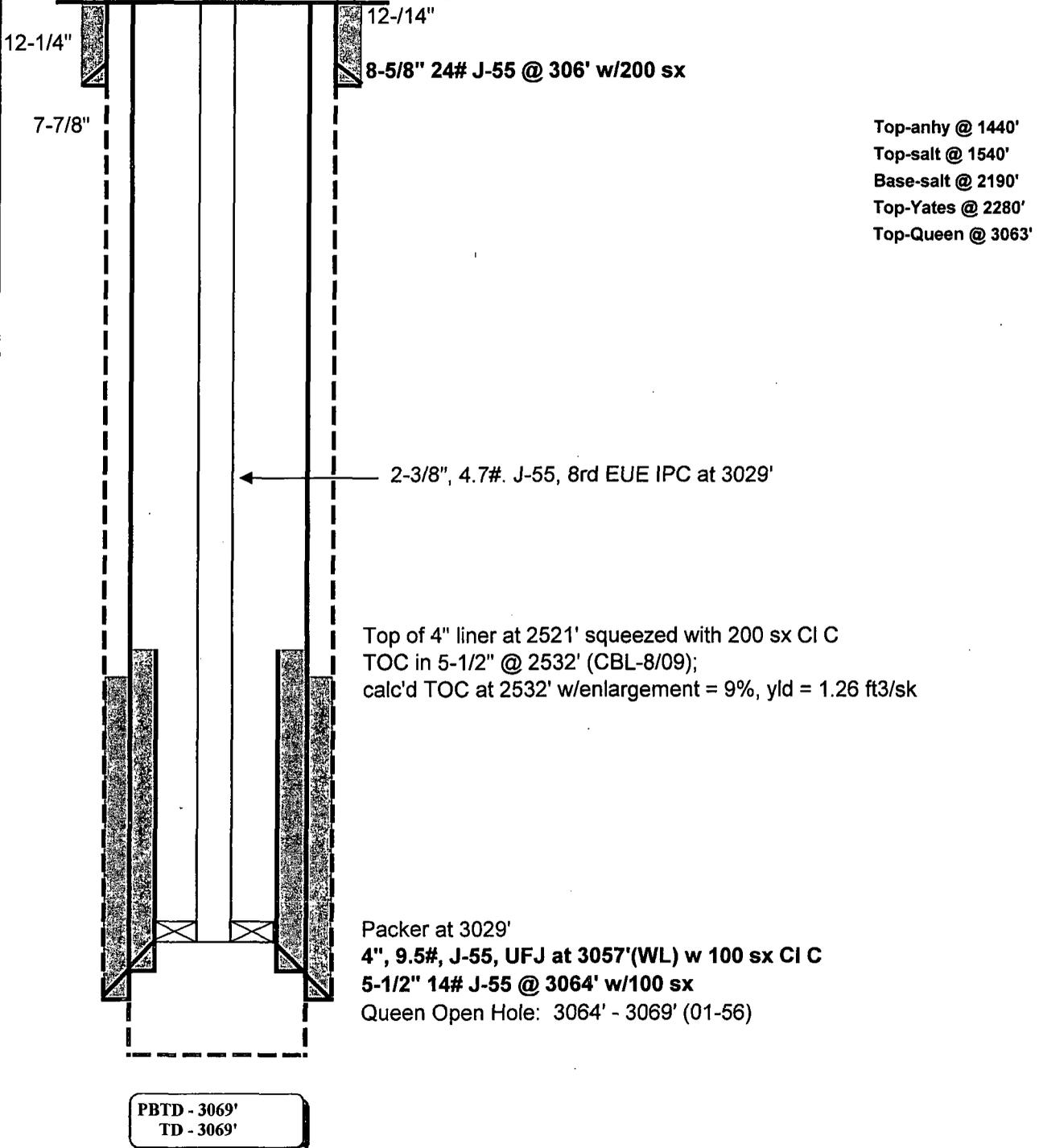
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 23-Nov-12
BY: MWM
WELL: 93
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 36N, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: Active WIW
 Original Well Name: Great Western Drilling Co. State 'U' #5

KB = 4,389'
GL = 4,380'
API = 30-005-00934



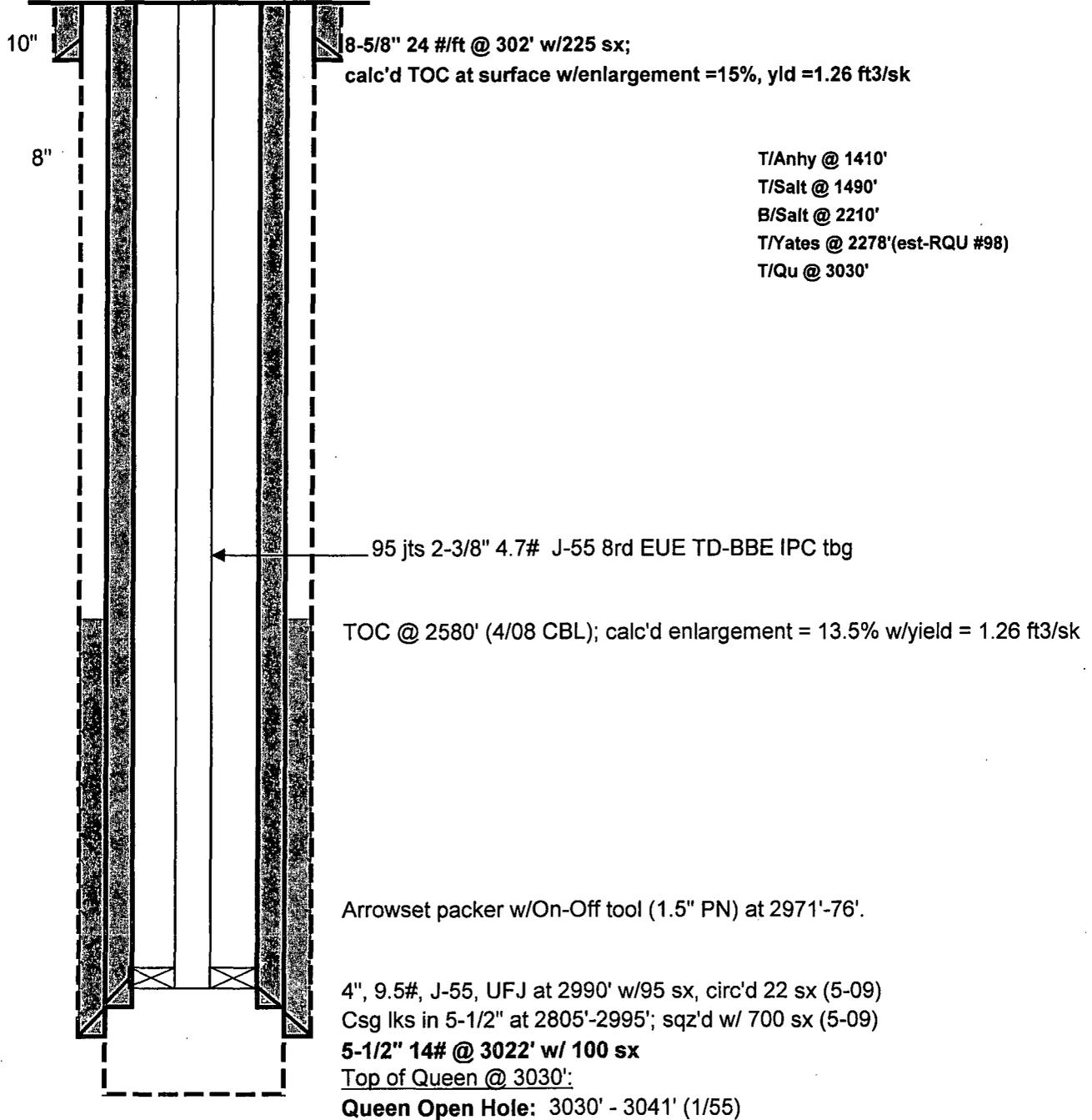
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

DATE: 23-Nov-12
BY: MWM
WELL: 97
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 35D, T13S, R31E
 SPUD: 12/54 COMP: 1/55
 CURRENT STATUS: Active WIW
 Original Well Name: Woolley Queen #3

KB = 4420'
GL =
API = 30-005-00929



PBTD - 3041'
TD - 3041'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,950'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No
If no, for what purpose was the well originally drilled: Production

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

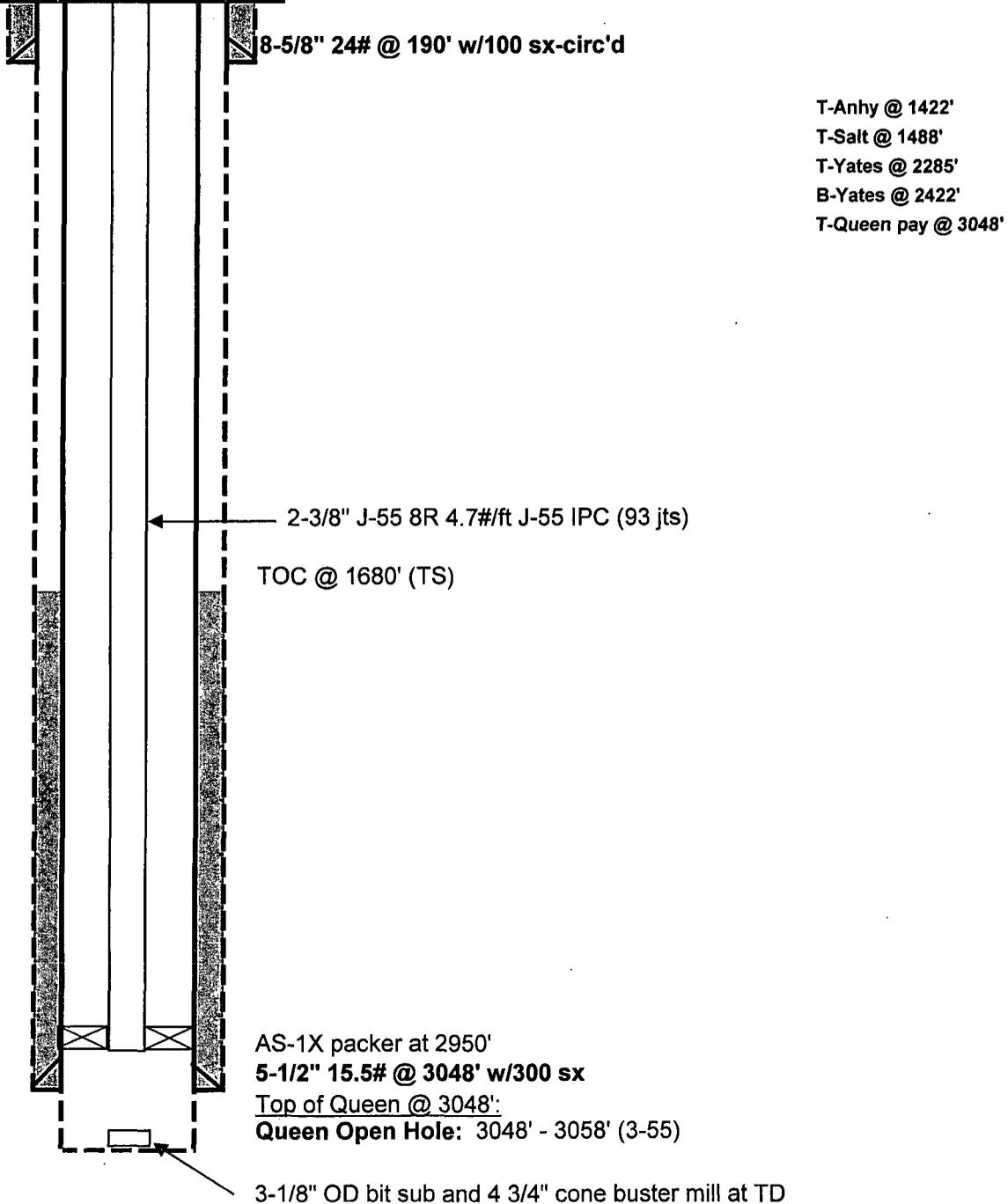
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-Nov-12
BY: MWM
WELL: 106
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 19N, T13S, R32E
SPUD: 2/55 COMP: 3/55
CURRENT STATUS: Active WIW
Original Well Name: Amerada Petrol. Corp. State Caprock 'A' #1

KB = 4359'
GL =
API = 30-025-00284



PBTD - 3057'
TD - 3059'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,981'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Injection

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

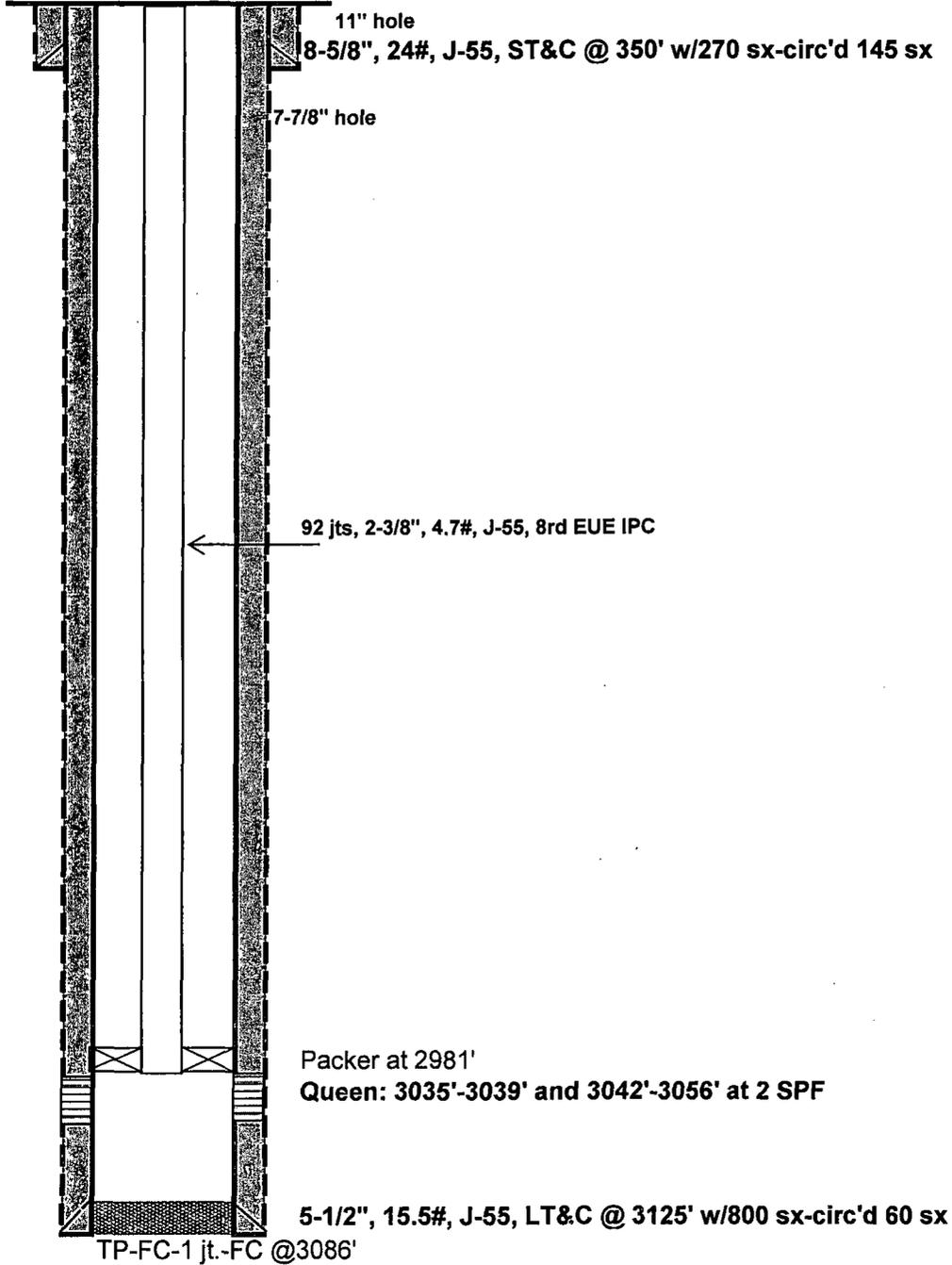
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 20-Nov-12
BY: MWM
WELL: 308
STATE: New Mexico

Location: 660' FSL & 2100' FWL, Sec 23N, T13S, R31E
SPUD: 12/23/10 COMP: 4/7/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4409'
API = 30-005-29158



PBTD - 3103'
TD - 3125'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 309

WELL LOCATION: 660' FSL & 510' FEL P 23 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8" @ 343'
Cemented with: 270 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,156'
Cemented with: 800 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulated
Total Depth: 3,156' PBTD: _____

Injection Interval

Queen Formation: 3,047'-3,068' Perforated

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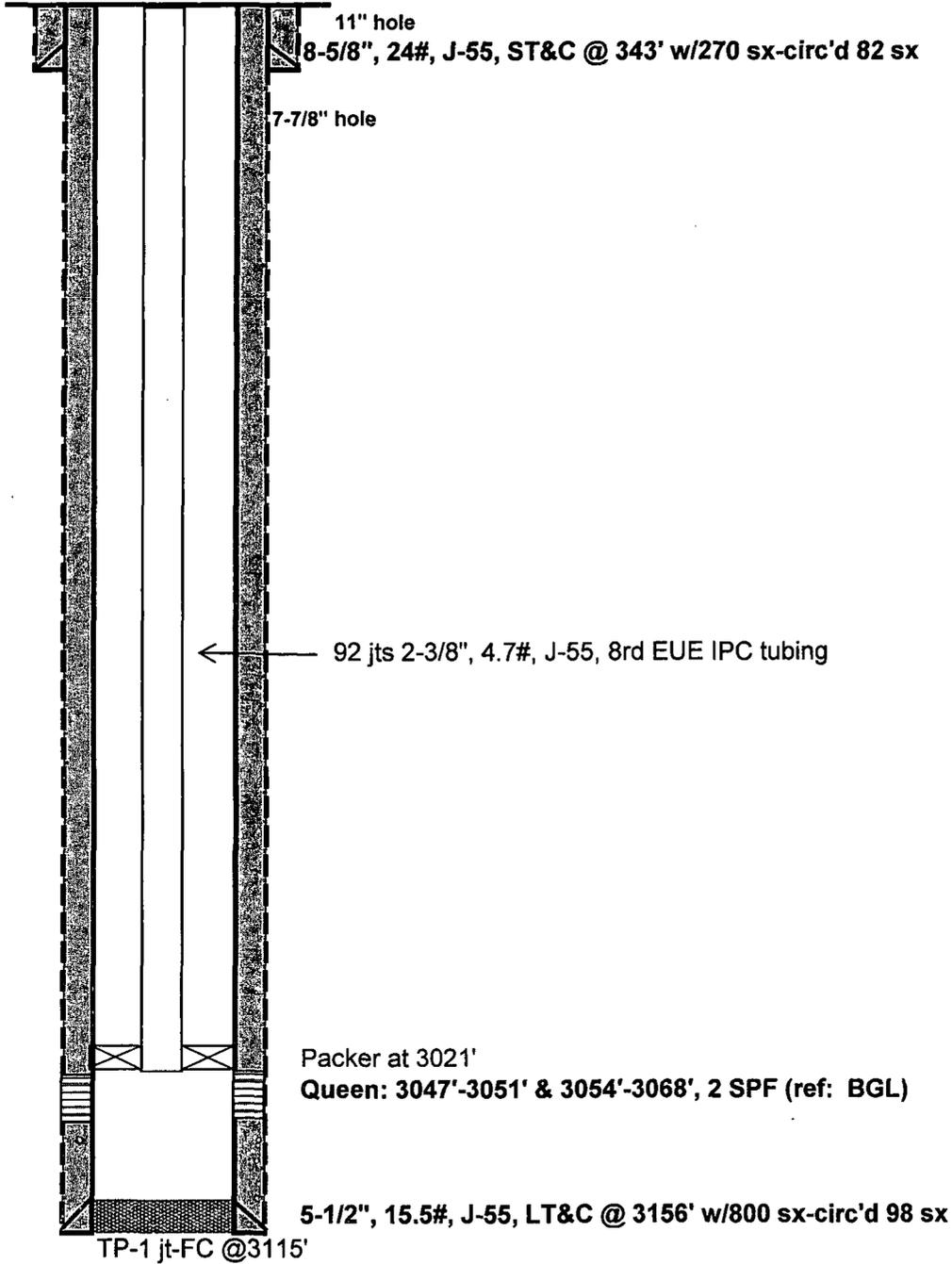
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: 20-Nov-12
BY: MWM
WELL: 309
STATE: New Mexico

Location: 660' FSL & 510' FEL, Sec 23P, T13S, R31E
SPUD: 11/20/10 COMP: 4/7/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4405'
API = 30-005-29154



PBTD - 3103'
TD - 3156'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,997'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Injection

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

None

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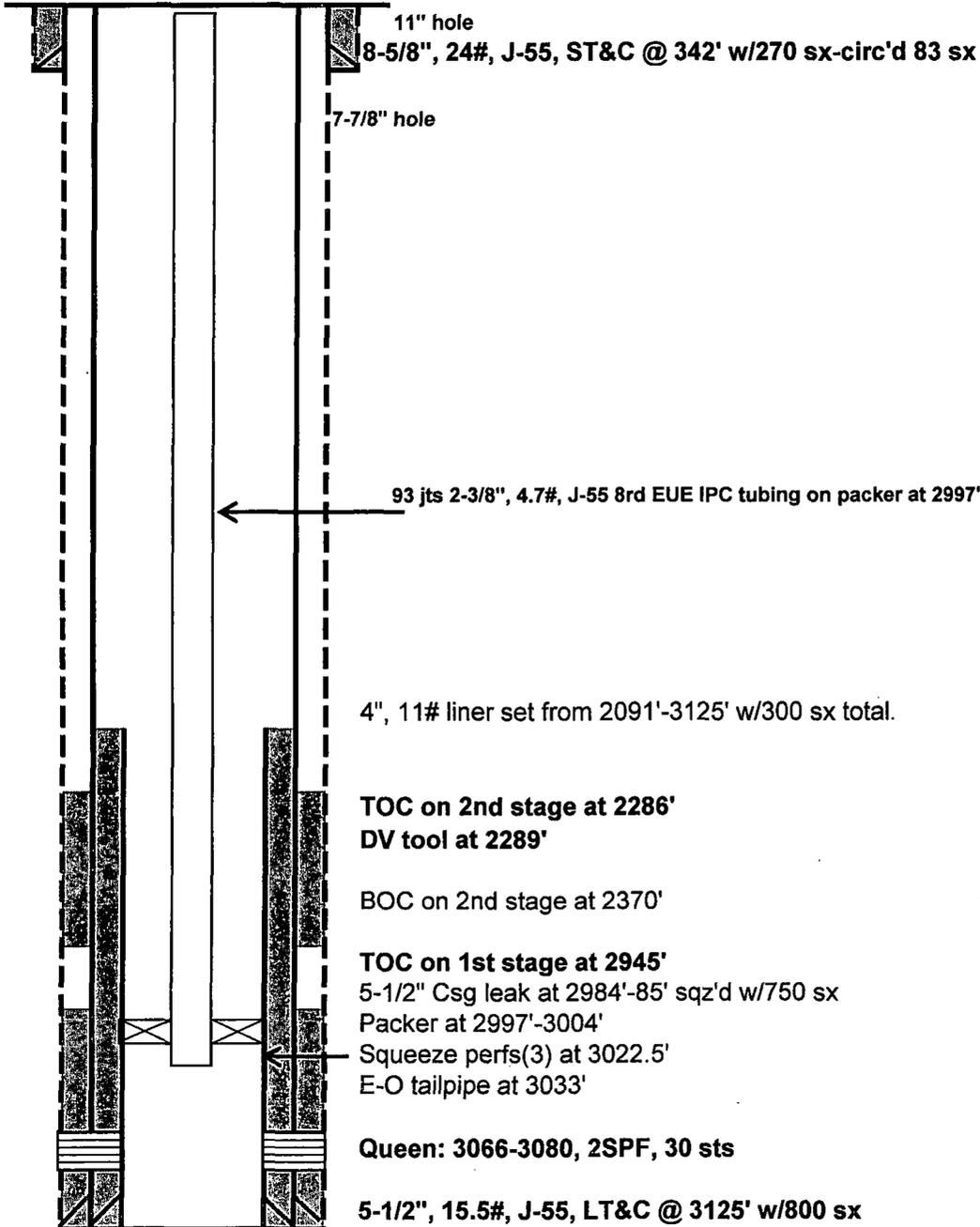
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: May. 09, 2012
BY: MWM
WELL: 310
STATE: New Mexico

Location: 660' FSL & 2100' FWL, Sec 24N, T13S, R31E
SPUD: 12/7/10 COMP: 2/25/11
CURRENT STATUS: Active WIW

KB = 13' AGL
GL = 4399'
API = 30-005-29155



PBTD - 3123'
TD - 3130'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, LP

WELL NAME & NUMBER: Rock Queen Unit No. 311

WELL LOCATION: 420' FSL & 930' FEL P 24 13 South 31 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 11" Casing Size: 8 5/8" @ 342'
Cemented with: 270 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: _____ Casing Size: _____
Cemented with: _____ or _____ ft³
Top of Cement: _____ Method Determined: _____

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" @ 3,131'
Cemented with: 800 Sx. or _____ ft³
Top of Cement: Surface Method Determined: Circulated
Total Depth: 3,131' PBTD: _____

Injection Interval

Queen Formation: 3,044'-3,065' Perforated

4/2

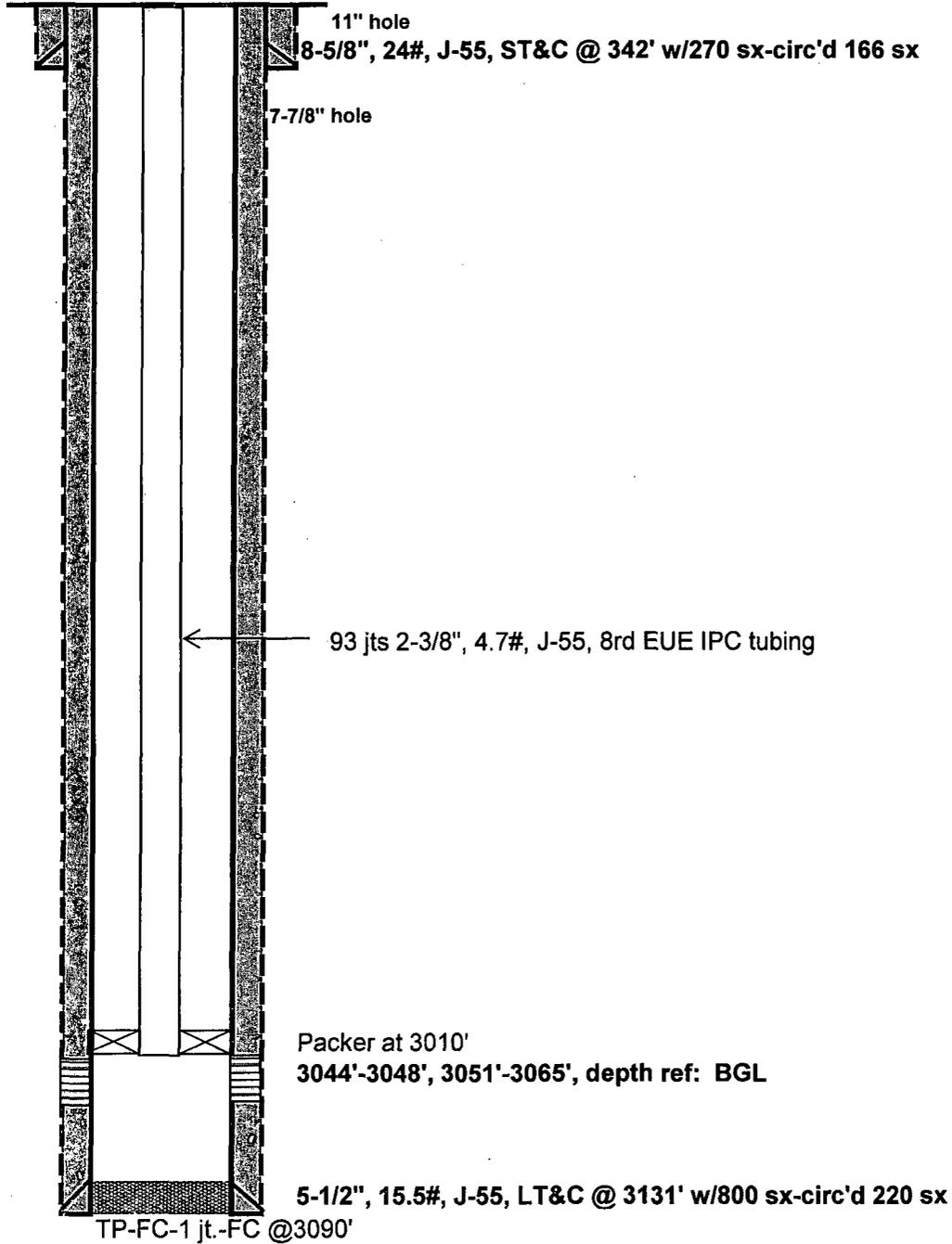
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Lea

DATE: Apr. 13, 2012
BY: MWM
WELL: 311
STATE: New Mexico

Location: 420' FSL & 930' FEL, Sec 24P, T13S, R31E
SPUD: 12/16/10 COMP: 4/7/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4384'
API = 30-005-29156



PBTD - 3081'
TD - 3131'

INJECTION WELL DATA SHEET

Tubing Size: 2 3/8" 4.7# J-55 Lining Material: Internally Plastic Coated

Type of Packer: Arrowset IX Packer

Packer Setting Depth: 2,990'

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No
If no, for what purpose was the well originally drilled: Injection
2. Name of the Injection Formation: Queen
3. Name of Field or Pool (if applicable): Caprock-Queen Pool (8551)
4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
None
5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:
None

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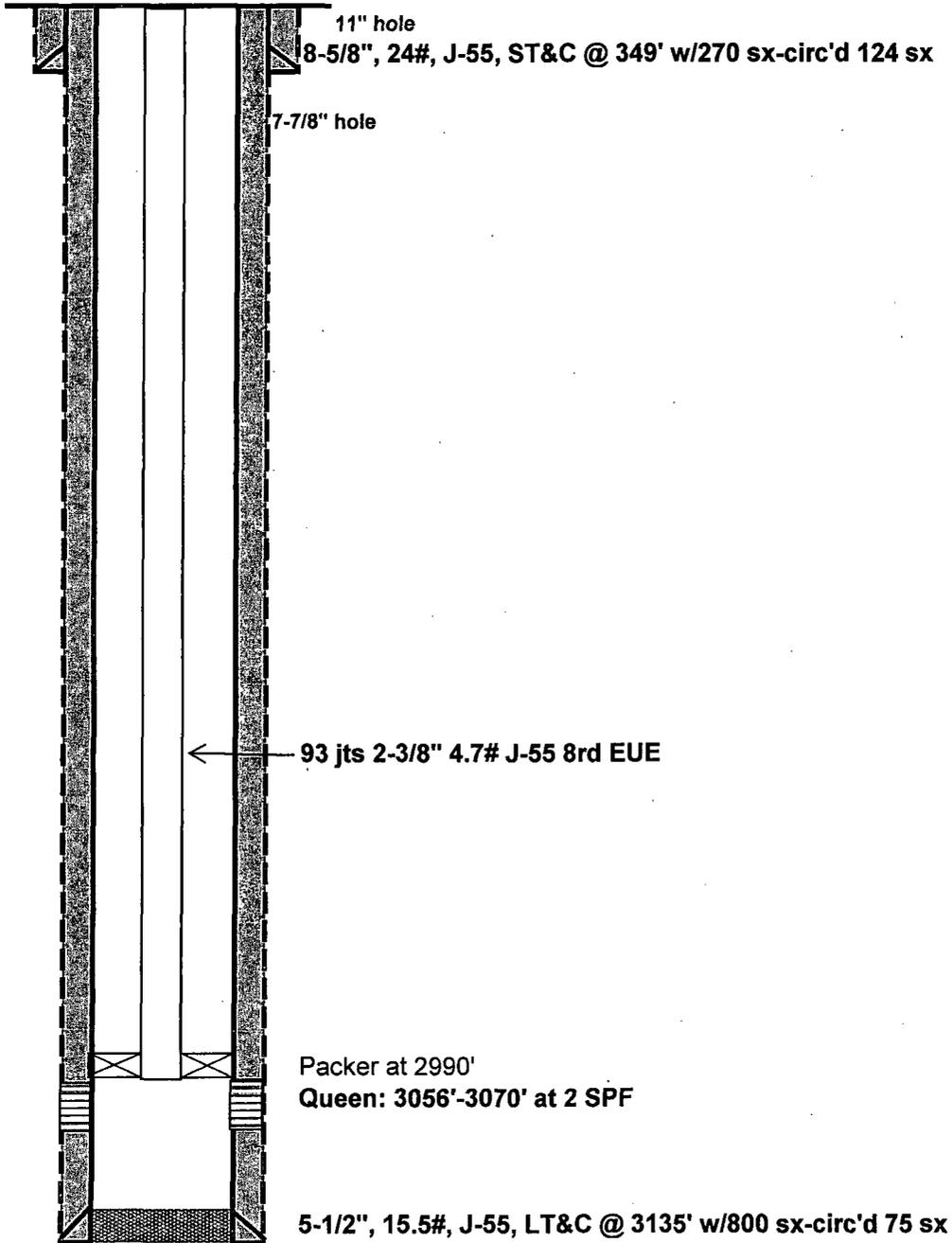
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen Unit
COUNTY: Chaves

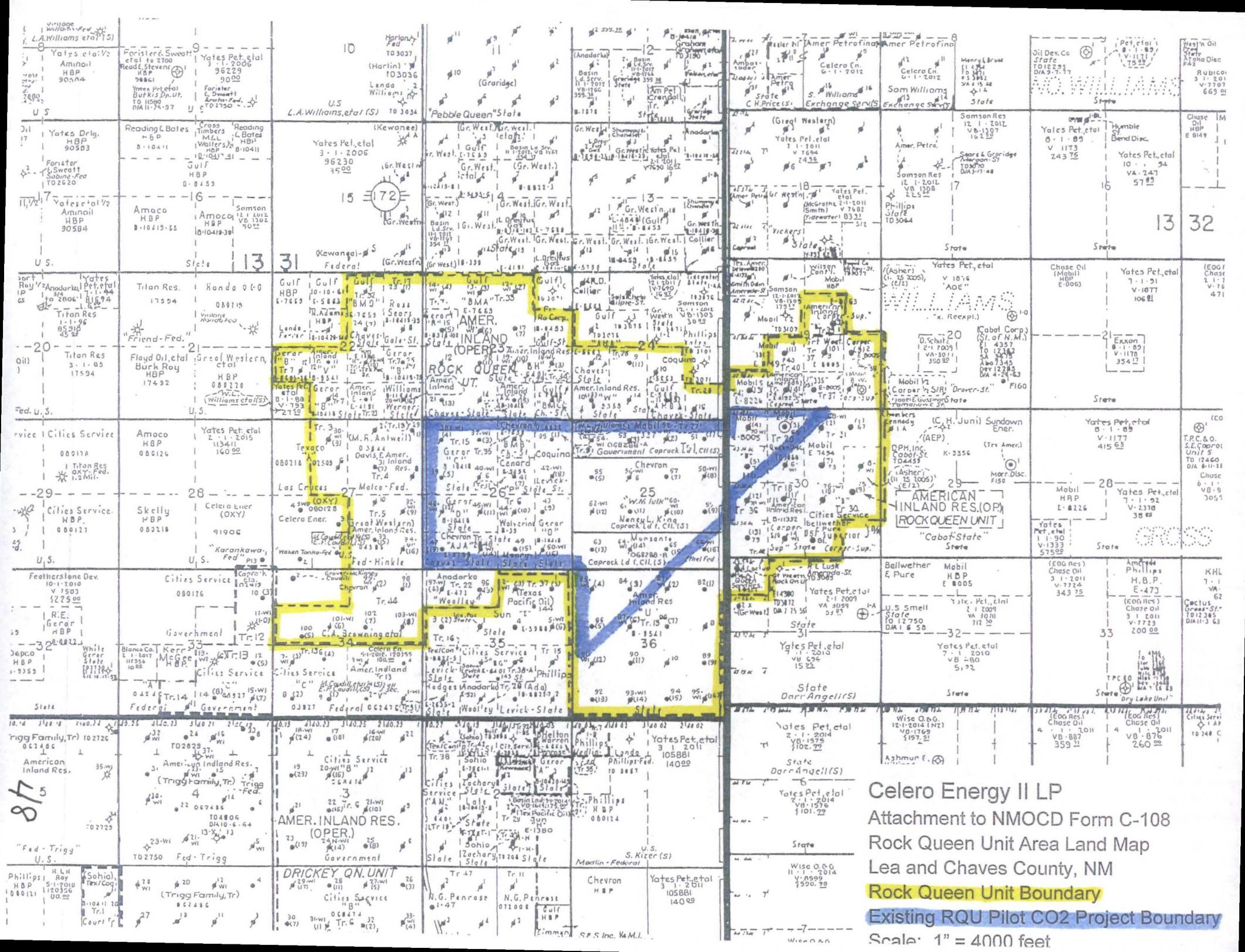
DATE: Apr. 12, 2012
BY: MWM
WELL: 704
STATE: New Mexico

Location: 1309' FNL & 2629' FWL, Sec 36C, T13S, R31E
SPUD: 1/15/11 COMP: 3/31/11
CURRENT STATUS: Active injector

KB = 13' AGL
GL = 4384'
API = 30-005-29162

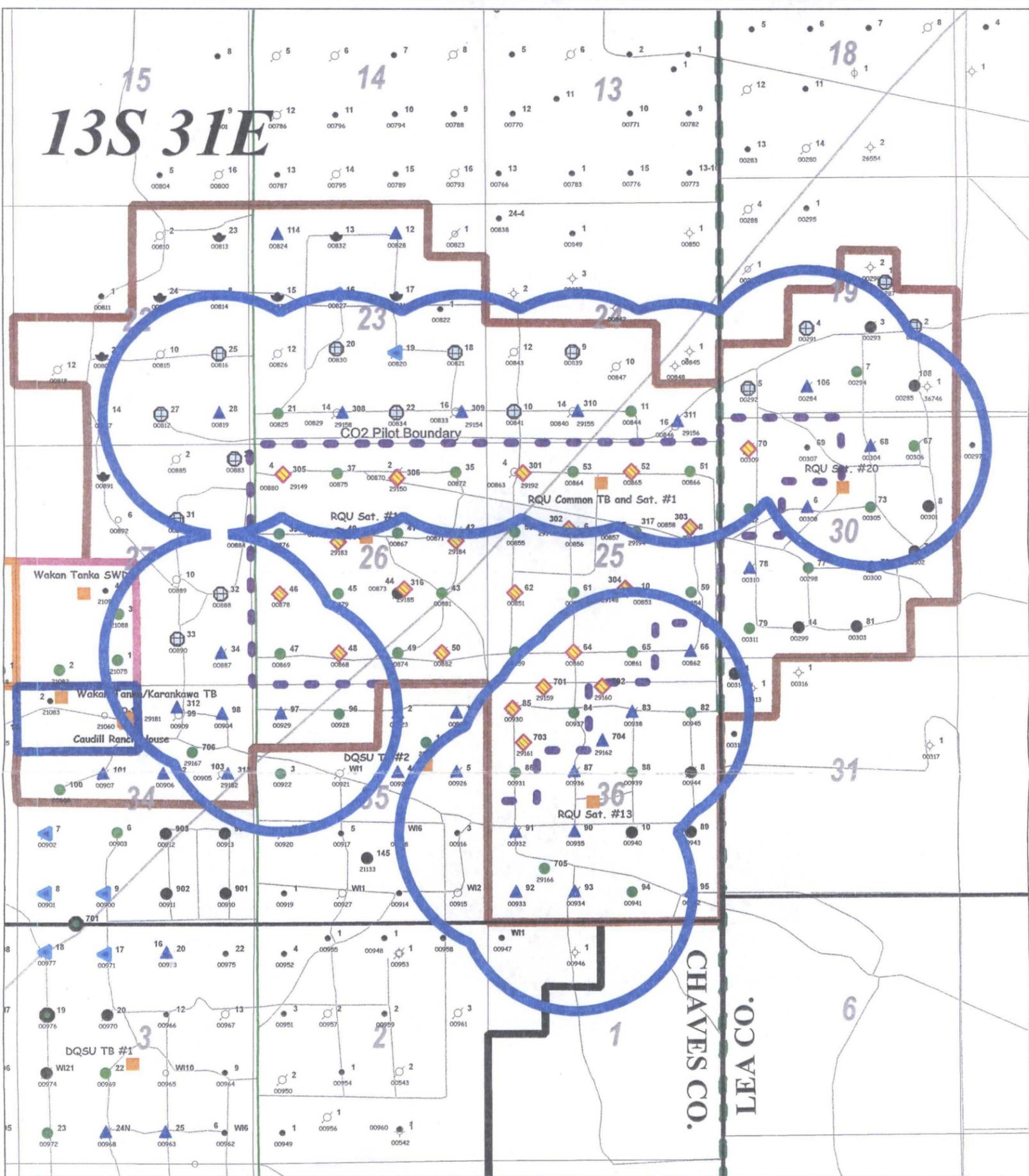


PBTD - 3080'
TD - 3135'



Celero Energy II LP
 Attachment to NMOCD Form C-108
 Rock Queen Unit Area Land Map
 Lea and Chaves County, NM
Rock Queen Unit Boundary
 Existing RQU Pilot CO2 Project Boundary
 Scale: 1" = 4000 feet

13S 31E



Scaled to Fit
 Attachement for NMOCD C-108

Celero Energy II

Rock Queen Unit
 CO₂ Project Expansion
 Chaves & Lea Counties, New Mexico

Attachment for NMOCD C-108

Date: November 26, 2012

LEGEND

- | | |
|---------------|------------------------------|
| TA'D WELLS | WEST CAPROCK QUEEN SAND UNIT |
| INJECTORS | ROCK QUEEN UNIT |
| PRODUCERS | DRICKEY QUEEN SAND UNIT |
| P&A WELLS | CO2 PILOT BOUNDARY |
| MONITOR WELLS | AREA OF REVIEW |
| WAGIW | |
| SI INJECTORS | |
| SI PRODUCERS | |

b7

Celero Energy II, LP

Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well construction										Date Drilled (mm/yy)	Total Depth (ft)	Completion Depth	
		Footage	UL-S-T-R		Surface Casing					Production casing/Inr							Type	Interval
					Size-wght	Depth	Sx cmt	TOC	Method	Size-wght	Depth	Sx cmt	TOC	Method				
DQSU #2	30-005-00923	660 FNL & 1980 FEL	B-35-135-31E	WIW	8-5/8, 28	237	140	Surf	Calc	5-1/2, 14	3038	100	2622	CBL	Apr-55	3080	OH	3038-3080
DQSU #3	30-005-00922	1980 FNL & 660 FWL	E-35-135-31E	Prod	8-5/8, 28	233	250	Surf	Circ	5-1/2, 14	3041	100	2594	Calc	Mar-55	3053	OH	3041-3053
DQSU 1C	30-005-00946	660 FNL & 1980 FWL	C-1-145-31E	P&A	8-5/8, 24	275	125	Surf	Circ	5-1/2, 15.5	3077	100	2630	Calc	Dec-56	3082	OH	3077-3082
DQSU 1D	30-005-00947	330 FNL & 330 FWL	D-1-145-31E	P&A	8-5/8, 24	355	350	Surf	Circ	5-1/2, 14	3090	150	2420	Calc	Oct-55	3091	Perf	3074-3082
DQSU 35F	30-005-00921	1980 FNL & 1980 FWL	F-35-135-31E	P&A	13-3/8, 48&53	250	250	Surf	Circ	5-1/2, 14	3036	100	2589	Calc	Mar-55	3055	OH	3036-3055
DQSU 35I	30-005-00916	1980 FSL & 660 FEL	I-35-135-31E	P&A	8-5/8, 24	274	115	Surf	Circ	5-1/2, 14	3059	125	2501	Calc	Jun-55	3079	OH	3059-3079
DQSU 35J	30-005-00918	1980 FSL & 1980 FEL	J-35-135-31E	P&A	8-5/8, 22.7	293	150	Surf	Circ	5-1/2, 14	3052	300	1712	Calc	Dec-54	3083	OH	3052-3083
DQSU 35L	30-005-00920	1980 FSL & 660 FWL	L-35-135-31E	P&A	12-3/4, 45.5	239	250	Surf	Circ	7,20	3047	125	2432	Calc	Feb-55	3064	OH	3047-3064
DQSU 35P	30-005-00915	660 FSL & 660 FEL	P-35-135-31E	P&A	8-5/8, 24	274	125	Surf	Circ	5-1/2, 14	3065	115	2432	Calc	Jul-55	3085	OH	3065-3085
DQSU 5	30-005-00926	1980 FNL & 660 FEL	H-35-135-31E	WIW	8-5/8, 28	226	150	Surf	Calc	5-1/2, 14	3051	100	2740	CBL	Apr-55	3069	OH	3051-3069
RQU 10	30-005-00841	660 FSL & 660 FWL	M-24-135-31E	Mon	8-5/8, 24	307	200	Surf	Calc	5-1/2, 14	3060	100	2613	Calc	Nov-55	3068	OH	3060-3068
RQU 103	30-005-00905	1980 FNL & 660 FEL	H-34-135-31E	P&A	8-5/8, 24	327	300	Surf	Circ	5-1/2, 15.5	3037	1400	Surf	Circ	Mar-55	3052	OH	3037-3052
RQU 106	30-005-00284	660 FSL & 1980 FWL	N-19-135-32E	WIW	8-5/8, 24	190	100	Surf	Circ	5-1/2, 15.5	3048	300	1680	TS	Feb-55	3059	OH	3048-3059
RQU 108	30-005-00285	660 FSL & 990 FEL	P-19-135-32E	P&A	8-5/8, 24	221	150	Surf	Circ	5-1/2, 14	3086	100	2613	Calc	Aug-57	3086	Perf	3060-3072
RQU 11	30-005-00844	660 FSL & 1980 FEL	O-24-135-31E	Prod	8-5/8, 24	264	150	Surf	Circ	4, 9.5	Surf-3050	500	2464	CBL	Jun-08	3080	OH	3050-3080
RQU 16	30-005-00827	1980 FNL & 1980 FWL	F-23-135-31E	SI	7-5/8, 24	310	250	Surf	Circ	4-1/2, 9.5	3053	75	2690	CBL	Feb-56	3065	OH	3053-3065
RQU 18	30-005-00821	1980 FSL & 990 FEL	I-23-135-31E	Mon	8-5/8, 22.7	291	200	Surf	Circ	5-1/2, 14	3080	300	2018	CBL	Nov-55	3072	Perf	3062-3077
RQU 19	30-005-00820	1980 FSL & 1980 FEL	J-23-135-31E	SI	8-5/8, 22.7	292	175	Surf	Circ	4, 11	3096	175	Surf	Circ	Jun-11	3096	Perf	3060-3073
RQU 20	30-005-00830	1980 FSL & 1980 FWL	K-23-135-31E	Mon	7-5/8, 24	291	200	Surf	Calc	5-1/2, 14	3046	300	1706	Calc	Sep-55	3076	OH	3060-3076
RQU 21	30-005-00825	660 FSL & 660 FWL	M-23-135-31E	Prod	7-5/8, 26.4	304	250	Surf	Calc	4-1/2, Unk	3009-3072	50	3009	Calc	Feb-61	3076	Perf	3051-3059
RQU 22	30-005-00834	660 FSL & 1980 FEL	O-23-135-31E	Mon	8-5/8, 23	198	100	Surf	Calc	4-1/2, 9.5	3043	50	2754	Calc	Dec-55	3062	OH	3043-3062
RQU 22H	30-005-00814	1980 FNL & 660 FEL	H-22-135-31E	P&A	8-5/8, 28	252	200	Surf	Circ	5-1/2, 9.5	3051	75	2572	CBL	Jun-55	3067	OH	3051-3067
RQU 22J	30-005-00815	1980 FSL & 1980 FEL	J-22-135-31E	P&A	13-3/8, 48	217	250	Surf	Circ	5-1/2, 14	3035	125	2477	Calc	Jun-55	3058	OH	3035-3058
RQU 22N	30-005-00817	660 FWL & 1980 FWL	N-22-135-31E	P&A	8-5/8, 24	180	100	Surf	Calc	5-1/2, 14	3039	100	2562	Calc	Feb-55	3052	OH	3022-3028
RQU 23H	30-005-00822	2310 FNL & 990 FEL	H-23-135-31E	P&A	8-5/8, 32	311	100	Surf	Calc	4-1/2, Unk	2964-3029	Unk	N/A	N/A	Jul-61	3029	Perf	3022-3028
RQU 23L	30-005-00826	1980 FSL & 660 FWL	L-23-135-31E	P&A	7-5/8, 26.4	305	250	Surf	Circ	5-1/2, 14	3033	100	2586	Calc	Apr-55	3052	OH	3033-3052
RQU 23N	30-005-00829	660 FSL & 1980 FWL	N-23-135-31E	P&A	7-5/8, 26.4	296	200	Surf	Circ	5-1/2, 15	3095	100	2648	Calc	Nov-57	3106	Perf	3069-3075
RQU 23P	30-005-00833	660 FSL & 990 FEL	P-23-135-31E	P&A	7-5/8, 26.4	302	200	Surf	Circ	4-1/2, 9.5	3033	75	2599	Calc	Jun-55	3048	OH	3033-3048
RQU 24G	30-005-00842	2310 FNL & 2310 FEL	G-24-135-31E	P&A	8-5/8, 24	329	200	Surf	Calc	4-1/2, 9.5	3038	75	2604	Calc	Sep-55	3061	OH	3038-3061
RQU 24I-N	30-005-00845	1979 FSL & 660 FEL	I-24-135-31E	P&A	8-5/8, 28	326	175	Surf	Circ	3-1/2, Unk	3001-3061	50	3001	Calc	Jan-61	3061	Perf	Unknown
RQU 24I-S	30-005-00848	1650 FSL 990 FEL	I-24-135-31E	P&A	8-5/8, 24	147	100	Surf	Circ	4-1/2, 9.5	3057	75	2624	Calc	Aug-55	3075	OH	3057-3075
RQU 24J	30-005-00847	1650 FSL & 2310 FEL	J-24-135-31E	P&A	8-5/8, 24	175	100	Surf	Circ	5-1/2, 14	3066	100	2619	Calc	Oct-57	3069	OH	3066-3069
RQU 24L	30-005-00843	1980 FSL & 660 FWL	L-24-135-31E	P&A	8-5/8, 24	258	150	Surf	Circ	None	N/A	N/A	N/A	N/A	Nov-48	3101	D&A	D&A
RQU 24N	30-005-00840	660 FSL & 1980 FWL	N-24-135-31E	P&A	8-5/8, 24	298	200	Surf	Calc	4-1/2, 9.5	3065	125	2597	Calc	Dec-56	3071	OH	3065-3071
RQU 24P	30-005-00846	330 FSL & 990 FEL	P-24-135-31E	P&A	8-5/8, 24	151	100	Surf	Circ	5-1/2, 14	3063	150	2393	Calc	Oct-56	3067	OH	3063-3067
RQU 25	30-005-00816	1980 FSL & 660 FEL	I-22-135-31E	Mon	8-5/8, 24	164	100	Surf	Calc	4-1/2, 9.5	3060	75	2780	Calc	Jan-56	3072	OH	3060-3072
RQU 27	30-005-00812	660 FSL & 1980 FEL	O-22-135-31E	Mon	8-5/8, 24	306	150	Surf	Calc	5-1/2, 14	3063	100	2616	Calc	Oct-55	3066	OH	3063-3066
RQU 27B	30-005-00885	330 FNL & 1650 FEL	B-27-135-31E	P&A	10-3/4, 32.3	317	140	Surf	Calc	4-1/2, 9.5	3055	200	2307	Calc	Sep-56	3059	OH	3055-3059
										5-1/2, 15.5	3038	100	2591	Calc	Feb-55	3055	OH	3038-3055
										4-1/2, 11.6	2996-3062	Unk	N/A	N/A	Mar-63	3062	Perf	3036-3052
										7, 17&25	3079	100	2587	Calc	Jun-55	3079	Perf	3045-3050

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Celero Energy II, LP

Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well construction										Date Drilled (mm/yy)	Total Depth (ft)	Completion Depth	
		Footage	UL-S-T-R		Surface Casing					Production casing/Inr							Type	Interval
					Size-wght	Depth	Sx cmt	TOC	Method	Size-wght	Depth	Sx cmt	TOC	Method				
RQU 27H	30-005-00884	1980 FNL & 330 FEL	H-27-13S-31E	P&A	8-5/8, 32	306	140	Surf	Circ	5-1/2, 15.5&17	3045	100	2598	Calc	May-55	3046	Perf	3024-3028
RQU 27J	30-005-00889	2310 FNL & 1650 FEL	J-27-13S-31E	P&A	8-5/8, 24	292	200	Surf	Calc	5-1/2, 14	3020	100	2573	Calc	Nov-55	3028	OH	3020-3028
RQU 28	30-005-00819	660 FSL & 660 FEL	P-22-13S-31E	WIW	12-1/2, 54	222	200	Surf	Circ	5-1/2, 15	3006	100	2559	Calc	Mar-55	3060	OH	3006-3060
										4-1/2, 9.5	2958-3056	50	2958	Calc	Feb-60	3060	Perf	3037-3044
										4, 9.5	Surf-2929	125	Surf	Circ	Jun-08	3090	Perf/OH	3037-3090
RQU 29	30-005-00883	330 FNL & 330 FEL	A-27-13S-31E	Mon	9, 40	325	145	Surf	Calc	6,15	3065	100	2500	CBL	May-55	3067	Perf	3047-3052
										4-1/2, 11.6	Surf-3060	115	1250	CBL	Mar-12	3062	Perf	3031-3044
RQU 29D	30-025-00297	660 FNL & 330 FWL	D-29-13S-31E	P&A	8-5/8, 22.4	404	225	Surf	Calc	5-1/2, 14	3049	100	2620	TS	Feb-58	3058	OH	3049-3058
RQU 3	30-025-00293	1980 FSL & 1980 FEL	J-19-13S-32E	P&A	13-3/8, 48	358	350	Surf	Calc	7, 23-32	11493	250	10368	TS	Aug-54	12519	Perf	11097-11114
										9-5/8, 36	3756	2700	Surf	Circ	PB, Dec-59	3140 PBD	Perf	3065-3071
RQU 301	30-005-29192	660 FNL & 860 FWL	D-25-13S-31E	WAGIW	8-5/8, 24	498	350	Surf	Circ	5-1/2, 15.5	2900	625	2156	CBL	Nov-11	2900	N/A	N/A
										4, 11	2596-3120	350	2596	Sqz	Nov-11	3207	Perf	3054-3068
RQU 302	30-005-29146	1930 FNL & 1765 FWL	F-25-13S-31E	WAGIW	8-5/8, 24	341	270	Surf	Circ	5-1/2, 15.5	3207	600	192	CBL	Oct-10	3207	Perf	3048-3071
RQU 303	30-005-29147	1880 FNL & 660 FEL	H-25-13S-31E	WAGIW	8-5/8, 24	367	270	Surf	Circ	5-1/2, 15.5	3093	907	2510	CBL	Sep-10	3185	Perf	3056-3078
RQU 304	30-005-29148	1995 FSL & 2230 FEL	J-25-13S-31E	WAGIW	8-5/8, 24	350	270	Surf	Circ	5-1/2, 15.5	3116	585	2540	CBL	Oct-10	3116	Perf	3046-3076
RQU 305	30-005-29149	580 FNL & 720 FWL	D-26-13S-31E	WAGIW	8-5/8, 24	342	270	Surf	Circ	5-1/2, 15.5	3129	800	Surf	Circ	Nov-10	3129	Perf	3043-3066
RQU 306	30-005-29150	810 FNL & 1990 FEL	B-26-13S-31E	WAGIW	8-5/8, 24	354	270	Surf	Circ	5-1/2, 15.5	3165	800	Surf	Circ	Nov-10	3178	Perf	3054-3077
RQU 308	30-005-29158	660 FSL & 2100 FWL	N-23-13S-31E	WIW	8-5/8, 24	350	270	Surf	Circ	5-1/2, 15.5	3125	800	Surf	Circ	Dec-10	3125	Perf	3035-3056
RQU 309	30-005-29154	660 FSL & 510 FEL	P-23-13S-31E	WIW	8-5/8, 24	343	270	Surf	Circ	5-1/2, 15.5	3156	800	Surf	Circ	Nov-10	3156	Perf	3047-3068
RQU 31	30-005-00886	1650 FNL & 1650 FEL	G-27-13S-31E	Mon	8-5/8, 32.3	315	145	Surf	Calc	5-1/2, 15.5	3034	100	2587	Calc	Jul-55	3034	Perf	3023-3027
RQU 310	30-005-29155	660 FSL & 2100 FWL	N-24-13S-31E	WIW	8-5/8, 24	342	270	Surf	Circ	5-1/2, 15.5	3125	800	2286	CBL	Dec-10	3130	Perf	3066-3080
										4, 11	2091-3031	300	2091	Sqz	Jun-11	3130	Perf	3066-3080
RQU 311	30-005-29156	420 FSL & 930 FEL	P-24-13S-31E	WIW	8-5/8, 24	342	270	Surf	Circ	5-1/2, 15.5	3131	800	Surf	Circ	Dec-10	3131	Perf	3044-3065
RQU 312	30-005-29181	500 FNL & 1650 FEL	B-34-13S-31E	WIW	8-5/8, 24	377	275	Surf	Circ	5-1/2, 15.5	2775	575	2104	CBL	Nov-11	3115	N/A	N/A
										4,11	2539-3115	400	2539	Sqz	Nov-11	3115	Perf	3032-3046
RQU 313	30-005-29182	1980 FNL & 500 FEL	H-34-13S-31E	WIW	8-5/8, 24	377	270	Surf	Circ	5-1/2, 15.5	2930	600	400	CBL	Dec-11	2930	N/A	N/A
										4,11	2668-3111	70	2668	Circ	Dec-11	3115	Perf	3026-3039
RQU 317	30-005-29194	1980 FNL & 1880 FEL	G-25-13S-31E	Prod	8-5/8, 24	377	270	Surf	Circ	5-1/2, 15.5	3070	825	Surf	Circ	Oct-10	3115	Perf	3049-3063
RQU 31D-N	30-025-00314	330 FNL & 330 FWL	D-31-13S-32E	P&A	8-5/8, 24	307	200	Surf	Circ	5-1/2, 14	3067	100	2620	Calc	Mar-56	3071	OH	3067-3071
RQU 32	30-005-00888	1980 FSL & 660 FEL	I-27-13S-31E	Mon	8-5/8, 24	318	200	Surf	Calc	5-1/2, 14	3027	200	1875	CBL	Apr-55	3028	OH	3027-3028
										4, 10.5	Surf-3070	115	1030	CBL	Mar-11	3062	Perf	3027-3041
RQU 33	30-005-00890	990 FSL & 1650 FEL	O-27-13S-31E	Mon	8-5/8, 24	302	200	Surf	Calc	5-1/2, 14	3026	100	2579	Calc	Dec-55	3029	OH	3026-3029
RQU 34	30-005-00887	660 FSL & 660 FEL	P-27-13S-31E	WIW	8-5/8, 24	326	200	Surf	Calc	5-1/2, 14	3025	200	1990	CBL	Apr-55	3037	OH	3025-3037
										4, 9.5	2700-3092	526	2700	Sqz	Mar-11	3092	Perf	3024-3037
RQU 35	30-005-00872	660 FNL & 660 FEL	A-26-13S-31E	Prod	8-5/8, 24	305	140	Surf	Calc	5-1/2, 14	3053	125	2495	Calc	May-55	3065	OH	3053-3065
															Aug-08	3093	OH	3053-3093
RQU 36	30-005-00870	660 FNL & 1980 FEL	B-26-13S-31E	P&A	7-5/8, 26.4	305	250	Surf	Circ	4-1/2, 9.5	3050	1075	Surf	Circ	Jul-55	3070	OH	3050-3070
RQU 36H	30-005-00944	1980 FNL & 660 FEL	H-36-13S-31E	P&A	8-5/8, 24	303	200	Surf	Calc	5-1/2, 14	3061	100	2615	Calc	Jan-56	3067	OH	3061-3067
RQU 36J	30-005-00940	1980 FSL & 1980 FEL	J-36-13S-31E	P&A	8-5/8, 24	305	200	Surf	Circ	5-1/2, 14	3066	100	2600	Calc	Dec-55	3071	OH	3066-3071
RQU 37	30-005-00875	660 FNL & 1980 FWL	C-26-13S-31E	Prod	8-5/8, 24	214	100	Surf	Calc	5-1/2, 14	3052	100	2705	CBL	Apr-55	3064	OH	3052-3064
RQU 38	30-005-00880	660 FNL & 660 FWL	D-26-13S-31E	P&A	8-5/8, 24	260	100	Surf	Calc	5-1/2, 14	3034	100	2587	Calc	Feb-55	3051	OH	3034-3051
RQU 4	30-005-00291	1980 FSL & 1980 FWL	K-19-13S-32E	Mon	9-5/8, 32.3	357	250	Surf	Calc	7, 20	3065	150	2327	Calc	Jun-55	3071	OH	3065-3071
RQU 40	30-005-00877	1980 FNL & 1980 FWL	F-26-13S-31E	P&A	8-5/8, 24	225	125	Surf	Calc	5-1/2, 14	3044	100	2498	CBL	Feb-55	3062	OH	3044-3062
										4-1/2, 9.5	2948-3052	35	2948	Calc	Apr-62	3062	Perf/OH	3036-3062

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Celero Energy II, LP

Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well construction										Date Drilled (mm/yy)	Total Depth (ft)	Completion Depth	
		Footage	UL-S-T-R		Surface Casing					Production casing/Inr							Type	Interval
					Size-wght	Depth	Sx cmt	TOC	Method	Size-wght	Depth	Sx cmt	TOC	Method				
RQU 42	30-005-00871	1980 FNL & 660 FEL	H-26-13S-31E	P&A	8-5/8, 24	306	175	Surf	Calc	4-1/2, 11.6	Surf-2948	1400	275	CBL	May-07	3085	Perf/OH	3036-3085
										5-1/2, 14	3060	125	2500	Calc	Apr-55	3070	OH	3060-3070
										4-1/2, 9.5	3022-3067	35	3022	Calc	Jul-61	3070	Perf	3057-3061
										4, 9.5	Surf-3022	220	2800	CBL	Sep-07	3090	Perf/OH	3057-3090
RQU 46	30-005-00878	1980 FSL & 660 FWL	L-26-13S-31E	WAGIW	8-5/8, 24	205	100	Surf	Calc	5-1/2, 14	3022	125	2463	Calc	Apr-55	3035	OH	3022-3035
										4, 9.5	Surf-3039	131	1370	CBL	Jan-08	3063	Perf/OH	3028-3063
RQU 47	30-005-00869	660 FSL & 660 FWL	M-26-13S-31E	Prod	8-5/8, 24	328	300	Surf	Calc	5-1/2, 15.5	3026	1550	Surf	Circ	Feb-55	3049	OH	3026-3049
RQU 48	30-005-00868	660 FSL & 1980 FWL	N-26-13S-31E	WAGIW	8-5/8, 24	312	300	Surf	Calc	5-1/2, 14	3028	150	1730	CBL	Feb-55	3074	OH	3028-3074
										4, 9.5	Surf-3004	115	Surf	Circ	Dec-07	3074	OH	3028-3074
RQU 5	30-005-00292	660 FSL & 660 FWL	M-19-13S-32E	Mon	9-5/8, 32	356	250	Surf	Calc	7, 20	3073	150	2335	Calc	Apr-55	3084	OH	3073-3084
RQU 51	30-005-00866	660 FNL & 660 FEL	A-25-13S-31E	Prod	9-5/8, 32	377	250	Surf	Calc	7, 20	3056	150	2393	Calc	May-55	3066	OH	3056-3066
RQU 52	30-005-00865	660 FNL & 1980 FEL	B-25-13S-31E	WAGIW	9-5/8, 32	366	250	Surf	Circ	7, 20	3059	150	2100	CBL	Oct-55	3069	OH	3059-3069
										4-1/2, 11.6	Surf-3088	425	1520	CBL	Jul-07	3089	Perf	3059-3074
RQU 53	30-005-00864	660 FNL & 1980 FWL	C-25-13S-31E	Prod	9-5/8, 32	369	250	Surf	Calc	7, 20	3055	150	2392	Calc	Oct-55	3065	OH	3055-3065
										5, 18	Surf-3019	180	Surf	Circ	May-08	3071	OH	3055-3071
RQU 54	30-005-00863	660 FNL & 660 FWL	D-25-13S-31E	P&A	9-5/8, 32	369	250	Surf	Circ	7, 20	3049	150	2311	Calc	Sep-55	3057	OH	3049-3057
										4-1/2, 11.6	Surf-3035	4050	2406	CBL	Feb-08	3057	OH	3049-3057
RQU 56	30-005-00856	1980 FNL & 1980 FWL	F-25-13S-31E	P&A	8-5/8, 24	279	175	Surf	Circ	4-1/2, 9.5	3047	75	2614	Calc	Dec-55	3067	OH	3047-3067
RQU 57	30-005-00857	1980 FNL & 1980 FEL	G-25-13S-31E	P&A	8-5/8, 24	257	175	Surf	Calc	4-1/2, 9.5	3052	75	2675	CBL	Jan-56	3069	OH	3052-3069
RQU 58	30-005-00858	1980 FNL & 660 FEL	H-25-13S-31E	P&A	8-5/8, 24	297	175	Surf	Circ	4-1/2, 9.5	3058	75	2778	Calc	Jan-56	3076	OH	3058-3076
RQU 6	30-005-00308	1980 FNL & 1980 FWL	F-30-13S-32E	WIW	9-5/8, 32	377	250	Surf	Circ	7, 20	3057	150	2396	Calc	Mar-56	3064	OH	3057-3064
										4-1/2, 9.5	Surf-3095	50	1796	CBL	Jan-08	3098	Perf	3052-3067
RQU 60	30-005-00853	1980 FSL & 1980 FEL	J-25-13S-31E	P&A	7-5/8, 26.4	299	250	Surf	Circ	4-1/2, 9.5	3034	75	2548	Calc	Jun-55	3055	OH	3034-3055
RQU 64	30-005-00860	660 FSL & 1980 FWL	N-25-13S-31E	WAGIW	10-3/4, 41	329	250	Surf	Calc	5-1/2, 15.5	3098	150	2155	CBL	May-55	3100	Perf	3055-3063
										4-1/2, 9.5	Surf-3035	80	720	CBL	Jul-07	3100	Perf	3041-3065
RQU 65	30-005-00861	660 FSL & 1980 FEL	O-25-13S-31E	Prod	10-3/4, 41	314	250	Surf	Calc	5-1/2, 15.5	3099	150	2429	Calc	Apr-55	3100	Perf	3058-3068
RQU 66	30-005-00862	660 FSL & 660 FEL	P-25-13S-31E	WIW	10-3/4, Unk	332	250	Surf	Circ	5-1/2, 15.5	3089	150	2327	CBL	May-55	3100	Perf	3060-3069
															Jul-07	3100	Perf	3052-3067
RQU 67	30-005-00306	660 FNL & 990 FEL	A-30-13S-32E	Prod	9-5/8, 26	367	250	Surf	Calc	7, 20	3054	150	2315	Calc	Jun-56	3059	OH	3054-3059
RQU 68	30-005-00304	660 FNL & 1980 FEL	B-30-13S-32E	WIW	9-5/8, 32	379	250	Surf	Circ	7, 20	3056	150	2026	CBL	Mar-56	3062	OH	3056-3062
															Nov-07	3084	OH	3056-3084
RQU 69	30-005-00307	660 FNL & 1980 FWL	C-30-13S-32E	Prod	13-3/8, 48	353	325	Surf	Calc	7, 20	3053	150	2315	Calc	Feb-55	3080	OH	3053-3080
										5-1/2, 15.5	Surf-3034	265	Surf	Calc	Sep-07	3080	OH	3034-3080
RQU 7	30-005-00294	660 FSL & 1980 FEL	O-19-13S-32E	Prod	9-5/8, 32	340	250	Surf	Calc	7, 20	3056	150	2170	CBL	May-55	3066	OH	3056-3066
RQU 70	30-005-00312	660 FNL & 660 FWL	D-30-13S-32E	WAGIW	9-5/8, 32	356	250	Surf	Calc	7, 20	3047	150	2160	CBL	Apr-55	3058	OH	3047-3058
										4-1/2, 11.6	Surf-3090	1020	2344	Calc	Mar-11	3090	Perf	3049-3064
RQU 701	30-005-29159	100 FNL & 1309 FWL	D-36-13S-31E	WAGIW	8-5/8, 24	343	270	Surf	Circ	5-1/2, 15.5	3125	800	Surf	Circ	Nov-10	3125	Perf	3057-3071
RQU 702	30-005-29160	100 FNL & 2628 FWL	C-36-13S-31E	WAGIW	8-5/8, 24	393	270	Surf	Circ	5-1/2, 15.5	3133	800	Surf	Circ	Jan-11	3133	Perf	3045-3059
RQU 703	30-005-29161	1310 FNL & 850 FWL	D-36-13S-31E	WAGIW	8-5/8, 24	379	270	Surf	Circ	5-1/2, 15.5	3143	800	Surf	Circ	Jan-11	3143	Perf	3046-3060
RQU 704	30-005-29162	1309 FNL & 2629 FWL	C-36-13S-31E	WIW	8-5/8, 24	349	270	Surf	Circ	5-1/2, 15.5	3135	800	Surf	Circ	Jan-11	3135	Perf	3056-3070
RQU 705	30-005-29166	1160 FWL & 1305 FWL	M-36-13S-31E	Prod	8-5/8, 24	380	270	Surf	Circ	5-1/2, 15.5	3128	650	800	CBL	Dec-10	3128	Perf	3057-3071
RQU 706	30-005-29167	1478 FNL & 1330 FEL	G-34-13S-31E	Prod	8-5/8, 24	380	270	Surf	Circ	5-1/2, 15.5	3120	800	Surf	Circ	Jan-11	3120	Perf	3022-3036
RQU 71	30-005-00312	1980 FNL & 660 FWL	E-30-13S-32E	Prod	9-5/8, 32	356	250	Surf	Calc	7, 20	3054	150	2290	CBL	Nov-55	3064	OH	3054-3064
										5, 18	Surf-2997	170	Surf	Circ	Jun-07	3090	OH	3054-3090

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Celero Energy II, LP

Attachment to New Mexico Form C-108, Wells Within Area-of-Review, RQU CO2 Flood Expansion

L & W Name	API Number	Location		Well Type	Well construction										Date Drilled (mm/yy)	Total Depth (ft)	Completion Depth	
		Footage	UL-S-T-R		Surface Casing					Production casing/Inr							Type	Interval
					Size-wght	Depth	Sx cmt	TOC	Method	Size-wght	Depth	Sx cmt	TOC	Method				
RQU 73	30-005-00305	1980 FNL & 1980 FEL	G-30-13S-32E	Prod	9-5/8, 32	377	250	Surf	Calc	7, 20	3056	150	2392	Calc	May-56	3061	OH	3056-3061
RQU 75	30-025-00302	2310 FSL & 990 FEL	I-30-13S-32E	P&A	8-5/8, 24	235	150	Surf	Calc	4-1/2, 9.5	3092	125	2486	CBL	Oct-57	3092	Perf	3060-3070
RQU 76	30-025-00300	1980 FSL & 1980 FEL	J-30-13S-32E	P&A	7-5/8, 24&26.4	247	150	Surf	Circ	4-1/2, 9.5	3089	150	2180	CBL	Aug-57	3090	Perf	3061-3069
RQU 8	30-025-00301	1980 FNL & 660 FEL	H-30-13S-32E	P&A	8-5/8, 24	233	150	Surf	Circ	4-1/2, 11.6	3084	100	2575	Calc	Aug-57	3085	Perf	3055-3065
RQU 82	30-005-00945	660 FNL & 660 FEL	A-36-13S-31E	Prod	8-5/8, 24	299	200	Surf	Calc	5-1/2, 14	3071	100	2625	Calc	Sep-55	3074	OH	3071-3074
															Jul-08	3081	OH	3071-3081
RQU 83	30-005-00938	660 FNL & 1980 FEL	B-36-13S-31E	WIW	8-5/8, 24	300	200	Surf	Calc	5-9/16, 16	3068	100	2621	Calc	Sep-55	3080	OH	3068-3080
										4, 9.5	3137	850	2750	CBL	Mar-08	3137	Perf	3067-3080
RQU 84	30-005-00937	660 FNL & 1980 FWL	C-36-13S-31E	Prod	8-5/8, 24	296	200	Surf	Calc	5-1/2, 14	3049	100	2602	Calc	Jul-55	3075	OH	3049-3075
RQU 85	30-005-00930	550 FNL & 600 FWL	D-36-13S-31E	WAGIW	8-5/8, 24	331	200	Surf	Calc	5-1/2, 14	3041	100	2230	CBL	May-55	3047	OH	3041-3047
															Feb-08	3080	OH	3041-3080
RQU 86	30-005-00931	1980 FNL & 660 FWL	E-36-13S-31E	Prod	8-5/8, 24	328	200	Surf	Calc	5-1/2, 14	3051	100	2495	CBL	May-55	3058	OH	3051-3058
										4, 9.5	2837-3052	85	2837	Sqz	May-11	3073	Perf/OH	3046-3073
RQU 87	30-005-00936	1980 FNL & 1980 FWL	F-36-13S-31E	WIW	8-5/8, 24	303	200	Surf	Circ	5-1/2, 14	3054	100	2608	Calc	Dec-55	3063	OH	3054-3063
										4-1/2, 9.5	3018-3063	35	3018	Calc	Mar-61	3063	Perf	????-3062
										4, 9.5	Surf-3018	70	1174	CBL	Feb-08	3100	Perf/OH	3057-3100
RQU 88	30-005-00939	1980 FNL & 1980 FEL	G-36-13S-31E	Prod	8-5/8, 24	309	200	Surf	Calc	5-1/2, 14	3070	100	2624	Calc	Dec-55	3083	OH	3070-3083
RQU 9	30-005-00839	1980 FSL & 1980 FEL	K-24-13S-31E	Mon	8-5/8, 24	293	200	Surf	Calc	5-1/2, 14	3061	100	2614	Calc	Nov-55	3072	OH	3061-3072
RQU 90	30-005-00935	1980 FSL & 1980 FWL	K-36-13S-31E	WIW	8-5/8, 24	307	200	Surf	Calc	5-1/2, 14	3062	100	2615	Calc	Jan-55	3069	OH	3062-3069
RQU 91	30-005-00932	1980 FSL & 660 FWL	L-36-13S-31E	WIW	8-5/8, 24	320	200	Surf	Calc	5-1/2, 14	3054	100	2270	CBL	May-55	3069	OH	3054-3069
										4, 10.5	2299-3092	500	2299	Sqz	May-11	3092	Perf	3056-3070
RQU 92	30-005-00933	660 FSL & 660 FWL	M-36-13S-31E	WIW	8-5/8, 24	298	200	Surf	Calc	5-1/2, 14	3065	100	2619	Calc	May-55	3077	OH	3065-3077
															Sep-08	3085	OH	3065-3085
RQU 93	30-005-00934	660 FSL & 1980 FWL	N-36-13S-31E	WIW	8-5/8, 24	306	200	Surf	Calc	5-1/2, 14	3064	100	2532	CBL	Jan-56	3069	OH	3064-3069
										4, 9.5	2521-3057	300	2521	Sqz	Sep-09	3069	OH	3064-3069
RQU 94	30-005-00941	660 FSL & 1980 FEL	O-36-13S-31E	Prod	8-5/8, 24	307	200	Surf	Calc	5-1/2, 14	3067	100	2620	Calc	Mar-56	3079	OH	3067-3079
RQU 95	30-005-00942	990 FSL & 990 FEL	P-36-13S-31E	WIW	8-5/8, 24	305	200	Surf	Calc	5-1/2, 14	3073	100	2626	Calc	Apr-56	3076	OH	3073-3076
RQU 96	30-005-00928	660 FNL & 1980 FWL	C-35-13S-31E	Prod	8-5/8, 24	303	250	Surf	Calc	5-1/2, 14	3041	100	2450	CBL	Dec-54	3059	OH	3041-3059
RQU 97	30-005-00929	660 FNL & 660 FWL	D-35-13S-31E	WIW	8-5/8, 24	302	225	Surf	Calc	5-1/2, 14	3022	100	2580	CBL	Dec-54	3041	OH	3022-3041
										4, 9.5	Surf-2990	95	Surf	Circ	May-09	3041	OH	3022-3041
RQU 98	30-005-00904	660 FNL & 660 FEL	A-34-13S-31E	WIW	8-5/8, 24	314	300	Surf	Calc	5-1/2, 14	3030	1450	Surf	CBL	Feb-55	3050	OH	3030-3050
RQU 99	30-005-00909	660 FNL & 1650 FEL	B-34-13S-31E	P&A	8-5/8, 24	271	150	Surf	Circ	4-1/2, 9.5	3020	75	2740	Calc	Feb-56	3040	OH	3020-3040
										3-1/2, Unk	2950-3040	35	2950	Calc	Feb-61	3040	Perf	3023-3033
State 'X' 2	30-025-00315	1650 FNL & 330 FWL	E-31-13S-32E	P&A	8-5/8, 24	308	200	Surf	Calc	5-1/2, 14	3069	150	2628	Calc	Apr-56	3075	OH	3069-3075
										Unk, Unk	3805-4361	Unk	N/A	N/A	Jun-56	4361	Unk	Unknown
Tomahawk St 1	30-025-36746	660 FSL & 660 FEL	P-19-13S-32E	P&A	13-3/8, 48	410	210	Surf	Circ	9-5/8, 40	4029	1500	Surf	Circ	Jul-04	11550	D&A	D&A
Wakan-Tanka 1	30-005-21075	538 FSL & 2287 FWL	N-27-13S-31E	Prod	9-5/8, 36	313	145	Surf	Circ	5-1/2, 14	2970	450	Surf	Circ	May-88	2970	Perf	2893-2898
Wakan-Tanka 3	30-005-21088	1550 FSL & 2310 FWL	K-27-13S-31E	Prod	8-5/8, 24	323	200	Surf	Circ	5-1/2, 14	2983	400	699	Calc	Aug-89	2983	Perf	2896-2909

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CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: Mar. 31, 2011
BY: MWM
WELL: 1C
STATE: New Mexico

Location: 660' FNL & 1980' FWL, Sec 1C, T14S, R31ECM
SPUD: 12/56 COMP: 12/56
CURRENT STATUS: D&A (02-57)
Original Well Name: Landa Oil Co. Medlin "C" #1

KB = 4402' DF
GL =
API = 30-005-00946

8-5/8" 24# @ 275' w/125 sx-circulated

Mud

T-Anhy at 1402' est
T-salt @ 1537' est
B-salt @ 2232' est
T-Yates at 2335' est
T-Queen at 3077'

15 sx

Spotted 15 sx at 1537' est'd

15 sx

Spotted 15 sx at 2232' est'd

Casing stub estimated at 2477'

Calc'd TOC at 2630' w/7-7/8" hole, enlargement = 15%, yld=1.26 ft³/sk

10 sx

Spotted 10 sx at 3077'

5-1/2" 15.5# @ 3077' w/100 sx

Top of Queen @ 3077':

Queen Open Hole: 3077' - 3082' (12-56)

PBTD - 3082'
TD - 3082'

X		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office 070336

Lease No. _____

Unit _____

30-005-00946

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

February 18, 1957

Well No. 1 Medlin is located 660 ft. from N line and 1980 ft. from W line of sec. 1
NW of Section 1 14S 31E N.M.P.M.
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Caprock-Queen Chaves New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4402 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; chow sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Left approximately 600' of 5 1/2" casing in hole (3077-2477') put a 10 sack plug at shoe (3077'), a 15 sack plug at base of salt, a 15 sack plug at top of salt, filled hole with mud and left 275 feet of 8 5/8" surface pipe in place.

RECEIVED
FEB 20 1957
L
AMLSA, NEW MEXICO

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Landa Oil Company
 Address 5738 North Central Expy.
Dallas, Texas
 By John W. McArthur
 Title Geologist

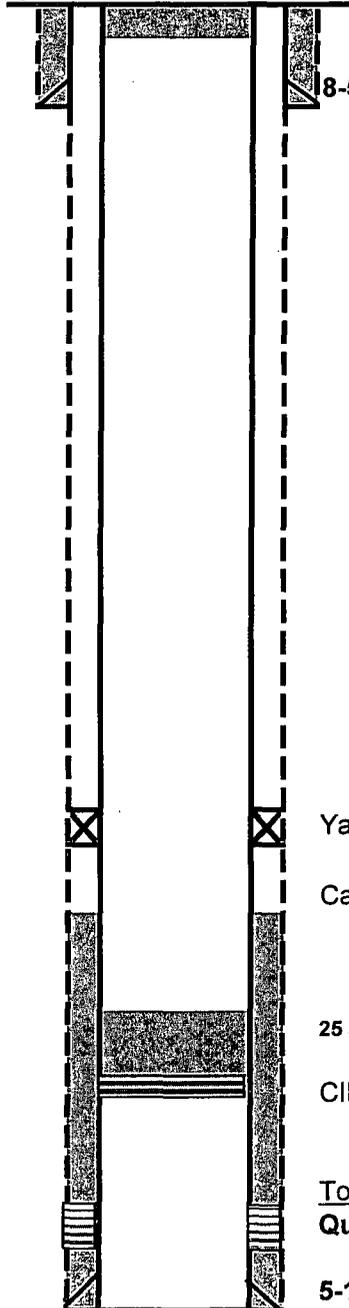
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Nov-12
BY: MWM
WELL: 1D
STATE: New Mexico

Location: 330' FNL & 330' FWL, Sec 1D, T14S, R31E
SPUD: 10/55 COMP: 10/55
CURRENT STATUS: P&A Inector (6-70)
Original Well Name: Phillips Pet. Co. Medlin "B" #1

KB = 4402' DF
GL =
API = 30-005-00947



10 sx plug at surface
8-5/8" 24# J-55 ST&C @ 355' w/ 350 sx (circ)

T-Rustler @ 1380'
T-salt @ 1515' est
B-salt @ 2210' est
T-Yates @ 2313'
T-Queen @ 3055'

Yates perfs at 2313'-20'; squeezed 6/62 w/750 sx to 1500 psi.
Calc'd TOC @ 2420' w/7-7/8" hole, 15% enlargement, yld=1.26 ft3/sk

25 sx plug 2883' - 3053'
CIBP @ 3053'

Top of Queen @ 3055':
Queen: 3074' - 3082' (4 SPF) (10-55)

5-1/2" 14# J-55 ST&C @ 3090' w/150 sx

PBTD - 3089'
TD - 3091'

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN PLIC (Other instr. as verse side)

Form approved, Budget Bureau No. 42-B1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [] GAS WELL [] OTHER [X] Water Injection
2. NAME OF OPERATOR: Cities Service Oil Company
3. ADDRESS OF OPERATOR: Box 69 - Hobbs, New Mexico 88240
4. LOCATION OF WELL: 330' FNL and 330' FNL of Sec. 1-T14S-R31E, Chaves County, New Mexico
14. PERMIT NO.
15. ELEVATIONS: Est. 402 DF

5. LEASE DESIGNATION AND SERIAL NO. L1070336
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR OTHER NAME
9. WELL NO.
10. FIELD NO. OR OTHER IDENTIFICATION
11. SEC. 1-T14S-R31E
12. COUNTY: Chaves, New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF, FRACTURE TREAT, SHOOT OR ACIDIZE, REPAIR WELL, (Other)
PULL OR ALTER CASING, MULTIPLE COMPLETE, ABANDON*, CHANGE PLANS
SUBSEQUENT REPORT: WATER SHUT-OFF, FRACTURE TREATMENT, SHOOTING OR ACIDIZING, (Other)
(NOTE: Report results of multiple completion or recompletion operations on well.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including completion or recompletion dates, of all operations proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all operations and true vertical depth of well.)
The above well was plugged and abandoned on 6/4/70 in the following manner:
1. Set a CI bridge plug @ 3053. (5 1/2" set @ 3090 w/150 sxs)
2. Set a 25 sack cement plug on top of bridge plug @ 3053-2833.
3. Loaded hole with mud laden fluid.
4. Set a 10 sack cement surface plug @ 30-0 with a 4" marker extending 4' above the surface to designate a P & A location.
5. Location has been cleared of all debris and equipment and is ready for final inspection.

18. I hereby certify that the foregoing is true and correct
SIGNED: G. B. ROBERTSON
TITLE: District Admin. Supervisor
DATE: 2/20/71

APPROVED BY: R. L. BECKMAN
ACTING DISTRICT ENGINEER
FEB 5 - 1974
*See Instructions on Reverse Side

RECEIVED JAN 20 1971 U.S. GEOLOGICAL SURVEY

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Nov-12
BY: MWM
WELL: 35F
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 35F, T13S, R31E

SPUD: 3/55 COMP: 3/55

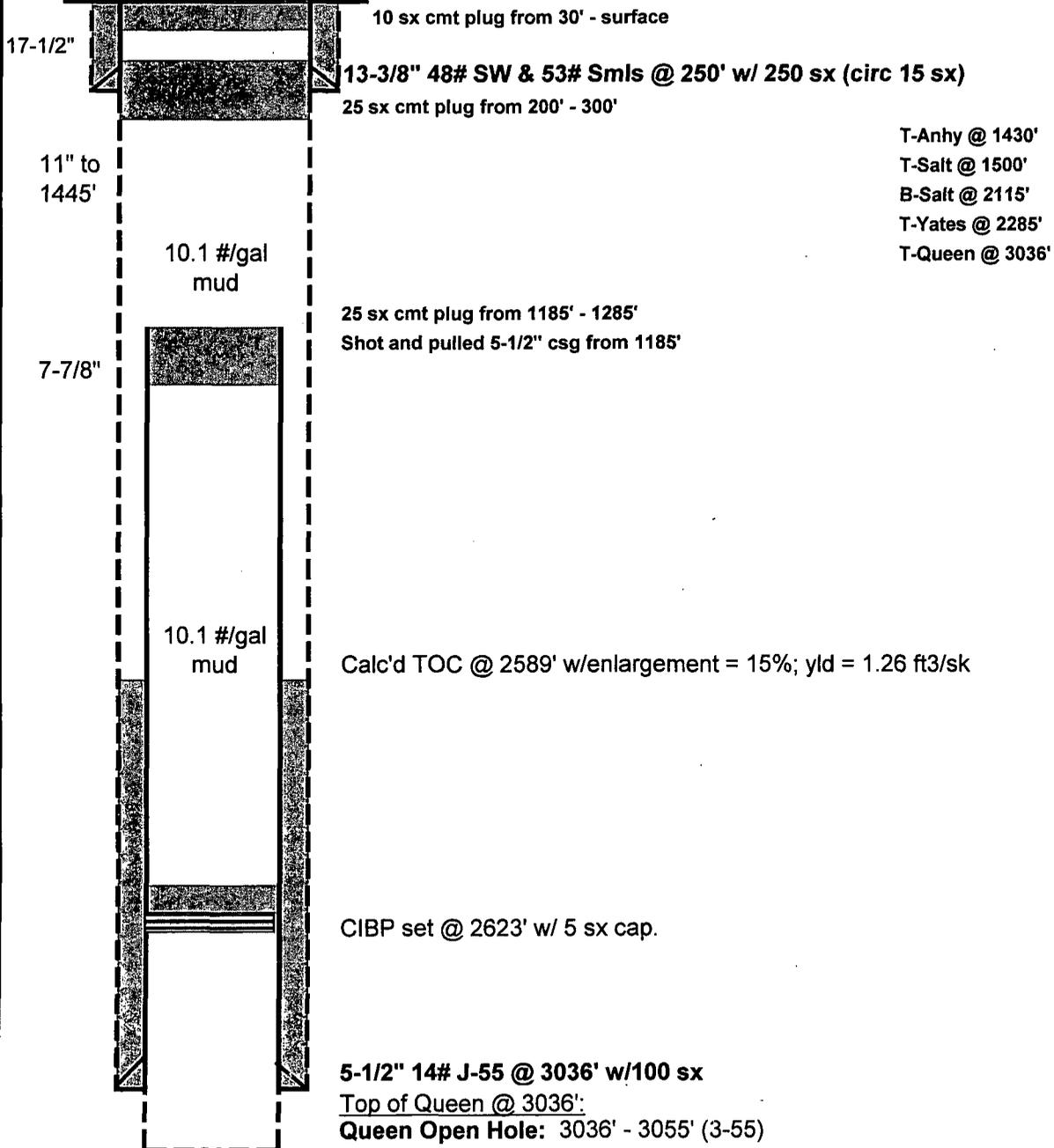
CURRENT STATUS: P&A Injector (11-73)

Original Well Name: Texas Pacific Coal & Oil Co. N.M. State "I" a/c 1 #1

KB = 4410'

GL = 4400'

API = 30-005-00921



PBSD - 3055'
 TD - 3055'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00921

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5988

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 37
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4410	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/6/73 as follows:

Set cast iron bridge plug @ 2623 & capped with 5 sacks cement.
Shot & pulled 5 1/2" casing from 1185.
Spotted plug from 1185 to 1285 with 25 sacks.
Spotted plug from 200 to 300 with 25 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Donna Kellie TITLE Agent DATE 11/16/73

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE _____
CONDITIONS OF APPROVAL, IF ANY:

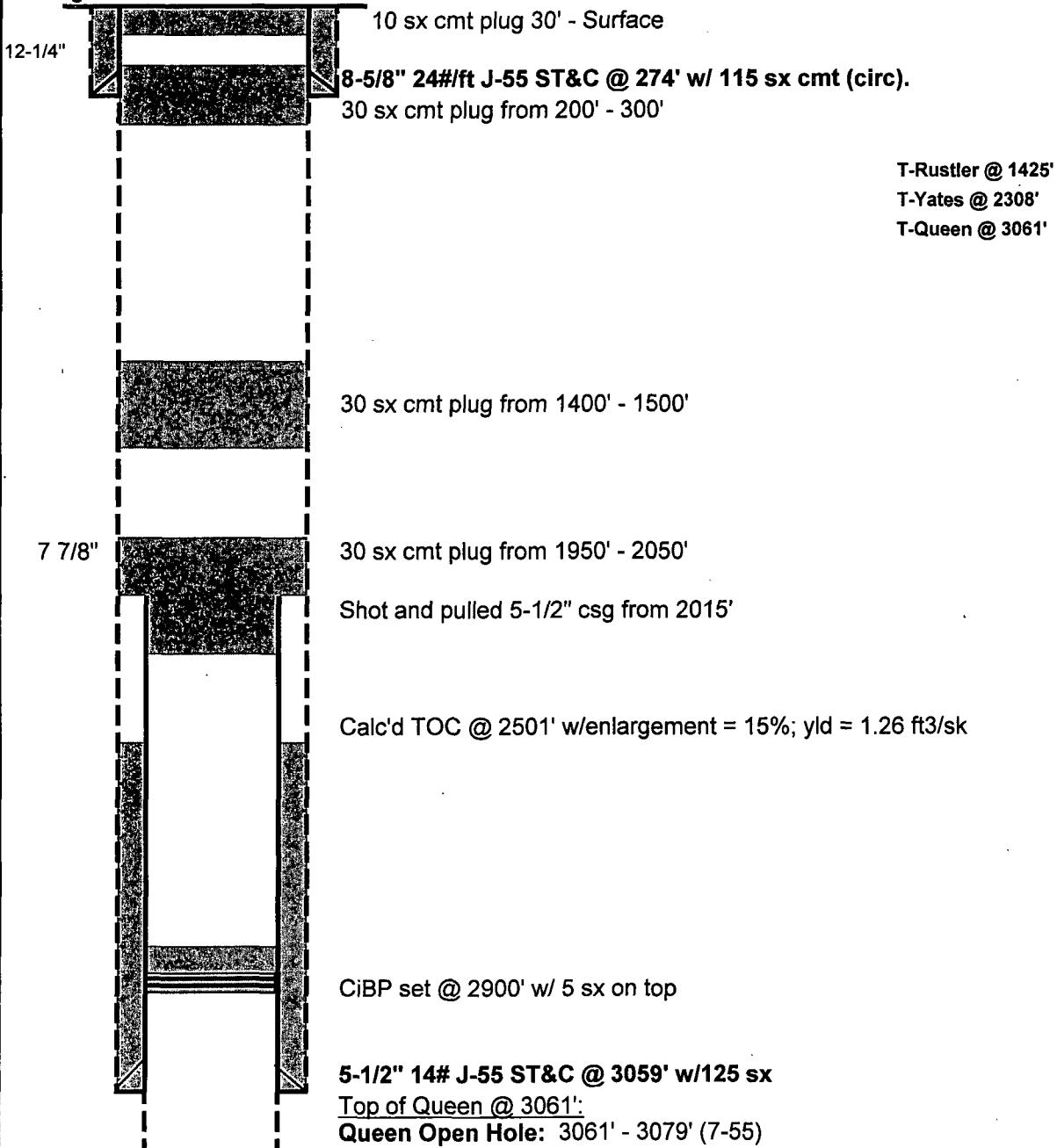
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Nov-12
BY: MWM
WELL: 35I
STATE: New Mexico

Location: 1980' FSL & 660' FEL, Sec 35I, T13S, R31E
SPUD: 6/55 COMP: 6/55
CURRENT STATUS: P&A Producer (10-73)
Original Well Name: Ada Oil Co. Levick State #3

KB = 4402' Tbghd
GL = 4401'
API = 30-005-00916



PBTD - 3079'
TD - 3079'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8822

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>30-005-00916</u>	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 15
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N. M. 88240	9. Well No. 3
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 B NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4413	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 10/23/73 as follows:

**Set cast iron bridge plug @ 2900 & capped with 5 sacks cement
Shot & Pulled 5 1/2" casing from 2015
Spotted plug from 2050 to 1950 with 30 sacks
Spotted plug from 1500 to 1400 with 30 sacks
Spotted plug from 300 to 200 with 30 sacks
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Donna Heller* TITLE Agent DATE 10/24/73

APPROVED BY *John W. Ryan* TITLE Agent DATE JUL 2 - 1974

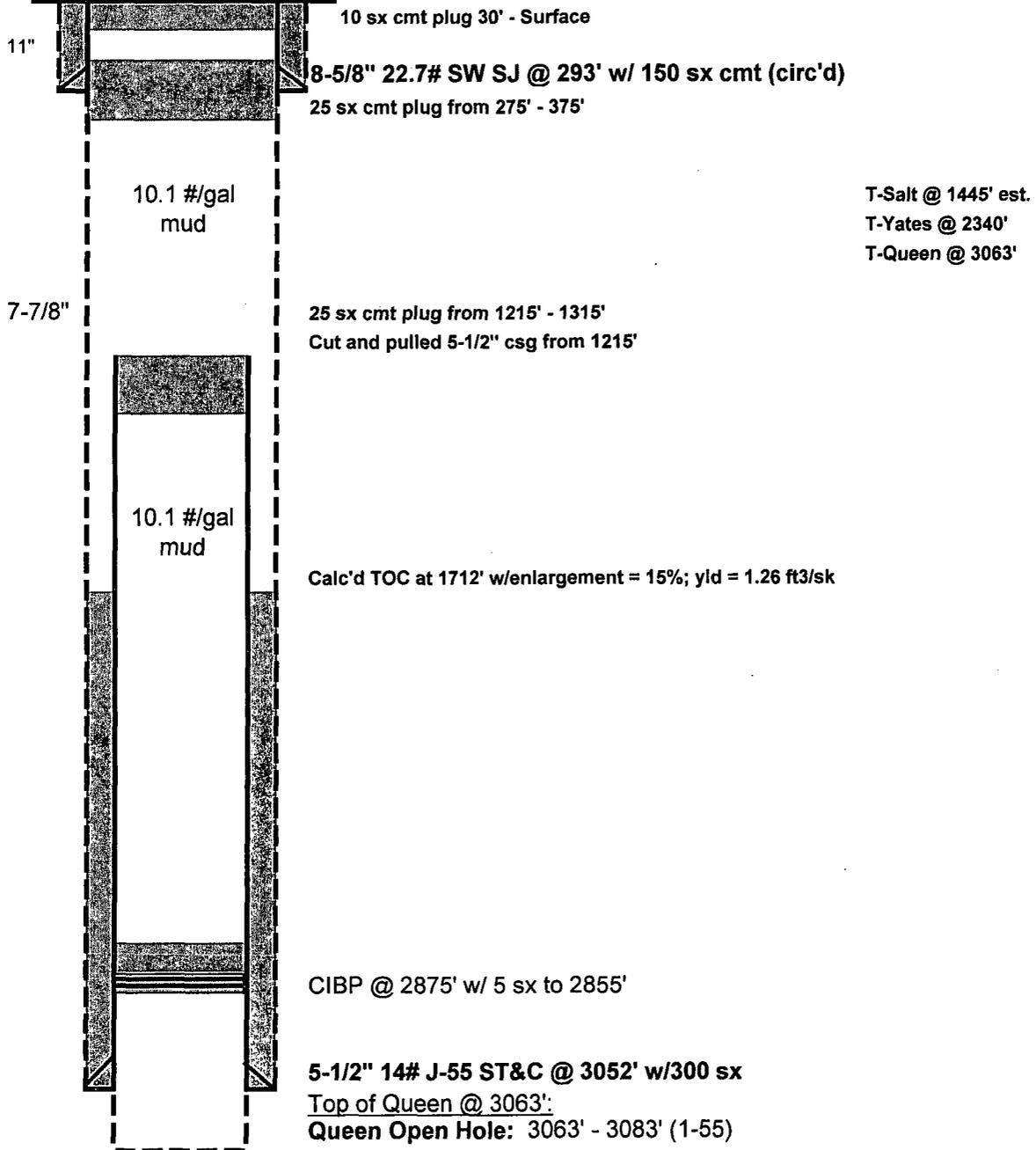
CONDITION OF APPROVAL, IF ANY:

61

CELERO ENERGY

FIELD:	Caprock	DATE:	9-Nov-12
LEASE/UNIT:	Drickey Queen Sand Unit	BY:	MWM
COUNTY:	Chaves	WELL:	35J
		STATE:	New Mexico

Location: 1980' FSL & 1980' FEL, Sec 35J, T13S, R31E	KB = 4411' DF
SPUD: 12/54 COMP: 1/55	GL = 4400'
CURRENT STATUS: P&A Producer (11-73)	API = 30-005-00918
Original Well Name: Cities Service Oil Co. State "AN" #6	



PBTD - 3083'
TD - 3083'

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00918

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-6401

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 38A
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, N.M.	9. Well No. 6
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4411 DF	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 11/7/73 as follows:

Set cast iron bridge plug @ 2875 & capped with 5 sacks cement.
Cut & pulled 5 1/2" casing from 1215.
Spotted plug from 1215 to 1315 with 25 sacks.
Spotted plug from 275 to 375 with 25 sacks.
Set 10 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between all plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. S. Guest TITLE Agent DATE 11/16/73

APPROVED BY John W. Remyer TITLE Geologist DATE _____

CONDITIONS OF APPROVAL, IF ANY:

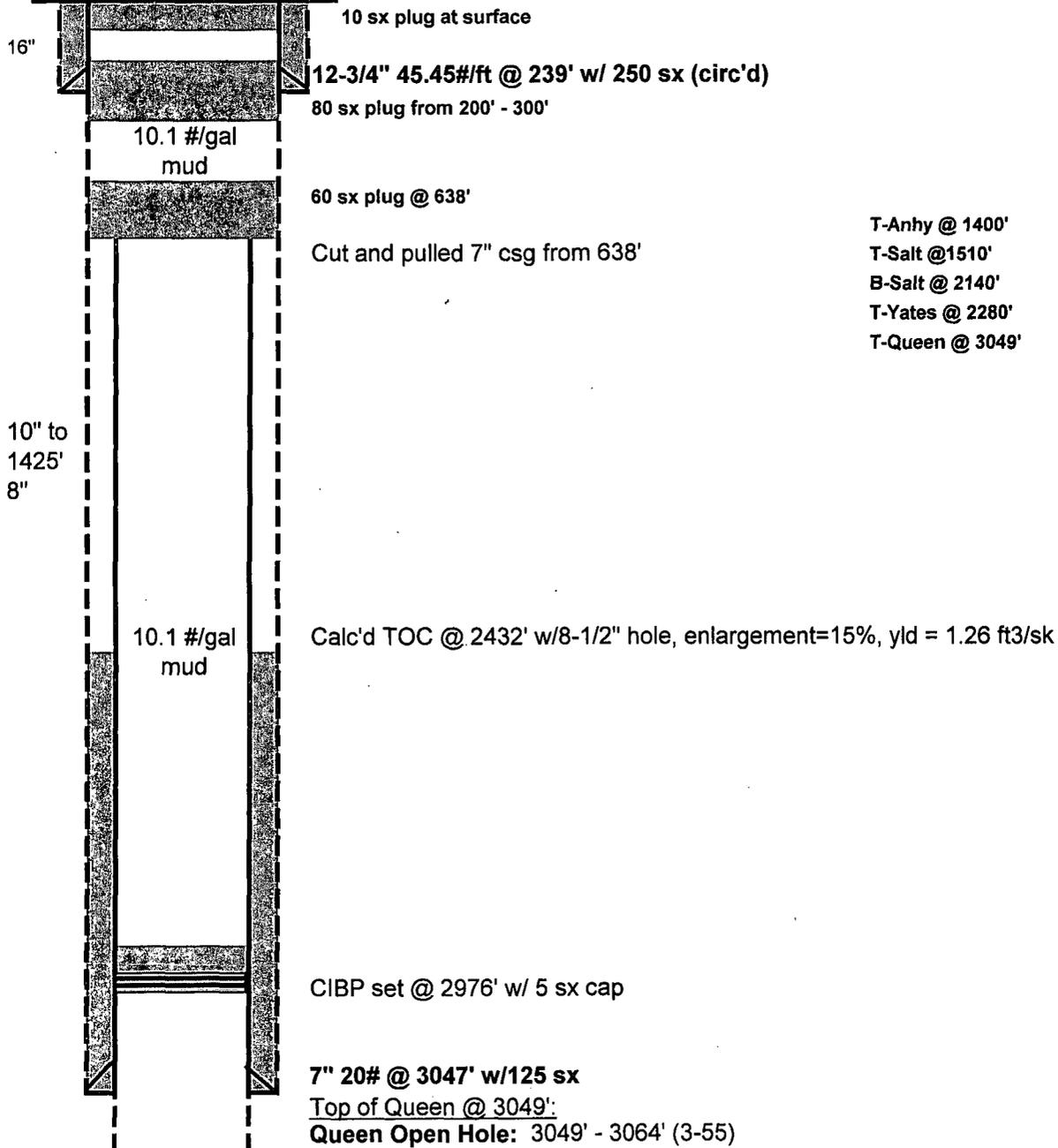
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 9-Nov-12
BY: MWM
WELL: 35L
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 35L, T13S, R31E
SPUD: 2/55 COMP: 3/55
CURRENT STATUS: P&A Injector (11-73)
Original Well Name: N. G. Penrose, Inc. Levick #1

KB =
GL = 4414'
API = 30-005-00920



PBTD - 3064'
TD - 3064'

64

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00920

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-8822-4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drickey Queen Sand Unit Tr 16
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 13S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4414 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set cast iron bridge plug at 2976 & capped with 5 sacks cement.
Cut & Pulled 7" casing from 638'
Spotted 60 sack plug at 638'
Spotted 80 sack plug from 200 to 300'
Set 10 sacks at surface with regulation marker
Mud between all plugs
Work complete 11/15/73

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dennis Hollis* TITLE Agent DATE 12/19/73

APPROVED BY *Nathan E. Clegg* TITLE OIL & GAS INSPECTOR DATE JAN 21 1975

CONDITIONS OF APPROVAL, IF ANY:

65

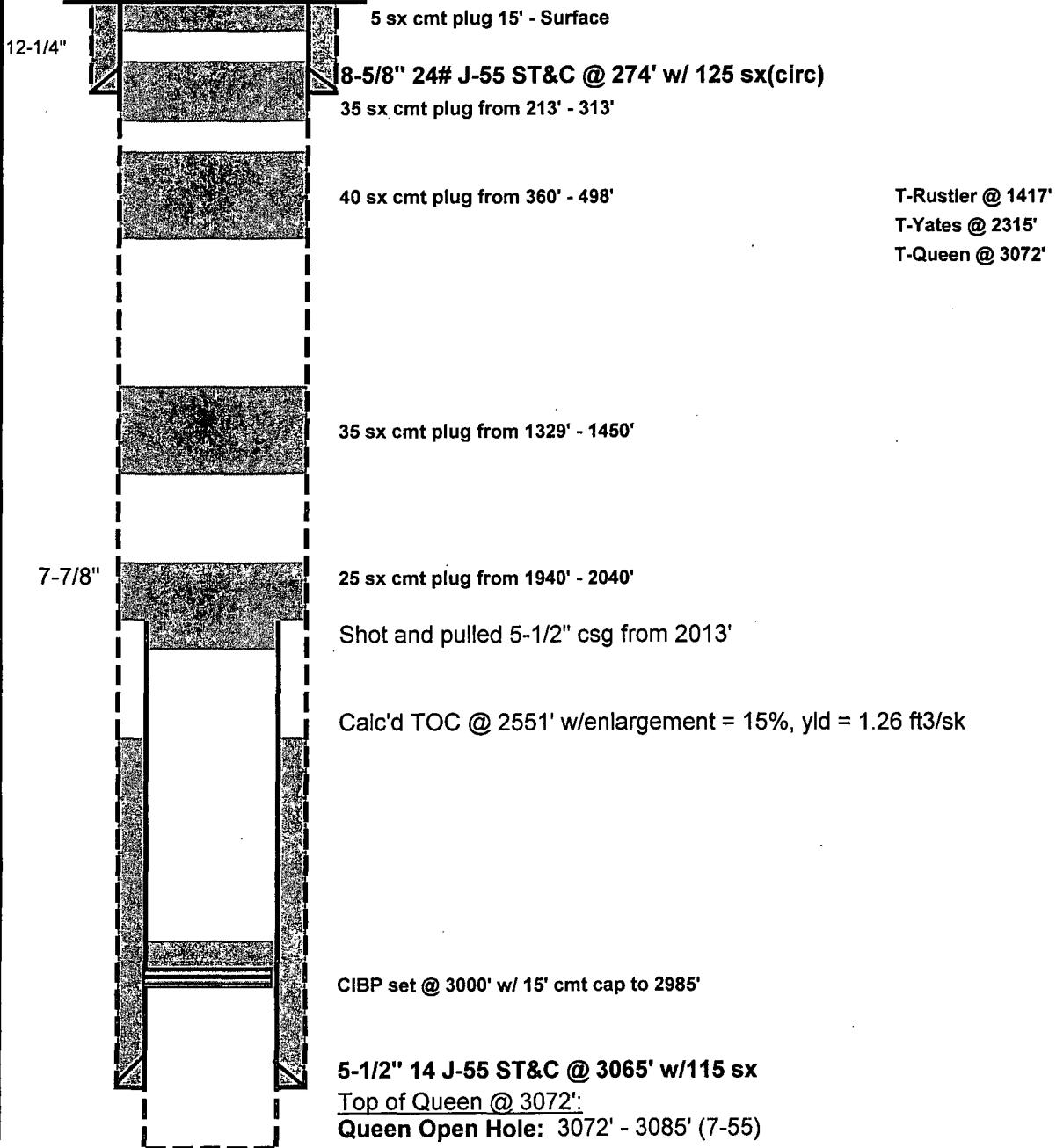
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Drickey Queen Sand Unit
COUNTY: Chaves

DATE: 23-Jul-12
BY: MWM
WELL: 35P
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 35P, T13S, R31E
 SPUD: 7/55 COMP: 7/55
 CURRENT STATUS: P&A Injector (10-73)
 Original Well Name: Ada oil Co. Levick State #2

KB = 4415'
GL = 4406'
API = 30-005-00915



PBTD - 3085'
 TD - 3085'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00915

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-8822

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well	7. Unit Agreement Name
2. Name of Operator Weldon S. Guest & I. J. Wolfson	8. Farm or Lease Name Drick Queen Sand Unit Tr 15
3. Address of Operator c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico	9. Well No. 2
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 13 S RANGE 31 E NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4408	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well plugged and abandoned 10/15/73 as follows:

Set cast iron bridge plug @ 3000 & cap with 3 sacks cement.
Shot & pulled 5 1/2" casing from 2013.
Spotted cement plug 2040 to 1940 with 25 sacks.
Hole collapsed back to 1450, unable to circulate bridge out.
Spotted plug 1329 to 1450 with 35 sacks.
Due to error in tubing count spotted 40 sack plug 360 to 498.
Spotted plug 213 to 313 with 35 sacks.
5 sack plug at surface with regulation marker.
10.1# mud (visc. 32) between plugs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dennis Heller* TITLE Agent DATE 10/16/73

APPROVED BY *Nathan E. Clegg* TITLE OIL & GAS SUPERVISOR DATE JAN 31 1975

CONDITIONS OF APPROVAL, IF ANY: 67

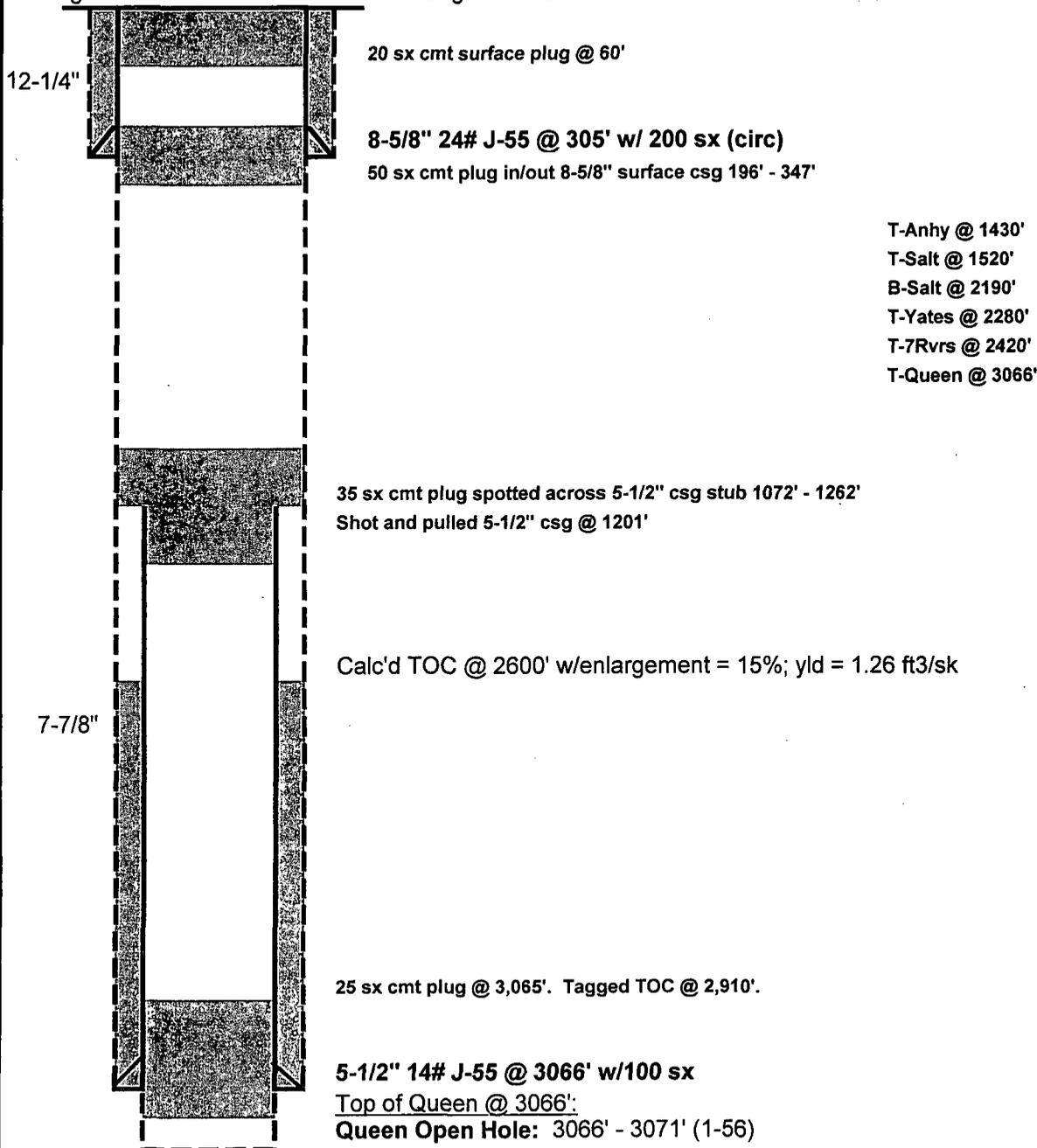
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 10-Nov-12
BY: MWM
WELL: 36J
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 36J, T13S, R31E
 SPUD: 12/55 COMP: 1/56
 CURRENT STATUS: P&A Injector (01-83)
 Original Well Name: Great Western Drlg State "U" #11

KB = 4,393'
GL = 4,384'
API = 30-005-00940



PBTD - 3071'
 TD - 3071'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00940

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Great Western Drilling Co.		5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1659, Midland, TX 79702		7. Unit Agreement Name Rock Queen Unit 36
4. Location of Well UNIT LETTER <u>J</u> <u>1,980</u> FEET FROM THE <u>South</u> LINE AND <u>1,980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.		8. Farm or Lease Name
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.2' GR, 4,392.2' DF		9. Well No. 10
		10. Field and Pool, or Wildcat Caprock Queen
		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 OTHER _____

PLUG AND ABANDON
 CHANGE PLANS

REMEDIAL WORK
 COMMENCE DRILLING OPNS.
 CASING TEST AND CEMENT JOB
 OTHER _____

ALTERING CASING
 PLUS AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

- 1/24/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing and packer.
- 1/25/83: Ran 97 jts. 2 3/8" OD, tbg opened ended to 3,065' and spotted 25 sx Class "A" cement. WOC 3 hrs. Tagged plug w/wireline @ 2,910' (155' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tbg.
- 1/26/83: Rigged up casing jacks & stretched 5 1/2" csg - found 850' free by stretch. Ran shot to 1,201', shot pipe, came free. Pulled & laid down 1,201.39' of 5 1/2" csg.
- 1/27/83: Ran tbg to 1,262'. Notified Mr. Eddy Seay w/NMOCC @ 8:45 a.m. on setting stub plug. Spotted 35 sx. cement plug @ 1,262' (61' into stub), pulled up hole. WOC 3 hrs. Ran tbg & tagged top of cement plug @ 1,072' (190' plug). Notified NMOCC on 8 5/8" shoe plug. Pulled tbg to 347' & spotted 50 sx. cement plug (151' plug). Pulled tbg.
- 1/28/83: NMOCC Representative Mr. Ron Castleberry witnessed surface plug. Ran 2 jts. tbg in hole, spotted 20 sx. plug, pulled tbg out of hole & set dry hole marker. P & A 1-28-83.
- 3/16/83: Made final cleanup, location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers TITLE Ass't. to Gen. Supt. DATE 3-21-83

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1986

CONDITIONS OF APPROVAL, IF ANY:

69

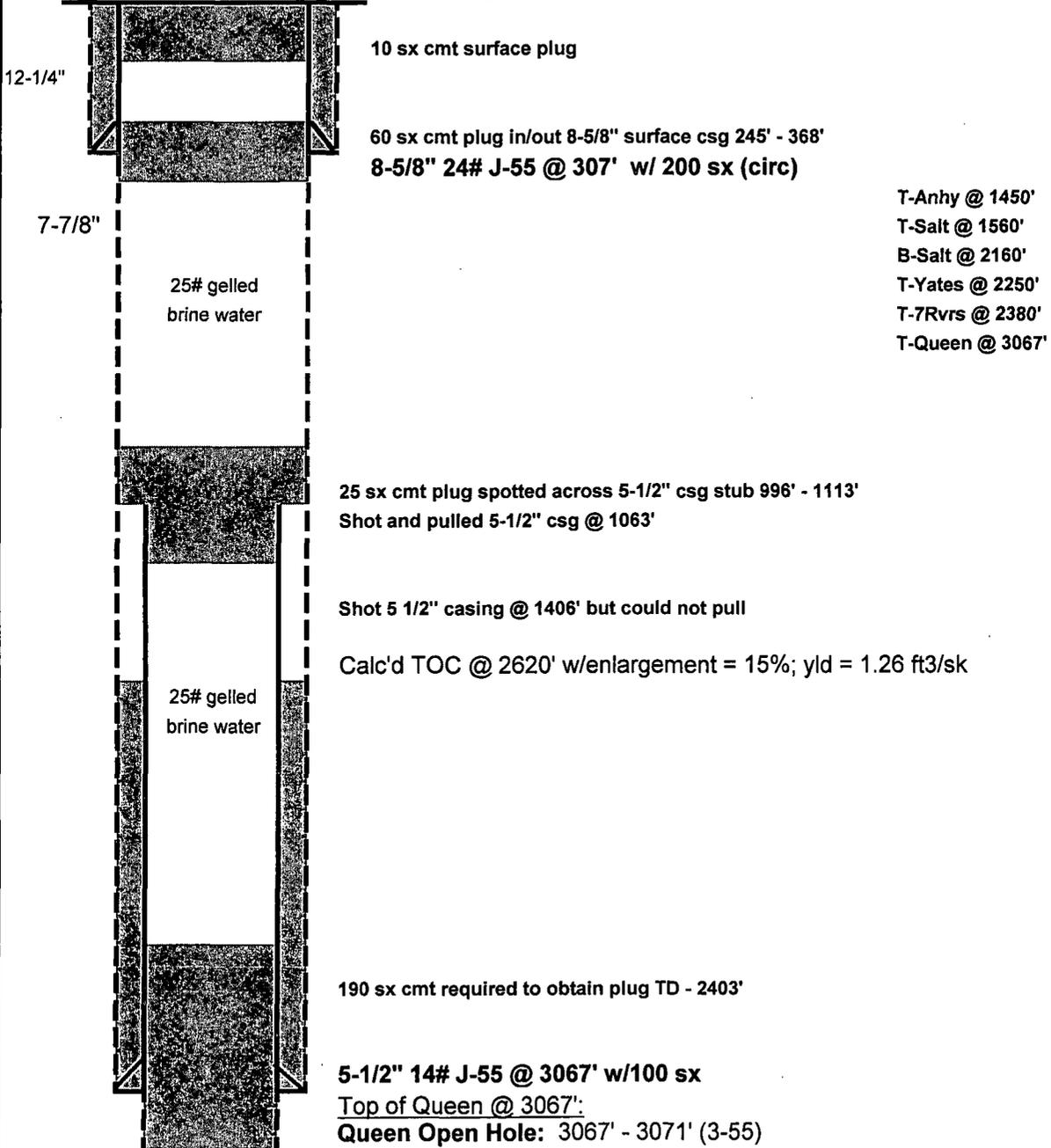
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-May-12
BY: MWM
WELL: 31DN
STATE: New Mexico

Location: 330' FNL & 330' FWL, Sec 31D, T13S, R32ECM
 SPUD: 3/56 COMP: 3/56
 CURRENT STATUS: P&A Injector (12-84)
 Original Well Name: Great Western Drilling Co. State "X" #1

KB = 4385'
GL = 4378'
API = 30-025-00314



PBTD - 3071'
 TD - 3071'

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

30-085-00314

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
 E-9217

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 4
4. Location of Well UNIT LETTER <u>D</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,377.6' GR (4,385.6' DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/84: Rigged up PBCP Services, Inc.

12/12/84: Pulled 2-3/8" OD, PVC lined tubing & laid down. Picked up & ran 2" bare tubing to 3,038'. Mixed & spotted 25 sxs class A cement plug @ 3,038'. Pulled 25 stds tbg & shut down for the day. WOC. Mr. Plattsmier w/the NMOCC witnessed plug.

12/13/84: Ran tbg to tag cement plug, did not have plug. Recemented w/25 sxs class A cement. Pulled 25 stds tbg, W.O.C. 4 hrs. Reran tbg to tag, still did not have plug. Pumped 3rd 25 sxs class A cement plug. Pulled 25 stds tbg & shut down for the night. Operations witnessed by Mr. Plattsmier w/the NMOCC.

12/14/84: Ran tbg to tag plug, no plug. Pulled 3 stds tbg & shut down for the day.

12/17/84: Lowered tbg & still did not have plug. POH w/tbg. Ran tbg back in hole to 3,038'. Spotted 15 sxs class A cement plug. Pulled 25 stds tbg & shut down for the day. Plug was witnessed by Mr. Plattsmier w/the NMOCC.

12/18/84: Reran tbg & tagged, did not have plug. Spotted 100 sxs class A cement plug on

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Cont.)

SIGNED M.B. Myers TITLE Ass't. to Gen. Supt. DATE 1-2-85

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAY 10 1985

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

34. Indicate Type of Lease
 Suite Fee
 3. Auto Oil & Gas Lease No.
 E-9217

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Well Agreement Name Rock Queen Unit 31
2. Name of Operator Great Western Drilling Company	8. Form of Lease Name
3. Address of Operator	9. Well No. 4
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
11. Elevation (Show whether DF, RT, GR, etc.)	12. County

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPHS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

bottom @ 3,071', left cement in tbg & P.O.H. w/cement falling out of tbg. Shut down for the day.

12/19/84: Ran tbg, tagged top of cement plug @ 2,403' (668' plug). Displaced hole w/gelled 10# brine water (25 lbs. gel/bbl.). P.O.H. w/tbg, rigged up to pull casing. Pulled 130,000# & pulled nipple out, welded nipple & restretched csg to 150,000# & removed slips from head. Stretch indicated free pipe to 1,406'. Shot csg @ 1,406' while working casing, top joint of casing pulled out of collar. Restrung blocks & screwed back into csg string. Shot csg @ 1,063' & pipe came free. Pulled 34 jts 5 1/2" csg, ran tubing to 1,113', 50' inside 5 1/2" csg stub. Spotted 25 sx cement plug @ 1,113'. POH & laid down some tbg. Shut down for the day.

12/20/84: Ran tbg & tagged top of plug @ 996' (117' plug 1,113'-996'). POH w/tbg, ran tbg to 368', 61' below base of 8-5/8" shoe. Spotted 35 sx cement plug. POH & WOC 4 hrs. Reran tbg, did not have plug, spotted additional 25 sxs cement. POH & shut down for the day.

12/21/84: Ran tbg & tagged top of cement plug @ 245' (123' plug). POH w/tbg & set 10 sx plug @ surface w/dry hole marker. P&A 12-21-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Meyer TITLE Ass't. to Gen. Supt. DATE 1-2-85

APPROVED BY Edward P. Smith TITLE OIL & GAS INSPECTOR DATE MAY 10 1985

CONDITIONS OF APPROVAL, IF ANY:

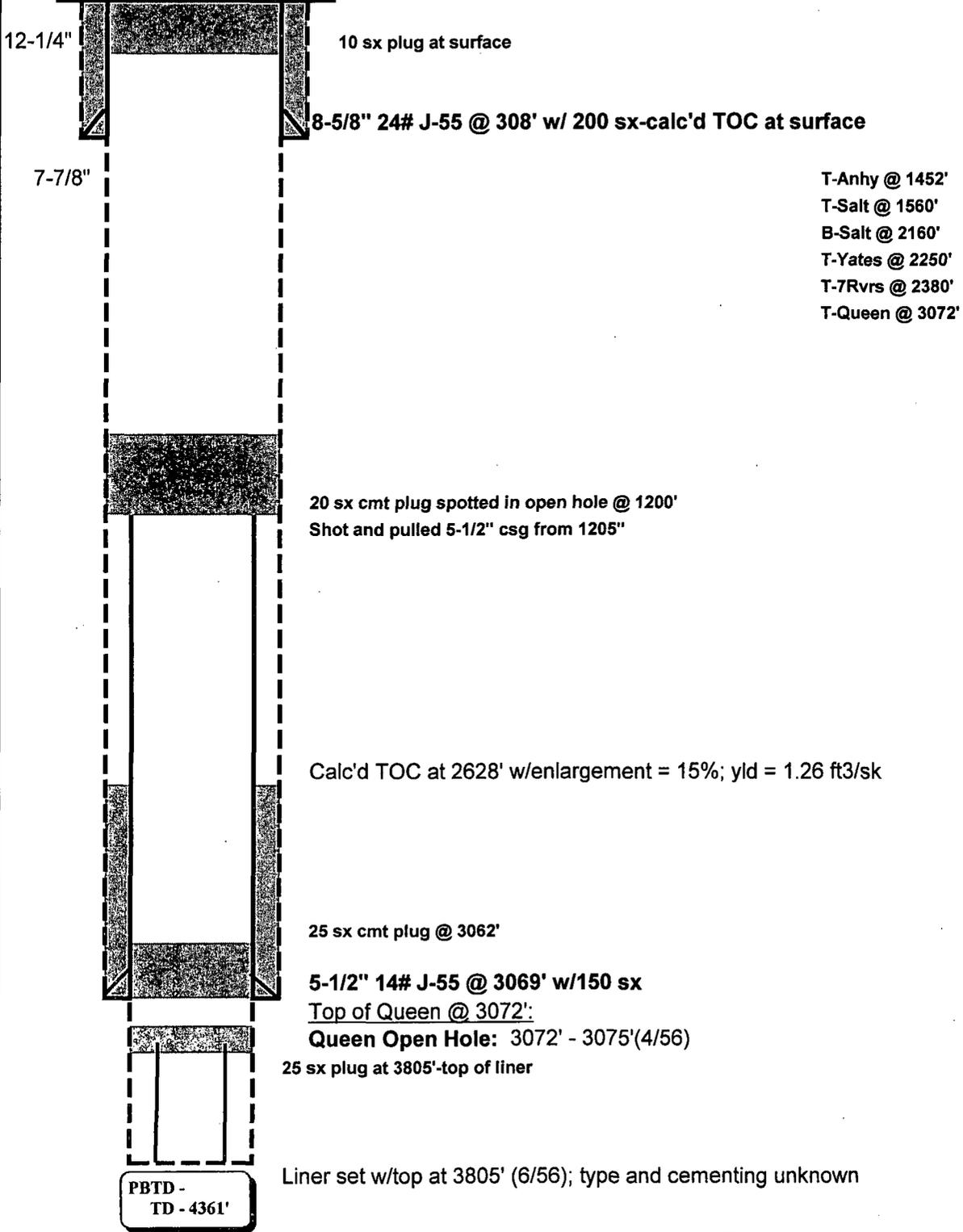
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 12-Nov-12
BY: MWM
WELL: 31E
STATE: New Mexico

Location: 1650' FNL & 330' FWL, Sec 31E, T13S, R32ECM
 SPUD: 4/56 COMP: 4/56
 CURRENT STATUS: P&A Producer (2-57)
 Original Well Name: Great Western Drilling Co. State "X" #2

KB =
GL = 4378'
API = 30-025-00315



DUPLICATE

HOBBS Form C-103 (Revised 10-55)

10:29 AM 10 PM 2:29

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company 30-025-00315
(Address)

LEASE State "X" WELL NO. 2 UNIT E S 31 T-13-S R-32-E

DATE WORK PERFORMED February 10, 1957 POOL Caprock (Queen)

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Placed 25 sacks of cement at 3805' - Top of Liner.
25 sacks of cement at 3062' - Top of Queens.

Pulled 1205' of 5 1/2" casing - 14# - J-55.
Placed 20 sacks of cement at 1200' and 10 sacks of cement at
the top of the 8 5/8" surface pipe.

The location has been cleaned and a marker placed.

This well was drilled from 3075' to 4377' in search of a water supply.
(See approved intention to plug February 5, 1957)

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER: BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____

Witnessed by _____ (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Title Oil & Gas Inspector
Date MAY 22 1958

Name [Signature]
Position General Superintendent
Company Great Western Drilling Company

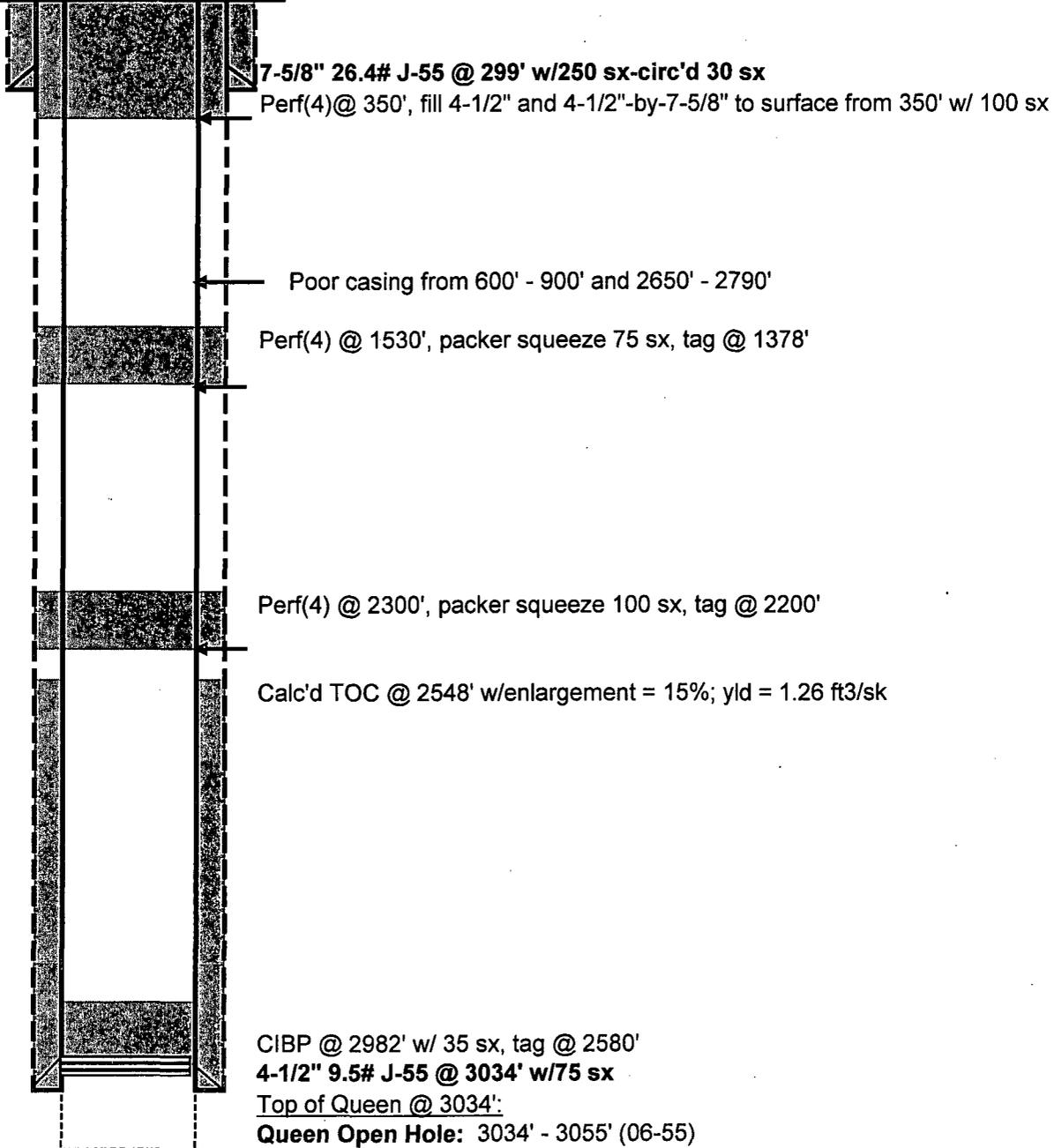
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 25-May-12
BY: MWM
WELL: 60
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 25J, T13S, R31E
SPUD: 06/55 COMP: 06/55
CURRENT STATUS: P&A'd Injector (09-08)
Original Well Name: W. M. Tulk #3-J

KB = 4376'
GL = 4367'
API = 30-005-00853



PBTD - 3055'
TD - 3055'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED
OCT 15 2008
HOBBS III

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00853	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. 303735	
7. Lease Name or Unit Agreement Name Rock Queen Unit	<input checked="" type="checkbox"/>
8. Well Number 60	<input checked="" type="checkbox"/>
9. OGRID Number 247128	<input checked="" type="checkbox"/>
10. Pool name or Wildcat Caprock Queen	<input checked="" type="checkbox"/>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4367' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
CELERO ENERGY II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 26 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under [Environmental Data, including estimated date](#)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/08-9/26/08. MIRU. NU BOP. TIH w/ 3 1/4" bit, 6 - 3 1/8" DC's & tally. PU 2 7/8" tbg. Tag @ 2966'. Drill down to 2982'. Circ. clean. TOH. ND BOP & WH. Unable to get slips out of Braden head. Welder cut off Braden head & 4 1/2" csg. NU new Braden head & BOP. Try to run free pt @ 2500', 2000', 1500', 1000', 500' & stuck on all, @ 250' loose, 300', loose, 400' stuck, 250' loose, 386', loose. Ran gauge ring to 2982'. Run BP to 2982' & set. Put BOP back on 4 1/2". RU Superior to pump cmt plug on top of BP @ 2982'. Pump 35 sx of Class C w/ 3% CCL. Pulled up to 2300' waited 3 hrs went back down & tagged cmt @ 2580'. Pulled up 1 jt., circ. 50 bbls brine wtr, 2.5# salt water clay per 1 bbl. Pulled & LD 9 jts., put rest in derriik. RIH & shot 4 holes @ 2300' & started out & well started gasing. Got gun back to surface it had 250#. Bled off got perf gun out closed BOP. Turn to tank it flowed about 1 hr. & LD. TIH w/ pkr & tbg to 2022' set pkr. Load hole pump 7 bbls 1.6 PBM @ TP 1260, pump 100 sx Class C w/2% CACL2 23.5 bbls @ 1.5 BPM @ 1175, pump flush 13.8 bbls @ 2 BPM TP 800, ISIP 740. Wait 3 hrs. Unset pkr. TOH w/ tbg & pkr. Took off pkr. TIH w/tbg tagged @ 2200'. TOH w/ tbg. Run in shot @ 1530'. RU. TIH w/pkr. Set pkr @ 1212'. Pump 7 bbls of wtr @ 2 BPM TP 1210. Pump 75 sx of class C w/2% CACL2 @ 1.5 BPM TP 720. Pump flush 1.7 BPM TP 1440. ISIP 1200. Wait 3 hrs. Unset pkr. Run in tagged @ 1378'. TOH w/ tbg & pkr took off. Run & shot holes @ 350'. TIH w/ tbg to 350'. Pump 7 bbls & it circulated out 7-5/8". Pump 100 sx of class C w/2% CACL2 & circulated cmt back up 7 5/8" to surface. Closed 7 5/8" & open 4 1/2" csg. Circulated cmt up it to surface & pulled tbg out. ND BOP & WH. Run hose in 4 1/2". Filled 4 1/2" up to surface. Took off 8 5/8" braden head. Cut off 4 1/2". Installed surface marker. RD.

Bridge plug set @ 2982' w/35 sx cmt up to 2690', 2300' to 2200' 100 sx cmt plug, 1530' to 1377' 60 sx cmt, 350' to surface 100 sx cmt, filled 4 1/2" w/ 10 sx cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/10/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY [Signature] TITLE OC NEED REPRESENTATIVE II/STAFF MANAGER DATE OCT 16 2008

Conditions of Approval (if any):

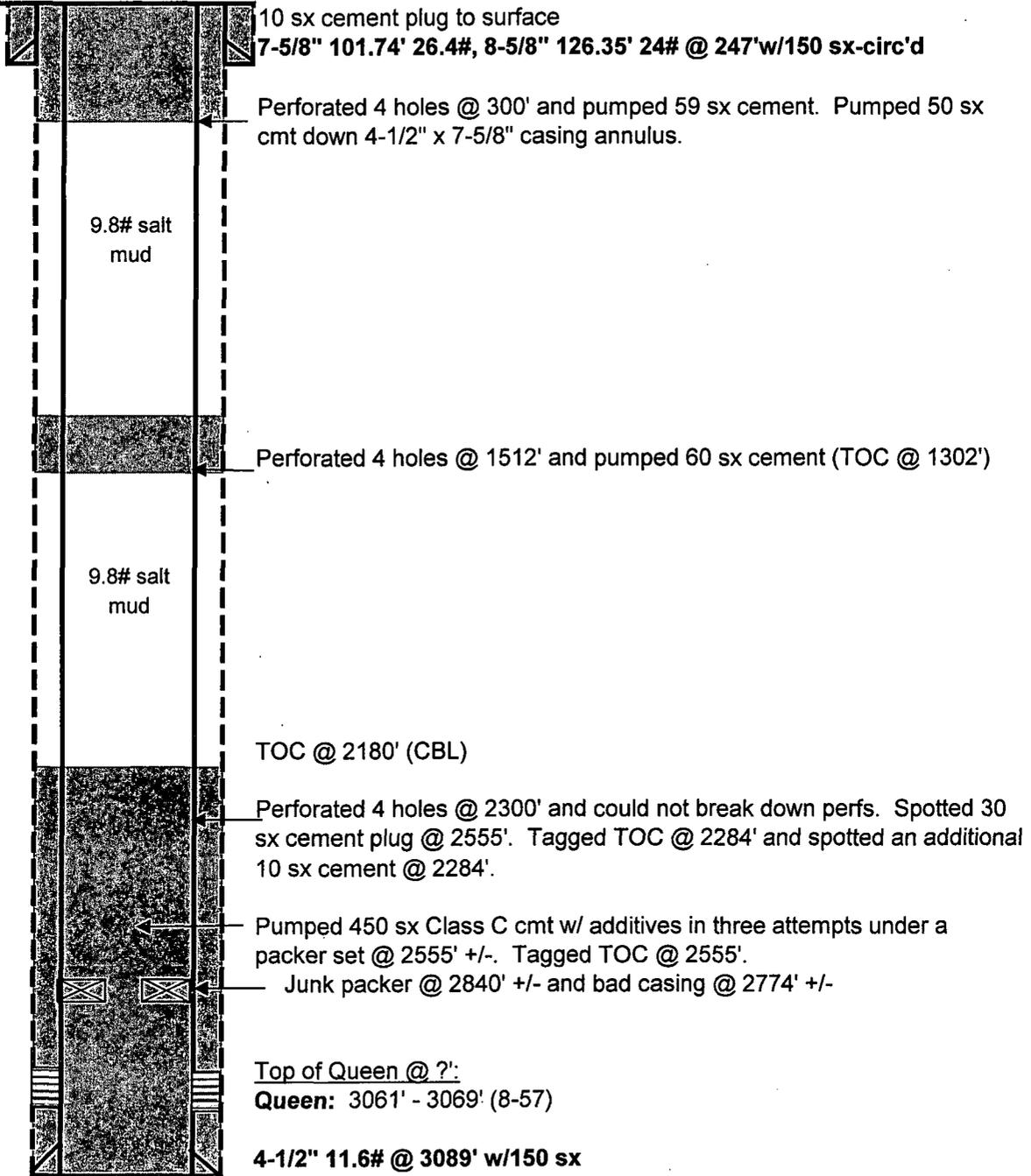
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 22-May-12
BY: MWM
WELL: 76
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 30J, T13S, R32E
SPUD: 8/57 **COMP:** 8/57
CURRENT STATUS: P&A'd Injector (02-09)
Original Well Name: Carper Superior B #1

KB =
GL =
API = 30-025-00300



PBTB -
 TD - 3090'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 87410
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

RECEIVED

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

MAR 04 2009

HOBSOCD

WELL API NO. 30-025-00300 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 76 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/20-2/24/09. POOH, w/ 2 3/8" IPC injection tubing and injection packer. RIH w/ 3 7/8" bit on 2 3/8" workstring and tagged @ 2555'. CO well to 2573'. Attempted to fish old packer in wellbore, pushed fish down to 2840', but was unsuccessful in recovering the fish. Ran casing inspection log from 2774' to surface. Obtained permission from NMOCD to P&A well. Mixed and pumped 450 sx Class C cement w/ additives in three attempts under a packer set @ 2555' +/- . Tagged TOC @ 2555'. Ran CBL and stuck pipe log, TOC @ 2180', stuck pipe @ 670' - 745' and 1050' to 1170'. Perforated 4 shots @ 2300'. Was unable to break down perms so spotted 30 sx Class C cement plug @ 2555'. Loaded hole w/ 9.8# salt gel mud. Spotted 10 sx Class C cement plug @ 2284'. Perforated 4 1/2" casing with 4 shots @ 300' and 1512'. Squeezed perms @ 1512' w/ 60 sx Class C cement w/ additives. Tagged TOC @ 1302'. Squeezed perms @ 300' w/ 59 sx Class C cement w/ additives. Pumped 50 sx of cement down 4 1/2" x 7 5/8" casing annulus. Tagged TOC in 4 1/2" casing and spotted 10 sx cement plug in casing to surface. Welded cap on casing. Installed surface marker. Cleaned location. RD. Well is now P&A.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emurd.state.nm.us/ocd.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

[Empty box for Rig Release Date]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/03/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAR 09 2009

Conditions of Approval (if any):

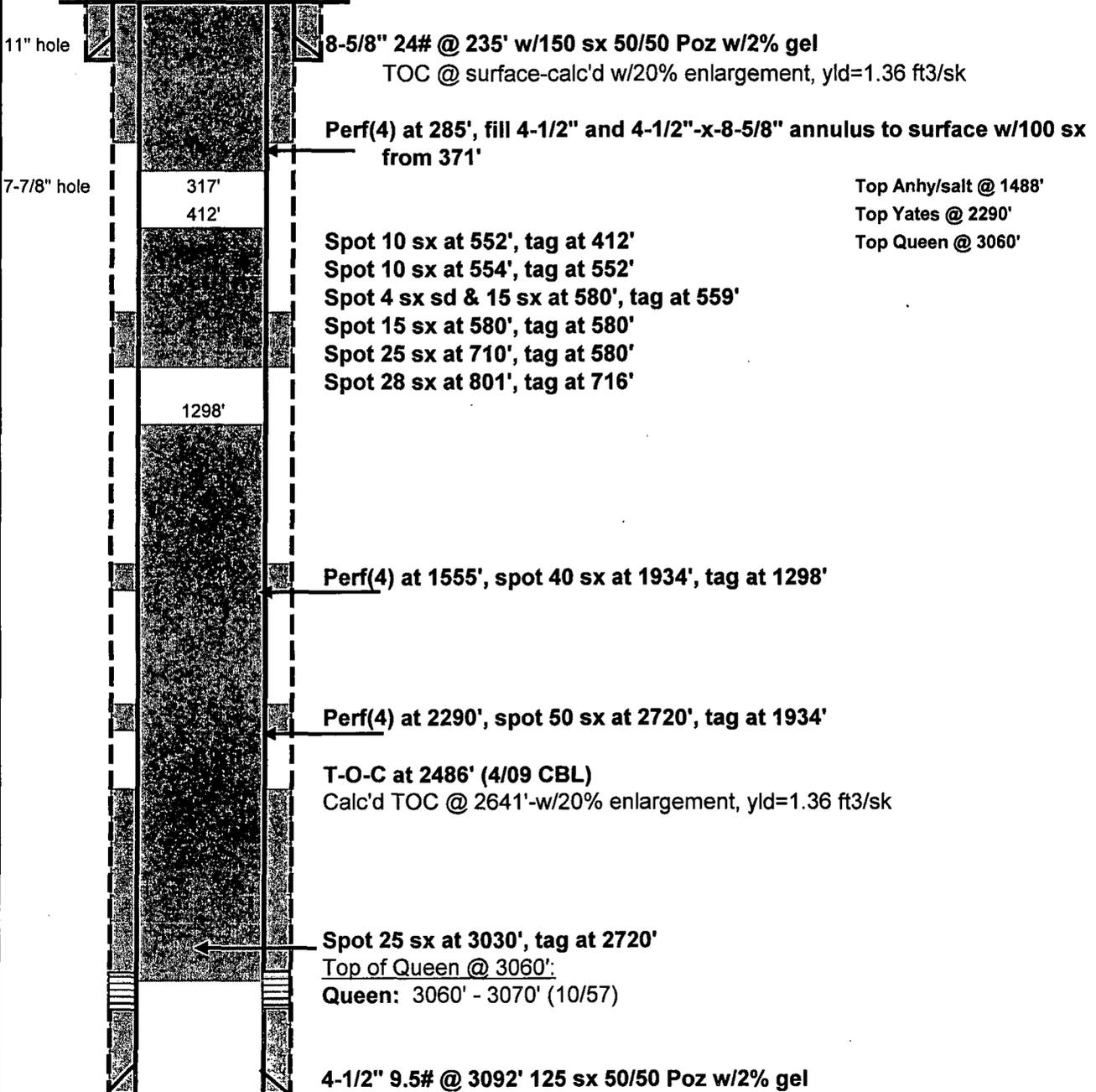
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 24-May-12
BY: MWM
WELL: 75
STATE: New Mexico

Location: 2310' FSL & 990' FEL, Sec 30I, T13S, R32E
SPUD: 10/57 **COMP:** 10/57
CURRENT STATUS: P&A Producer
Original Well Name: Carper Superior B #3

KB = 4374'
GL = 4366'
API = 30-025-00302



PBTD -
TD - 3092'

District I 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED MAY 08 2009 HOBSOCD

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

WELL API NO. 30-025-00302
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit /
8. Well Number 75 /
9. OGRID Number 247128 /
10. Pool name or Wildcat Caprock; Queen /
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4374' KB

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other /
2. Name of Operator CELERO ENERGY II, LP
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location Unit Letter I : 2310 feet from the South line and 990 feet from the East line Section 30 Township 13S Range 32E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4374' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPNS. [] P AND A [X] CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/09- Lowered tbg to 3030'. Spotted 25 sx of 14.8 ppg of class C cmt w/2% CaC12. WOC 3 1/2 hrs. Lowered tbg & tagged @ 2720'. (Cmt spotted in csg from 2720' to 3030'.) Attempted to run tbg gun through tbg to perforate Yates zone. Tbg was plugged at 1573'. Pumped through tbg & re-ran tbg gun. Stopped @ 1640'. TOH w/tbg. Ran 1 9/16" tbg gun loaded w/4 shots (0.2" hole) down 4 1/2" csg & perforated Yates zone @ 2290' using this decentralized tbg gun. TIH w/tbg open ended to 2720'. Spotted 50 sx of 14.8 ppg Class C cmt w/2% CaC12. Raised tbg to 1205'. Reversed tbg. Displaced cmt to 2134' w/310# SD pressure.

4/28/09-After WOC 14 hrs. Tagged cmt at 1934'. Perforated 4 1/2" csg w/ 1 9/16" tbg gun at 1555'. RIH w/tbg to 1934'. Spotted 40 sx of class C cmt w/2% CaC12 at 1934'. WOC 3 1/2 hrs. Lwr tbg & tagged at 1298'. Raised tbg to 801' & spotted 28 sx of class C cmt w/2% CaC12 in 4 1/2" csg. WOC. Perforated 4 1/2" csg w/3 1/8" csg gun at 285'. Ran & lowered tbg. Tagged cmt plug that was spotted at 801' at 716'. (TOC should have been at 460'; appears cmt went down & outside of 4 1/2" csg through csg leak at 750'). Raised tbg to 710'. Spotted 25 sx of class c cmt w/2% CaC12 at 710'. Displaced cmt w/I BFW at 0#. Closed well in. Now WOC. Note: Apollo Perforators perforated csg. All cmt weighted 14.8 ppg w/a yield of 1.32. Spotted the following cmt plugs: 1. 1934' to 1298', 2. 800' to 716' & 3. 710' to est top of 425'. * Cont'd on back of page

Spud Date: []

Rig Release Date: []

Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 05/04/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883 For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAY 11 2009 Conditions of Approval (if any):

Rock Queen Unit #75

4/29/09 - After WOC 14 1/2 hrs. Tagged cmt at 580'. Spotted 15 sx of 14.8 ppg class C cmt w/2% CaC12. WOC 2 1/2 hrs. Tagged @ 580'. Spotted 4 sx of sand. Tagged @ 563'. Spotted 15 sx of 15 ppg of Class C cmt w/2% CaC12. WOC 2 1/4 hrs. Tagged @ 559. Circulate hole w/fluid going out 4 1/2" x 8 5/8" annulus. (Unable to circulate out 2 3/8" x 4 1/2" annulus.) Raised tbg above perms @ 285' to 278'. Circulate & C/O inside of 4 1/2" csg back to 557', recovering mud, red bed & cmt water. Raised tbg to 554'. Spotted 10 sx of 14.8 ppg of Class C cmt w/@% CaC12. Displaced w/ 1 1/2 BFW @ 0# pressure & 1.6 BPM. TOH w/tbg.

4/30/2009 - After WOC 13 hrs. Tagged cmt at 552'. Spotted 10 sx of 14.8 ppg class C cmt w/2% CaC12. WOC 2 hrs. Tagged @ 412'. Raised tbg to 371'. Mixed & pumped 100 sx of Class C cmt w/2% CaC12. (14.8 ppg). Cmt circulated out 2 3/8" x 4 1/2" annulus & 4 1/2" x 8 5/8" annulus. LD tbg. Finished filling csg w/cmt. Cmt stayed in place. ND BOP & WH. Installed dry hole marker. RD cementers and Zia well services. Well now P&A.

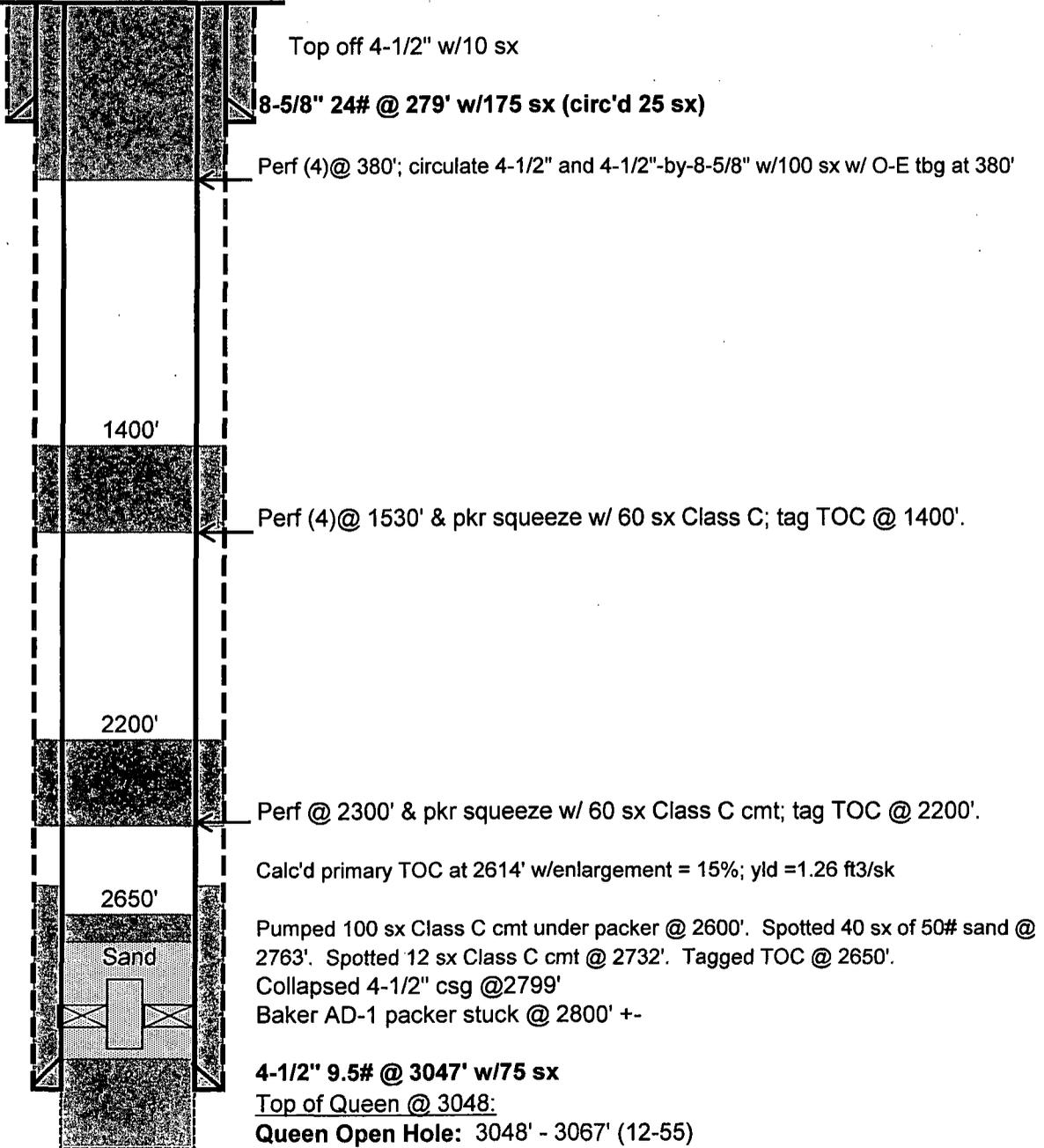
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 13-Nov-12
BY: MWM
WELL: 56
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 25F, T13S, R31E
 SPUD: 12/55 COMP: 12/55
 CURRENT STATUS: P&A Injector
 Original Well Name: W. M. Tulk #6

KB = 4384'
GL =
API = 30-005-00856



PBD - 3067'
 TD - 3067'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

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 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 03-005-00856 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 56 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4384' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection Well

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 25 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT <input type="checkbox"/>	OTHER: <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	OTHER: <input type="checkbox"/>	<div style="border: 1px solid black; padding: 2px; font-size: small;"> Moved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OGD Web Page under Forms, www.emnrd.state.nm.us/ogd. </div>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/13/08 - 11/20/08
 MIRU. Broke off WH & cut off 4 1/2" csg. Replaced 3' of 4 1/2" csg & WH. NU BOP. Talley & PU 3 3/4" bit & 6 3 1/8" DC & 2 3/8"; run down to 3494'. PU tbg; tagged @ 2763'. Pumped 90 bbls P/W. TIH w/ 3 3/4" AD-1 pkr & tbg set @ 2600'. Pumped 50 bbls P/W. Pumped 100 sx of Class C w/2% CACL 2 PBM TP 0 & 12 bbls F/W. Loaded 12 bbls went on vac. Dumped 40-50 # sx of sand. Plug off OH. Took off pkr & TIH w/open ended tbg to 2763'. Tagged sand. Pulled up one jt, spotted 12 sx of cmt class C w/2% CACL & 11 bbls water, pulled up to 2000'. Tagged cmt @ 2650'. Pulled one jt, circ brine w/salt wtr clay. Perf @ 2300'. Well started to blow it; had 200 psi on it. Blew down, got perf gun out. Well started to unload 30 bbls gel, brine & pressured up to 500#. Well still had 100# & flowing water @ 9:00 am. Pressured started up & bring more water @ 10:00 am well had 300# flowing water & gas, 11:00 am 500# @ 5:00 pm 0# but still flowing water & gas. Flowed back in 10 hrs 620 bbls of water left open to tank. Well flowed from 5:00 pm on 11/18/08 to 7:00 am on 11/19/08. 1040 bbls P/W & died. TIH w/4 1/2" AD-1 pkr & tbg. Set pkr @ 2198'. Pumped 60 sx of class C w/2% CACL. 2 bbls TP 0. 11 bbls flush pressured came up to 900 psi. ISIP 138. Unset pkr & went down tagged cmt @ 2200'. TOH w/tbg & pkr. Perf 4 holes @ 1530' & 380'. TIH w/pkr & tbg to 1330'; set it. Pumped 60 sx of class C w/2% CACL. 2 bbls TP 550. 6 bbls flush pressured. TP 1250 ISIP. Unset pkr. Tagged cmt @ 1400'. TOH w/tbg & pkr. TIH w/380' of tbg open ended. Pumped 100 sx class C w/2% CACL; it circulated out 8 5/8" pulled tbg out. ND BOP. Took off WH & filled csg w/10 sx of cmt. RDMO. Removed WH & installed surace maker. Clean location.

Spud Date: _____ Rig Release Date: _____

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/02/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE OGC DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 08 2008

Conditions of Approval (if any): _____

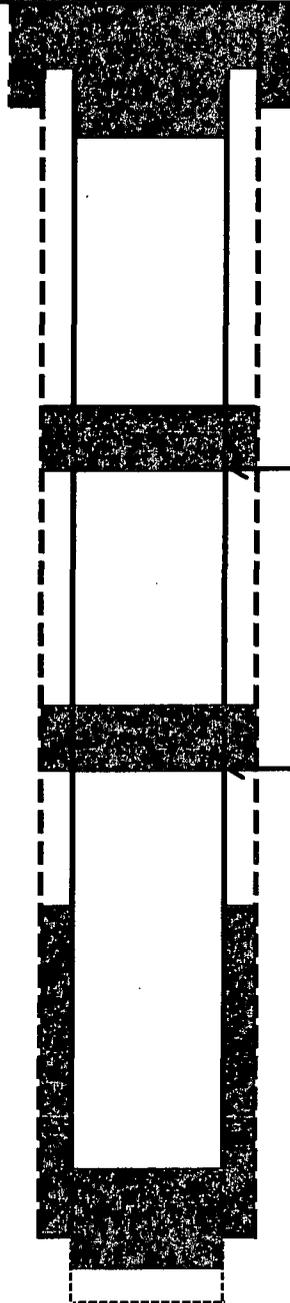
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 24-May-12
BY: MWM
WELL: 58
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 25H, T13S, R31ECM
SPUD: 1/56 COMP: 1/56
CURRENT STATUS: P&A'd Injector (12-08)
Original Well Name: W. M. Tulk #8

KB = 4392'
GL =
API = 30-005-00858



Top off casing with 10 sx to surface.
Spotted 100 sx from 350' to surface.
8-5/8" 24# @ 297' w/175 sx-circ'd 30 sx

Top of 4 1/2" casing @ 235' +/- . 6 joints +/- of 4 1/2" casing was fished at the beginning of the plugging operation.

Perf(4)@ 1530' , spot 50 sx, tag at 772'.

Perf(4)@ 2300', spot 60 sx, no tag, packer squeeze 120 sx, tag @ 2190'

Calc'd primary TOC @ 2778' w/enlargement = 15%; yld = 1.26 ft3/sk

Spotted 60 sx cmt plug @ 2950'. Tagged TOC @ 2913'.

4-1/2" 9.5# @ 3058' w/75 sx

Top of Queen @ 3058':

Queen Open Hole: 3058' - 3076' (1-56)

PBTD - 3076'
TD - 3076'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
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 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

DEC 19 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBSOCD

WELL API NO. 30-005-00858 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. _____
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 58 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4392' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator CELERO ENERGY II, LP ✓

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 25 Township 13S Range 31E NMPM County Chaves ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103. (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/20/08 - MIRU. NU BOP. TIH w/ 3 3/4" bit & PU 6 - 3 1/8" DC & tally. PU 2 3/8" tbg; tagged @ 2950'.
 11/21/08 - TIH w/open ended 2 3/8" tbg 6 jts; it stopped 252'. Run 3 3/4" bit & PU 3 DC's; tagged 95'. Drld down 258'. Pulled out & it drug. Run 3 3/4" taper mill, 3 DC's; tagged @ 95', milled down to 148'.
 11/24/08 - : Started milling @ 148'; milled down to 178'. TOOH w/ DC's & mill. ND BOP & Braden head. Tried to pull slips on 4 1/2" & they were stuck. Apollo shot WH & slips came free. Pulled a piece of 4 1/2" & 2 1/2" jts. of 4 1/2" csg that was parted. TIH w/ mule shoe jt. & tbg. Tag @ 93', milled down to 210'. TOH w/ tbg, DC's & mill. TIH w/ Mule shoe jt & 2 3/8" tbg, tag @ 178', turn it & it went to 670' but went outside 4 1/2" csg. TOH w/ tbg. Run 7 7/8" impression block, no impression.
 11/25/08 - TIH w/ 6" guide shoe & 3 jts. of 6" wash pipe, tag @ 93', turn it to get over 4 1/2" csg & got down to 118' and stopped. TOH w/ 6" wash pipe & guide shoe. TIH w/ cutrite shoe & 6" wash pipe & tag @ 118', milled to 146' & stopped. TOH w/ 6" wash pipe & shoe and recovered 1 - 6' piece & 1 - 4' piece of csg.
 12/1/08 - Broke off swivel & RU Apollo Wireline to run expo's camera. Run camera down to 120', top of 4 1/2". Pulled out. Pulled 2 jts of 6" washpipe. Run camera again down to 91'. Looks like fish came up hole. Pulled out camera. Pulled 6" washpipe out. Run camera down to top of fish @ 88' & it was 7' long. Pulled out. TIH w/shear w/4.010 grapple down to 120'. Pulled out didn't hit anything.
 *Continued on back of page.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/16/2008

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: [Signature] TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE DEC 22 2008
 Conditions of Approval (if any):

85

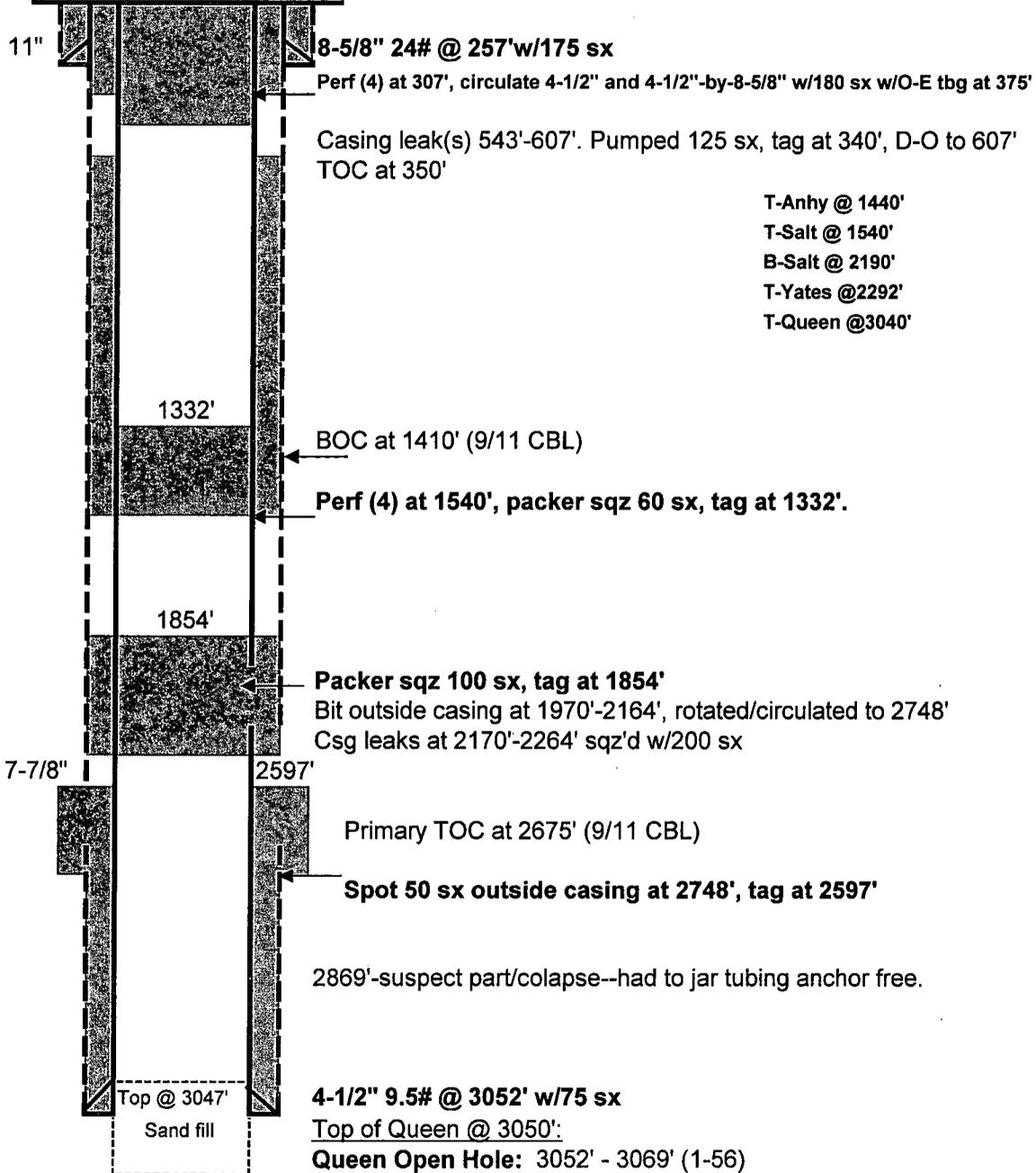
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 14-Nov-12
BY: MWM
WELL: 57
STATE: New Mexico

Location: 1980' FNL & 1980' FEL, Sec 25G, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: Producer
 Original Well Name: W. M. Tulk #7

KB = 4387'
GL =
API = 30-005-00857



PBTD - 3069'
 TD - 3069'

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
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OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00857
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	57
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock; Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Cclero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter G : 1980 feet from the N line and 1980 feet from the E line
Section 25 Township 13S Range 31E NMPM County Chaves

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL.

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- ALTERING CASING
- P AND A

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/10 - 10/17/11

TIH w/ PS & BP to 2747'. Circ 60 bbls brine mud. Spot 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 9.6 bbls. WOC 4 hrs. tag cmt @ 2597'. TIH to 1700'. Set pkr & est inj rate of 1.5 BPM @ 500#. Cmt w/ 100 sx Class "C" cmt w/ 2% CaCl2. Psi dropped to 200# on cmt. Displaced w/ 8.5 bbls. SI psi 500#, waited 15 min, checked flow. Had flow back. Psi dropped to 300#, bumped cmt down to 1885'. SI w/ 400#. Unset pkr & TOH. PU PS & BP. Tag cmt @ 1854'. TOH. RIH w/ 2 1/2" gun, 90 degree phasing & shoot 4 holes @ 1540'. TIH w/ pkr & 2 3/8" WS to 1320'. Set pkr & est inj rate of 1.5 BPM @ 500#. Unset pkr & TOH w/ same. RIH w/ csg gun & shoot 4 holes @ 307'. POH w/ WL. TIH w/ RBP & 2 3/8" WS. Set RBP @ 439' & est inj circ on 8 5/8" csg. TIH w/ AS1-X pkr to 1257'. Circ hole w/ 40 bbls brine mud, set pkr. Squeeze 60 sx Class "C" cmt w/ 2% CaCl2. Initial psi @ 1.5 BPM 500#, dropped to 200# on cmt. Displaced w/ 7.5 bbls. SI psi 600#. WOC 2 hrs. Unset pkr, had 1/2 bbl back flow. TOH w/ pkr. PU PS & BP. TIH & tag cmt @ 1332'. LD tbg, leave 375' in hole. Pump 180 sx Class "C" cmt w/ 2% CaCl2. Circ 4 bbls on 8 5/8" annulus. LD tbg, NDBOP & fill 4 1/2" csg w/ cmt. Cap well off. Cut off WH's. Set P&A marker. Reclaim location.

Spud Date:

[Empty box for Spud Date]

Rig Release Date:

Approved for plugging of well bore only.
Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/ocd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 10/26/2011

Type or print name Lisa Hunt E-mail address: lhunt@ccleroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE State Reg DATE 11-9-2011

Conditions of Approval (if any):

87

NOV 09 2011

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 23-May-12
BY: MWM
WELL: 8
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 30H, T13S, R32E

SPUD: 8/57 COMP: 8/57

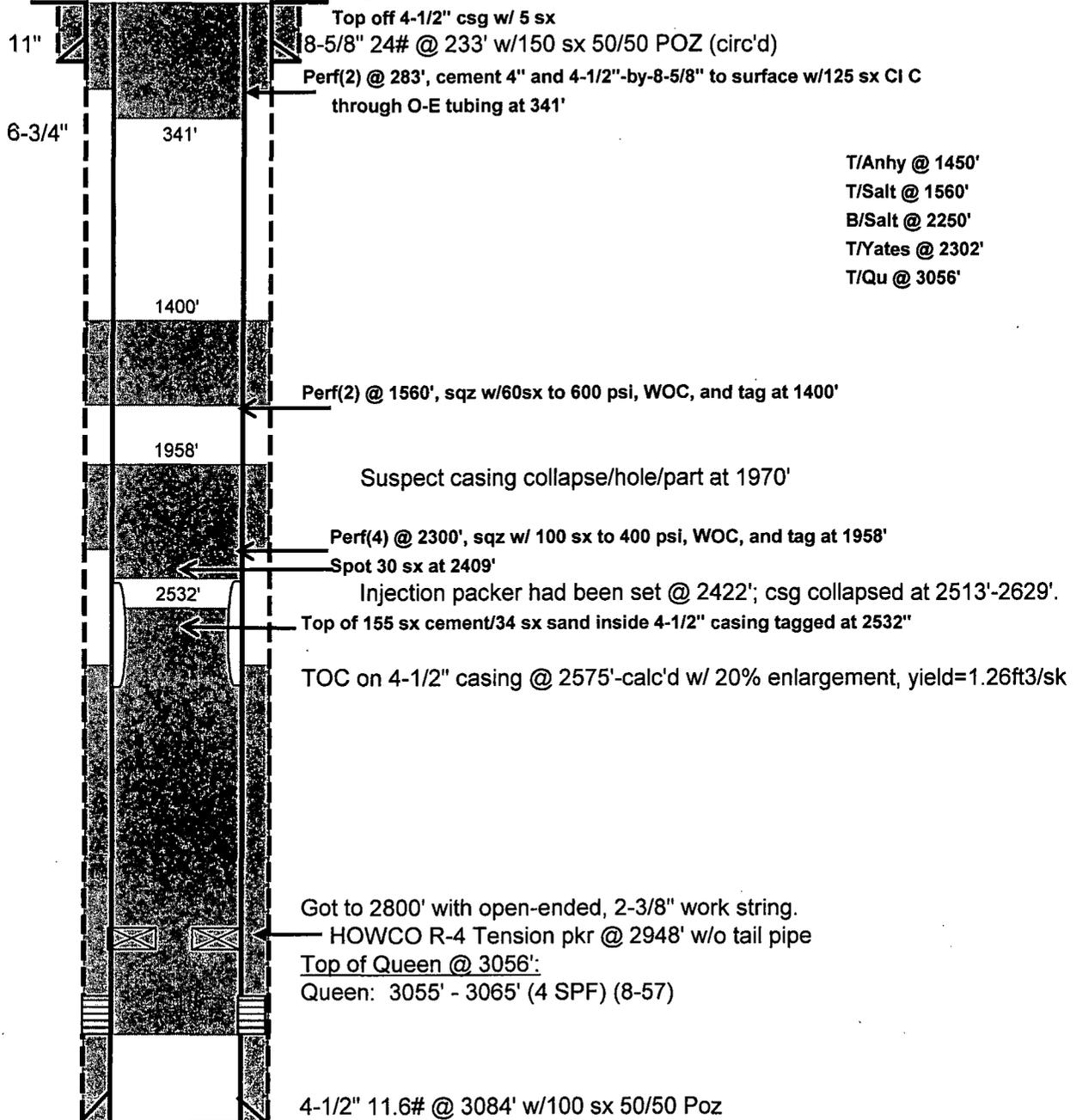
CURRENT STATUS: Injector

Original Well Name: Carper Drilling Co., Inc. Carper Superior B #2

KB =

GL =

API = 30-025-00301



PBTD -
 TD - 3085'

88

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		WELL API NO. 30-025-00301
2. Name of Operator CELERO ENERGY II, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FBE <input type="checkbox"/>
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		6. State Oil & Gas Lease No. 303735
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 30 Township 13S Range 32E NMPM County Lea		7. Lease Name or Unit Agreement Name Rock Queen Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number 8
9. OGRID Number 247128		10. Pool name or Wildcat Caprock Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/21/09 - After WOC 14 hrs. Release pkr & TOH w/same. TIH w/tbg open ended. Tagged @ 1400' (perfs @ 1560'). Raised tbg to 341'. By Basic Cementers: Mixed & pumped 125 sx of 14.8 ppg Class "C" cmt w/2% CaC12 to cmt through perfs @ 283'. Cmt circulated out 4 1/2" csg & 4 1/2" & 8 5/8" annulus to surface. TOH. ND BOP & WH. Finished filling 4 1/2" csg w/5 sx to surface. Cmt stayed in place. Cut off WH & welded on plate to 4 1/2" & 8 5/8" csg. Installed dry hole marker. Cleaned location. RD cementers & well service rig. Well now P&A.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/22/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: [Signature] TITLE **DISTRICT 1 SUPERVISOR** DATE **APR 22 2009**
 Conditions of Approval (if any):

89

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240.
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-00301
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CELERO ENERGY II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>30</u> Township <u>13S</u> Range <u>32E</u> NMPM County <u>Lea</u>		8. Well Number <u>8</u>
		9. OGRID Number 247128
		10. Pool name or Wildcat Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Cement squeeze <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/17/09 - After WOC 16 hrs. Lowered & tagged @ 2751'. No fill w/cmt. Spotted 14 sx of sand. Tagged @ 2694'. Had 57' of fill w/sand. Spotted 15 sx of 14.8 ppg Class "C" cmt w/2% CaC12. Raised tbg to 2010'. WOC 2 1/2 hrs. Lowered tbg & tagged @ 2532'. Attempted to load hole w/25 bbls produced wtr & 50 bbls of 9.5# mud laden fluid. Would not circulate. Raised tbg to 2010'. By Apollo: Run 1 9/16" perforating gun & perforated 4 1/2" csg @ 2300' w/4 shots of a decentralized gun, 0 phasing. Did not have a blow or vacuum. Lowered tbg to 2409'. Spotted 30 sx of 14.8 ppg Class "C" neat cmt. TOH. TIH w/ 2 3/8" tbg & tagged 4 1/2" tension packer. Set @ 1827'. Loaded & tested tbg-csg annulus to 400#. Held okay. Mix & pumped 100 sx of Class "C" cmt w/2% CaC12, mixed at 14.8 ppg. Displaced to 2082' at 400# SD pressure. Lost 50# in 20 mins & remained at 350#. JC @ 5:45 pm.

4/20/09 - After WOC 62 hrs. Tested cmt sqze job w/500# pressure. Held okay. TOH w/tbg. Ran "Stuck Pipe Log" from surface to 1958'. (tagged cmt in 4 1/2" csg at 1958'). Ran csg inspection log from surface to 1958'. 4 1/2" csg appears erratic, especially from 550' to 1100'+. TIH w/tbg open ended to 1958'. Circulated hole w/9.5# mud laden fluid. TOH. Perforated 4 1/2" csg w/3 1/8" csg gun, 19 gram charge, 180 degree phasing, 2 shots of 0.49" squeeze holes at 1560' & 283'. TIH w/tbg & pkr. Set pkr at 1327'. Pumped 7 bbls produced wtr at 700# & 1.5 BPM. Mixed & pumped 60 sx of class "C" cmt w/2% CaC12 at 14.8 ppg & displaced w/6.2 BFW to 1400' at 600# SD pressure. JC at 7:50 pm. WOC.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/21/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 22 2009
 Conditions of Approval (if any):

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88201
 District II
 1301 W. Grand Ave., Artesia, NM 88201
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

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 HOBBSSUCD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-00301
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit
8. Well Number	8
9. OGRID Number	247128
10. Pool name or Wildcat	Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator CELERO ENERGY II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701

4. Well Location
 Unit Letter H : 1980 feet from the North line and 660 feet from the East line
 Section 30 Township 13S Range 32E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/15/09 - TIH w/2 3/8" OD tbg open ended to 2802'. Spotted 25 sx of Class "C" cmt w/2% CaC12 + 2# sand per sx in 4 1/2" csg @ 2802'. Attempted to run CBL. TIH w/tbg open ended to 2802'. No fill from 1st 25 sx. Spotted another 25 sx of Class "C" cmt w/2% CaC12 = 2# sand/sx @ 2802'. TOH: Ran CBL from surface to 1950'. Unable to read. No fluid in hole. After WOC 3 hrs. Ran tbg open ended to 2802'. No fill from 2nd 25 sx cmt plug. Mixed & pumped 25 sx of Class "C" cmt w/2% CaC12 & displaced w/9 BFW, spotted same in 4 1/2" csg & 2 3/8" tbg. No pressure. Raised tbg to 1200'.

4/16/09 - After WOC 15 hrs, lowered & tagged @ 2802'. No fill. Pumped 250 gals of Flow-check followed w/25 sx of "C" cmt w/2% CaC12. WOC. Found 5' of fill. Spotted 20 sx of "C" cmt w/2% CaC12. WOC. Check fill. No fill. Spotted 20 sx of sand & checked fill. Had 51' of fill @ 2751'. Raised tbg to 2749'. Spotted 20 sx of "C" cmt w/2% CaC12, displaced at 1.5 BPM & 0# pressure. Raised end of tbg to 1850'. SD. WOC. Prepare to check TOC, circ hole w/mud laden 9.5# brine water & perforate 4 1/2" csg @ 2300'. TIH w/pkr & cmt sqze perfs.

* PLEASE SEE ATTACHED SHEET FOR NEW PROPOSAL.

Spud Date: Rig Release Date:

Condition of Approval : Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 04/17/2009

Type or print name Lisa Hunt E-mail address: LHunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE APR 22 2009
 Conditions of Approval (if any):

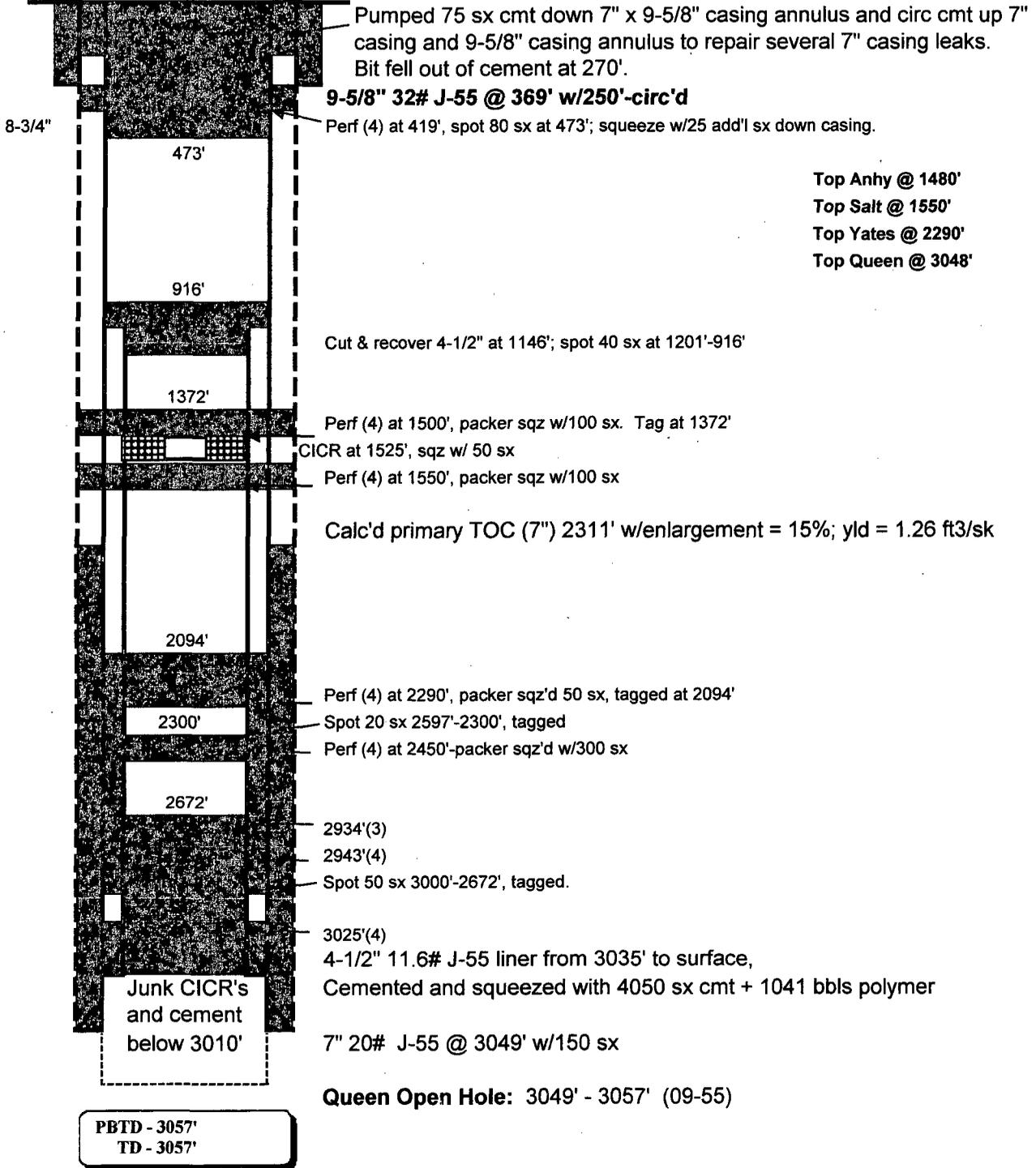
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Dec. 02, 2010
BY: MWM
WELL: 54
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 25D, T13S, R31E
 SPUD: 09/55 COMP: 09/55
 CURRENT STATUS: P&A'd, 11/2010
 Original Well Name: Government #1-337

KB = 4,403'
GL =
API = 30-005-00863



Rock Queen Unit #54 – C103 Continued

11/3/10 - WOC 15.5 hrs, tag TOC @ 2,094' covering perfs @ 2,450'. Test cmt job w/ 500# & held okay for 15 minutes. Raise pkr from 2,048' to 1,288'. Perf 4 ½" csg @ 1,550'. Pumped 10 bbls of 10 ppg salt mud & establish a rate into perfs of 2 bpm & 50# pressure. Pump 50 sx of Class "C" cmt w/ 2% CaC12, displaced 1 bbl below pkr & shut off displacing fluid. WOC 3 hrs. Ran & tag @ 1,544'. Pumped 10 BPW on vacuum @ 2 bpm. Did not get cmt to hold above perfs 1,550'. Pump 10 bbls of 10 ppg salt mud, followed w/ 50 sx of Class "C" cmt w/ 2% CaC12. Displaced w/ 2 bbls of fresh water & SD pumps. Cmt continued to fall w/ a total of 6 bbls displacement on ¼ bpm vacuum. Shut off displacing fluid after 6 bbls. WOC 3 ½ hrs. Ran & tag @ 1,542'. Pumped 10 BPW to see if hole would load. Failed to load. Took 1 bpm @ 0# pressure. CWI.

11/4/10 - Visit w/David Glass @ BLM on cementing procedure for perfs @ 1,550'. Ran gauge ring for 4 ½" OD, 11.6# csg to 1,551'. Ran & set 4 ½" cmt retainer @ 1,525'. TIH w/ tbg & cmt retainer stinger. Stung into retainer & Pump 10 bbls of 10 ppg salt mud, followed w/ 50 sx of Class "C" cmt w/ 2% CaC12 & displaced cmt to retainer @ 1 ½ bpm & 0# pressure. Unstung from cmt retainer & reversed out 2 sx of cmt. TOH w/ tbg & cmt retainer. WOC 2 hrs. Perf 4 ½" csg @ 1,500' w/ 4 shots. TIH w/ tbg & pkr. Set pkr @ 1,256'. Attempt to pump into perfs @ 1,500#. Pumped 0.1 bpm @ 1,000#. Pressure would bleed off to 200#. Tried to establish rate, 0.1 bpm @ 1,000#, again. Unable to cmt squeeze perfs. Release pkr & TOH. TIH w/ tbg open ended to 1,519'. Pump 15 sx of Class "C" cmt w/ 2% CaC12 down tbg & spot as balanced cmt plug. TOH w/ tbg. WOC.

11/5/10 - WOC 15 hrs, tag TOC @ 1,512'. The 15 sx cmt spot over perfs @ 1,500' did not stay in the 4 ½" csg. Ran pkr to 1,505'. Test cmt retainer @ 1,525'. Tested to 500# & held. Pumped down the 4 ½" x 2 3/8" annulus into perfs 1,500' w/ 20 BPW. The perfs had broke down & would take fluid @ 1 ½ bpm & 0# pressure. Raise pkr to 1,100'. Pump 100 sx of Class "C" cmt w/ 2% CaC12 down tbg & pkr. Displaced w/ 4+ BFW taking fluid @ 1+ bpm & 0# pressure. Shut off displacing fluid to let cmt equalize to cover perfs @ 1,500'. WOC 3 hrs. TOH w/ tbg & pkr. TIH w/ tbg & tag cmt @ 1,372'. Tested to 500# & held for 15 min. Pick up 4 ½" csg & remove the WH slips. Ran free point tool. Found 4 ½" csg free @ 1,148' & stuck @ 1,150'. Jet cut 4 ½" csg @ 1,146' & pulled free.

11/8/10 - LD 24 full jts + 1- 44' piece of 4 ½" csg. Total of 1,139'. TIH w/ tbg, open ended to 1,201' (4 ½" csg stub @ 1,146'). Pump 40 sx of Class "C" cmt w/ 2% CaC12. Spot cmt as balanced plug @ 1,201'. TOH w/ tbg. WOC 3 ½ hrs. Tag TOC w/ tbg @ 916'. TOH. RU Basic WL. Perforated 7" csg w/ 4 shots @ 419'. Closed BOP rams & pumped down 7" csg to establish rate of 2 bpm @ 400# pressure pumping 9 BFW. CWI.

11/9/10 - TIH w/ tbg open ended. Ran to 473'. Pump 80 sx of Class "C" cmt w/ 2% CaC12 & circulated 7" & 9 5/8" csgs w/ cmt to surface. TOH. LD 2 3/8" OD tbg work string. Tied onto WH & pumped an additional 25 sx of cmt w/ 400# squeeze pressure. Total cmt pumped = 105 sx. NDBOP. Remove & cut off WH's. Install dry hole marker. Well now PA'd.

Copy of this sundry also sent to OCD Hobbs.

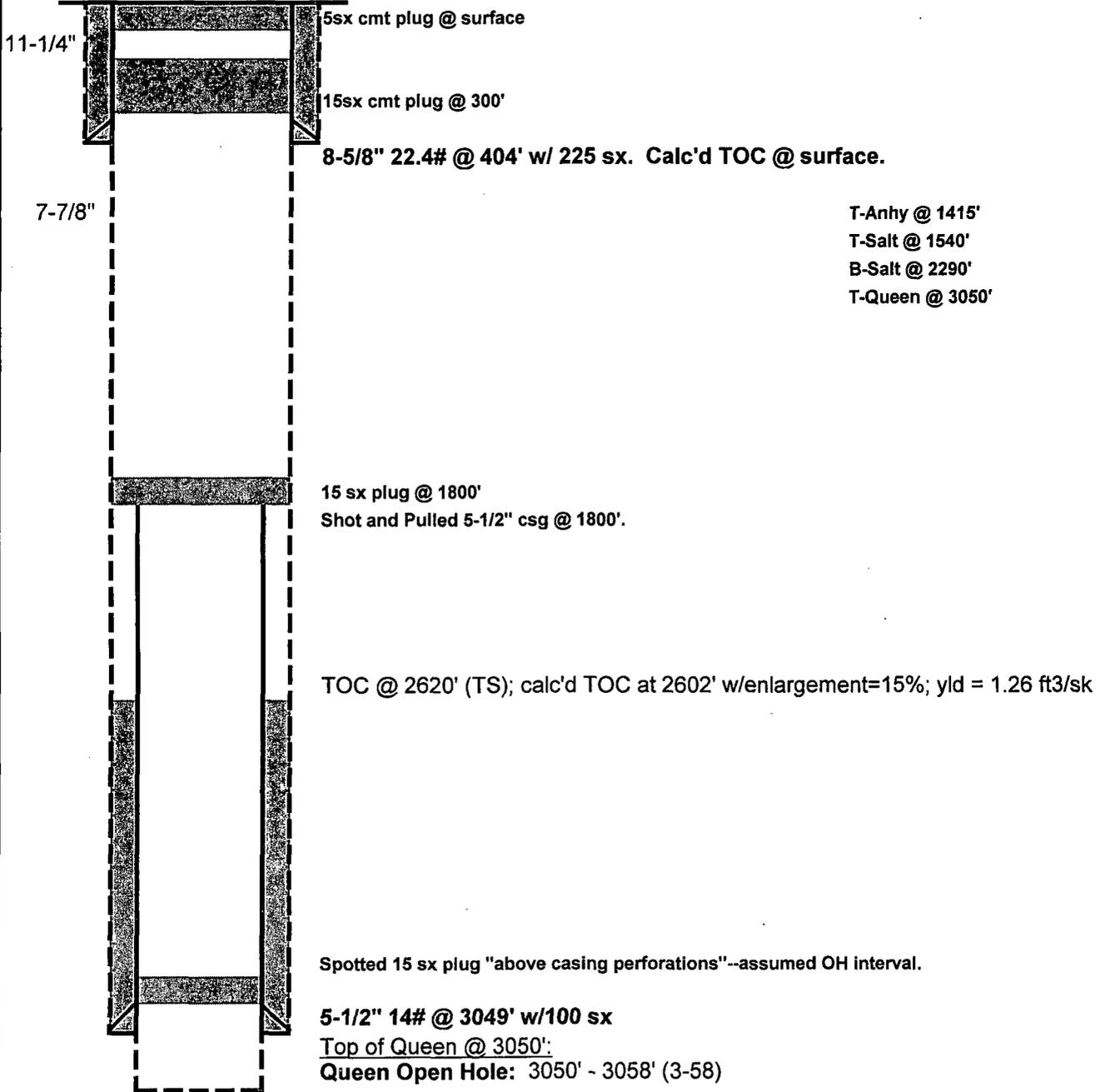
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Chambers & Kennedy State "A"
COUNTY: Lea

DATE: 14-Nov-12
BY: MWM
WELL: #1
STATE: New Mexico

Location: 660' FNL & 330' FWL, Sec 29D, T13S, R32E
 SPUD: 2/58 COMP: 3/58
 CURRENT STATUS: P&A Producer (3-59)
 Original Well Name: Chambers & Kennedy State "A" #1

KB = 4,368'
GL = 4,356'
API = 30-025-00297



PBD - 3058'
 TD - 3058'

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 106)

COMPANY CHAMBERS & KENNEDY, 607 Midland Nat'l Bank Bldg., Midland, Texas
(Address)

LEASE State "A" WELL NO. 1 UNIT D S 29 T 13S R 32E
DATE WORK PERFORMED 3/30/59 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

- 3/27/59 - Pulled rods and tubing
- 3/28/59 - Circulated hole with clear water. Spotted 15 sx plug above casing perforations. Shot off 5 1/2" casing at 1800'.
- 3/30/59 - Layed down 5 1/2" casing. Ran tubing and spotted 15 sacks plug at 1800'. Pulled tubing and spotted 15 sacks plug at 300'. Finished laying down tubing and spotted 5 sacks plug at top of surface casing.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
 Tbnng. Dia _____ Tbnng Depth _____ Oil String Dia _____ Oil String Depth _____
 Perf Interval (s) _____
 Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ Hobbs Pipe and Supply Company
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____
Title Geologist
Date OCT 30 1959

Name W. J. Alford
Position Engineer
Company CHAMBERS & KENNEDY

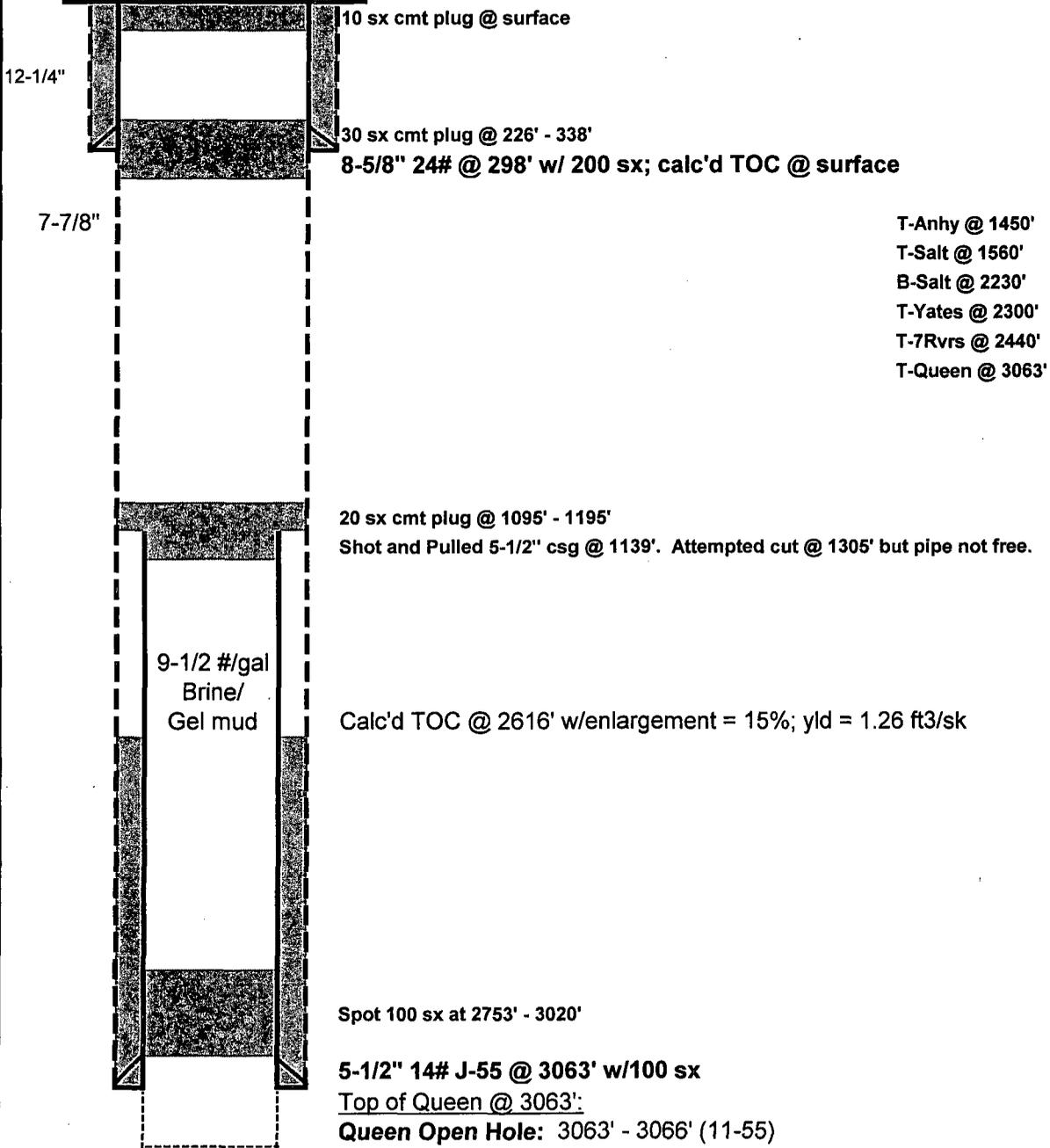
96

CELERO ENERGY

FIELD: Caprock	DATE: 14-Nov-12
LEASE/UNIT: Rock Queen	BY: MWM
COUNTY: Chaves	WELL: 24N
	STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 24N, T13S, R31E
 SPUD: 10/55 COMP: 11/55
 CURRENT STATUS: P&A Injector (1-76)
 Original Well Name: State W #2

KB = 4416'
GL = 4407'
API = 30-005-00840



PBTD - 3066'
TD - 3066'

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00840

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-9359

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL	7. Unit Agreement Name ROCK QUEEN UNIT 24
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name TRACT NO. 10
3. Address of Operator P. O. BOX 1659, MIDLAND TX 79701	9. Well No. 2-14
4. Location of Well UNIT LETTER N 1980 FEET FROM THE WEST LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 24 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) GR 4407'	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC Notified 24 hours prior to setting bottom plug.

1-27-76 Rigged up csg. pullers.

1-28-76 Ran tbg & tagged bottom @ 3020'. Spotted 25 sx plug 3020'-2805'. Pulled 30 jts. tbg. WOC 2 hrs. Ran wireline meas. to 3020' - found no plug. Reran tbg to 3020' WOC 2 more hrs. Spotted 2nd 25 sx plug 3020'-2805'.

1-29-76 Ran wireline meas. to 3020' - found no plug. Reran tbg to 3020'. Spotted 3rd 25 sx plug. Pulled tbg. WOC 2 hrs. Reran tbg & tagged plug @ 2990'(30' plug). Spotted 4th 25 sx plug from 2990'-2775'. Pulled tbg.

1-30-76 Ran tbg & tagged plug @ 2753' (237' of fill on plug #4). Displaced hole w/9 1/2# brine gelled mud. Pulled tbg. Rigged up csg. jacks. Stretched csg., shot csg @ 1305' would not come. Reshot @ 1139'. Pulled & rec. 2 36 jts, 5 1/2" 14#/ft. J-55 csg. (1145.72') which was not in good shape. Set 20 sx plug 1195'-1095'. Set 30 sx p plug 338'-236'. Pulled tbg.

1-31-76 Set 10 sx plug @ surface w/dry hole marker. P & A 1-31-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Zh. Ballard TITLE General Superintendent DATE 1-3-76

APPROVED BY _____ TITLE _____ DATE NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:

98

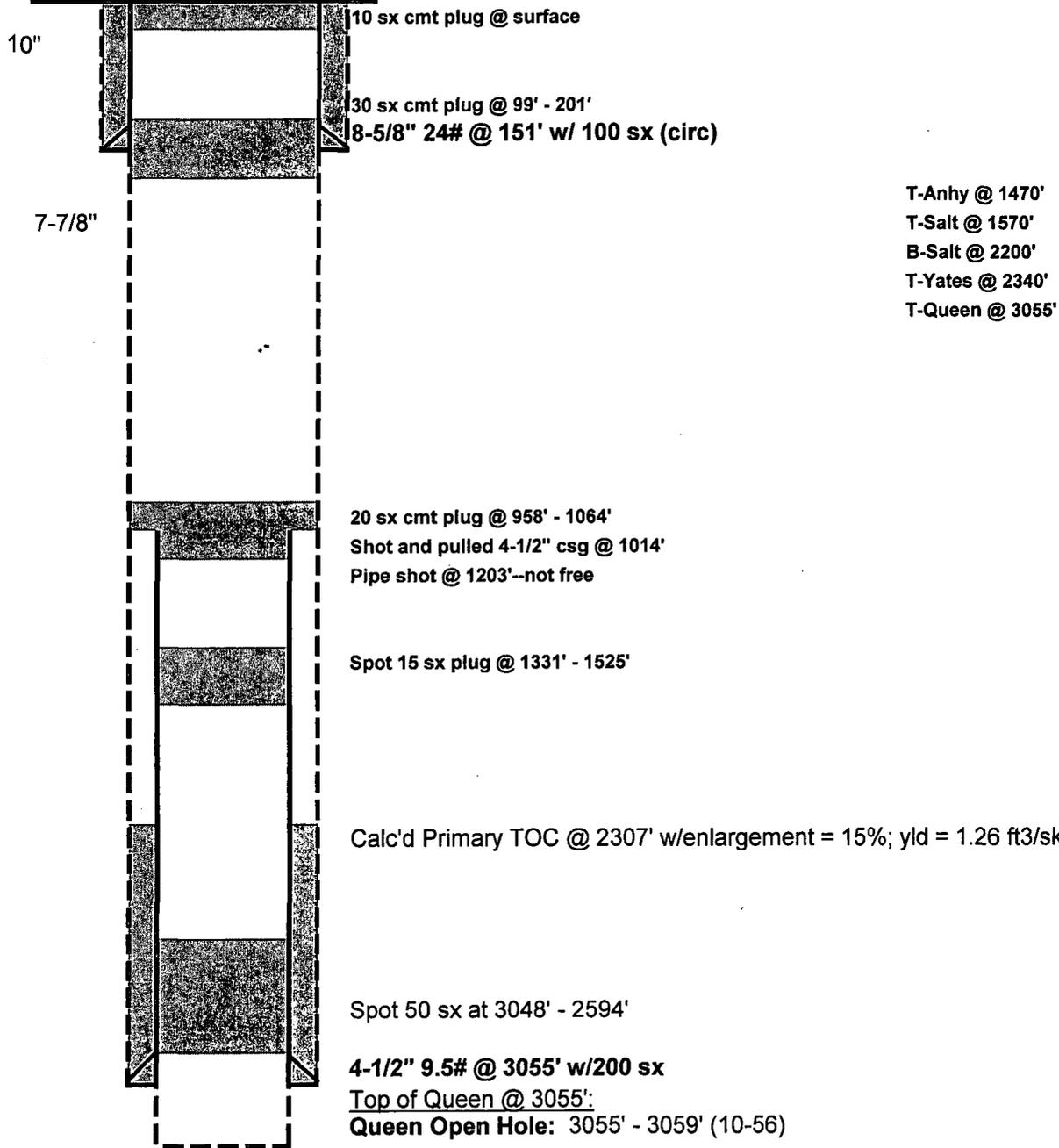
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 14-Nov-12
BY: MWM
WELL: 24P
STATE: New Mexico

Location: 330' FSL & 990' FEL, Sec 24P, T13S, R31E
 SPUD: 9/56 COMP: 9/56
 CURRENT STATUS: P&A Injector (1-76)
 Original Well Name: Salsich, McGrath, & Smith Chaves State "A" #1

KB = 4404'
GL = 4393'
API = 30-005-00846



PBSD - 3059'
 TD - 3059'

24P

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

30-005-00846

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5663

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- WATER INJECTION WELL

7. Unit Agreement Name
ROCK QUEEN UNIT *2*

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

8. Farm or Lease Name
TRACT NO. 26

3. Address of Operator
P. O. BOX 1659 MIDLAND TX 79701

9. Well No.
24-16

4. Location of Well
UNIT LETTER P 330 FEET FROM THE SOUTH LINE AND 990 FEET FROM
THE EAST LINE, SECTION 24 TOWNSHIP 13-S RANGE 31-E NMPM.

10. Field and Pool, or Wildcat
CAPROCK QUEEN

15. Elevation (Show whether DF, RT, GR, etc.)
GR 4393'

12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-22-76 Rigged up csg. pullers. Ran tbg & set 25 sx cmt plug 3048'-2725'. Witness by Mr. Nathan Klegg, NMOCC. Pulled tbg.

1-23-76 Ran tbg & tagged plug @ 3046'(2' fill). Re-cemented w/25 sx 3046'-2723'. Pulled tbg. Ran wireline measurement & tagged top of cmt @ 2594'. Ran tbg & spotted 15 sx plug 1525'-1331'. Pull tbg., rigged up csg jacks. Worked & stretched csg. Shot csg @ 1203' & would not come. Re-shot csg @ 1014' & worked pipe free. Pulled & recovered 55 jts of 4½" csg. (1014' csg-wireline mea Not witnessed by NMOCC.

1-24-76 Ran tbg. Mixed mud w/10# brine & 25#/bbl. brine gel & spotted 20 sx plug 1064-958'. Spotted 30 sx plug 201'-99'. Spotted 10sx plug @ surface w/dry hole marker. Plugging not witnessed by NMOCC.

PLUGGED AND ABANDONED 1-24-76.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. L. Ballard* TITLE General Superintendent DATE 1-26-76

NOV 5 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

100

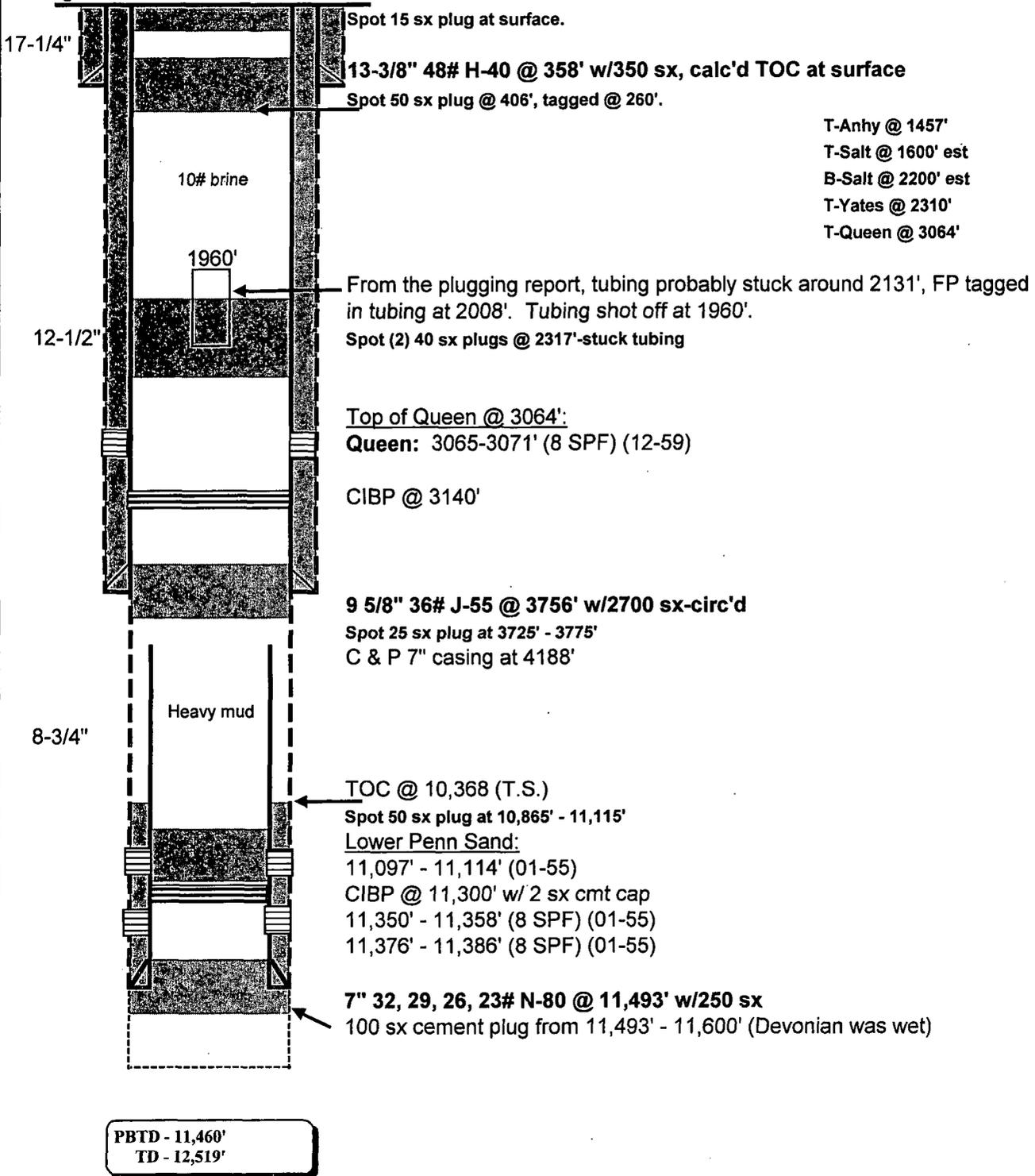
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: 9-Jul-12
BY: MWM
WELL: 3
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 19J, T13S, R32E
SPUD: 8/54 COMP: 10/55
CURRENT STATUS: P&A Injector (07-04)
Original Well Name: State "335" #1

KB =
GL =
API = 30-025-00293



RQ4 #3

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 33414
7. Lease Name or Unit Agreement Name State 1-335
8. Well Number 1
9. OGRID Number 149538
10. Pool name or Wildcat Williams Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Asher Enterprises

3. Address of Operator
PO Box 423

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 19 Township 13S Range 32E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4371

Pit or Below-grade Tank Application or Closure GRANDFATHERED IN PIT WAS DUG 4-13-04

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

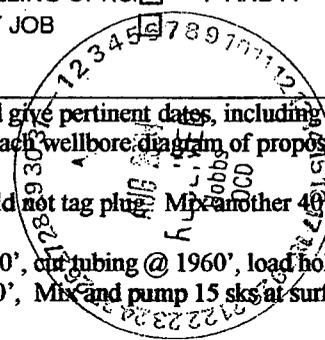
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-26-04 M.I.P.U. Pick up & tally 74 joints to 2317'. Pump 40 sks cl. C" cement, could not tag plug. Mix another 40 sk plug & pumped. Didn't tag. POOH w/ 6 joints SDFD.

7-28-04 Tubing stuck - Rig up wiring and RIH w/ free point tag at 2008', free at 1960', cut tubing @ 1960', load hole and circulate 10# Brine. RIH to 406'. Mix & pump 50 sks class "C". Tagged at 260', Mix and pump 15 sks at surface. SDFD

7-29-04 Install Dry Hole marker and cut all anchors.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Kelly Jones TITLE agent DATE 7-29-04

Type or print name E-mail address: Telephone No.

For State Use Only OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: Larry W. Wink TITLE DATE

Conditions of Approval (if any)

AUG 02 2004

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

102

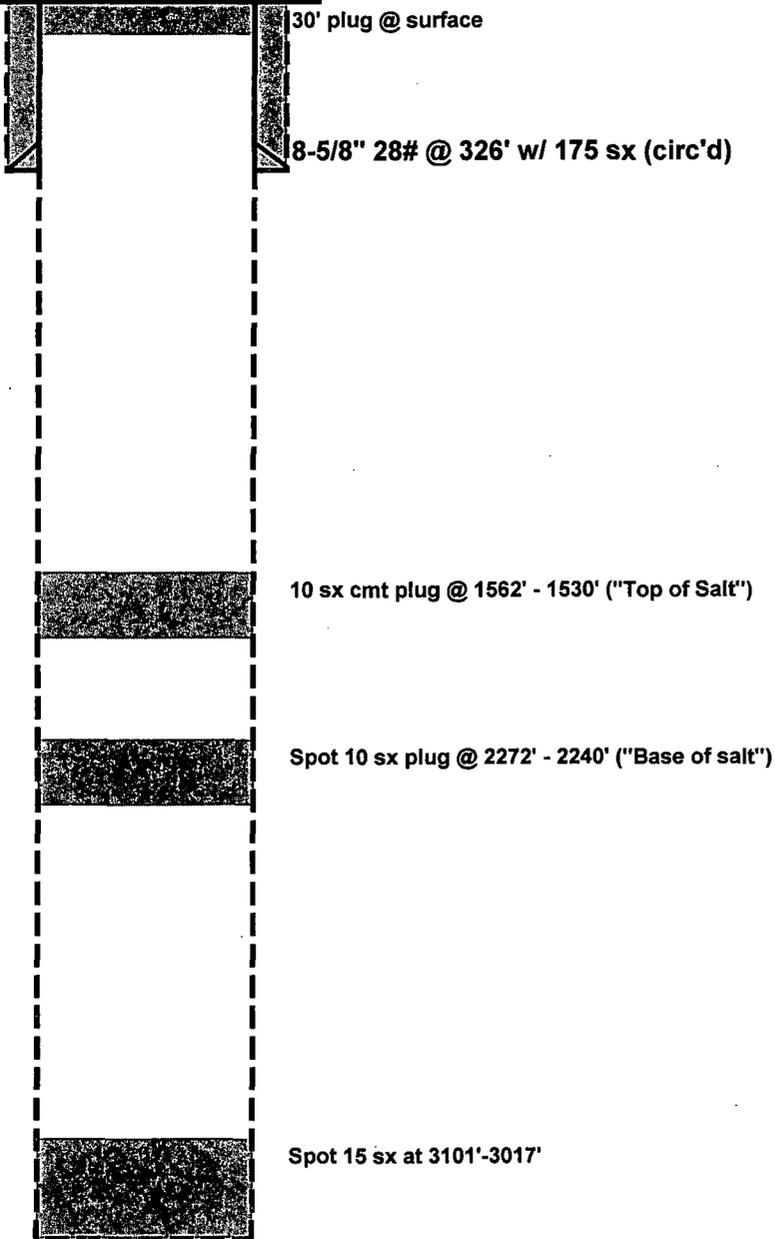
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 15-Nov-12
BY: MWM
WELL: 24I N
STATE: New Mexico

Location: 1979' FSL & 660' FEL, Sec 24I, T13S, R31E
SPUD: 11/48 COMP: None
CURRENT STATUS: D&A (11/48)
Original Well Name: Phillips Petroleum Co. Yates #1

KB =
GL =
API = 30-005-00845

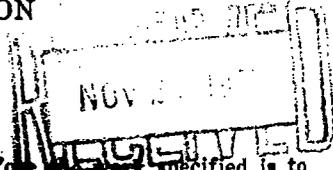


PBTD -
TD - 3101'

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES



Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

Table with 4 rows and 2 columns of notice types: NOTICE OF INTENTION TO TEST CASING SHUT-OFF, NOTICE OF INTENTION TO CHANGE PLANS, NOTICE OF INTENTION TO REPAIR WELL, NOTICE OF INTENTION TO DEEPEN WELL, NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL, NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING, NOTICE OF INTENTION TO PLUG WELL.

Hebbs, New Mexico
Place

November 29, 1948
Date

OIL CONSERVATION COMMISSION,
Santa Fe, New Mexico.

30-005-00845

Gentlemen:

Following is a notice of intention to do certain work as described below at the

Phillips Petroleum Company Intero Lease Well No. 1 in SW/4
Company or Operator
of Sec. 24, T. 13-S, R. 31-E, N. M. P. M., Wildcat Field.
Chaves County.

FULL DETAILS OF PROPOSED PLAN OF WORK

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

- Total depth drilled 3101'.
(8 5/8" casing set at 326' and circulated with cement.)
Spot cement plug (15 sacks) 3017' to 3101'.
Mud hole from 2272' to 3017'.
Run cement plug (10 sacks) from 2240' to 2272' (base of salt).
Mud hole from 1562' to 2240'.
Run cement plug (10 sacks) from 1530' to 1562' (top of salt).
Mud hole from 30' to 1530'.
Run cement plug from surface to 30', place 4" pipe marker and abandon well.

Approved
except as follows:

Nov. 29, 1948

Phillips Petroleum Company
Company or Operator

By

M. G. Gresten

Position

District Chief Clerk

Send communications regarding well to

Name

M. G. Gresten

Address

Box 1605, Hebbs, New Mexico

OIL CONSERVATION COMMISSION,

By

N. M. Adkinson

Title

Engineer

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 15-Nov-12
BY: MWM
WELL: 24I S
STATE: New Mexico

Location: 1650' FSL & 990' FEL, Sec 24I, T13S, R31E

SPUD: 12/56 COMP: 3/57

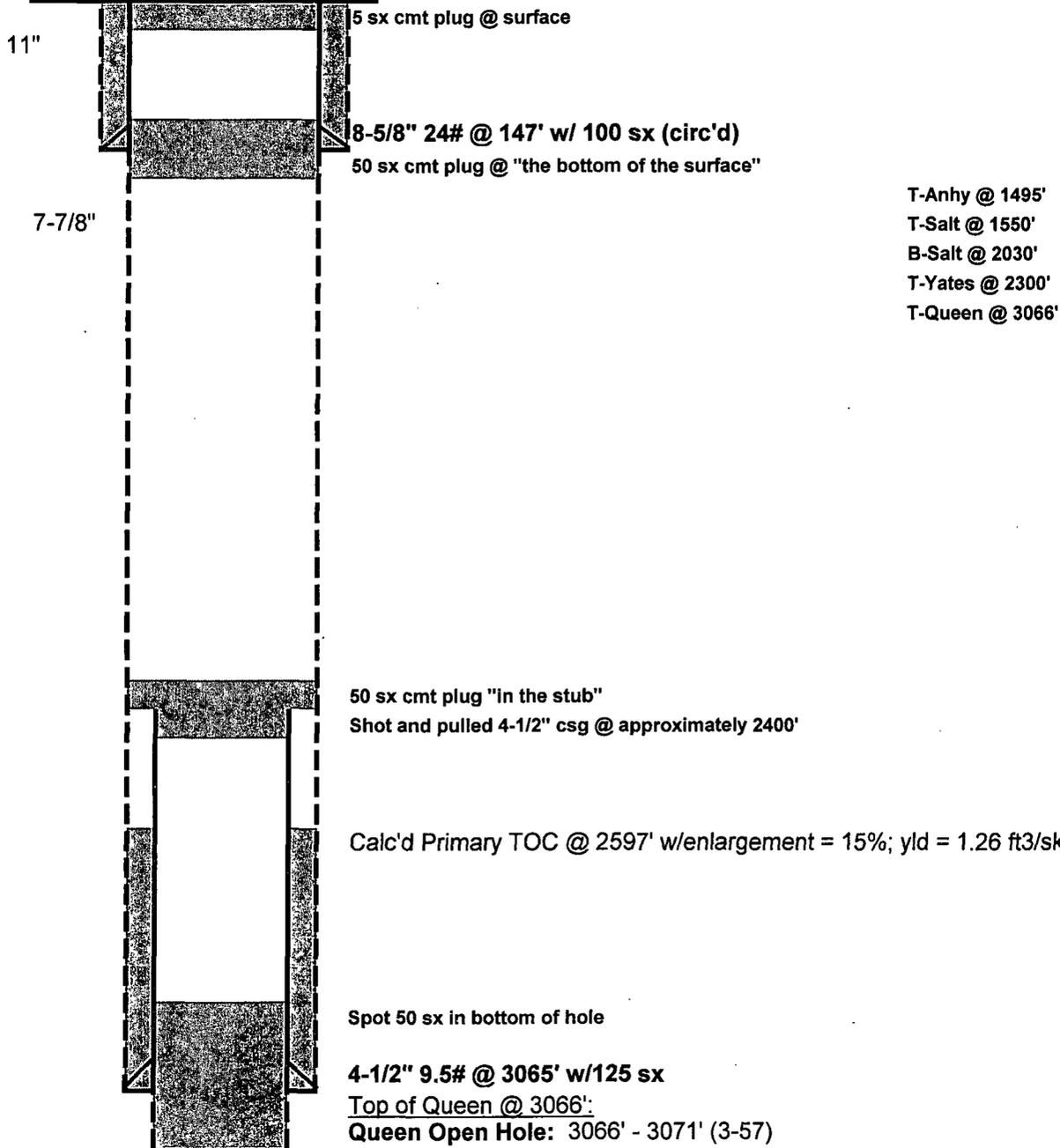
CURRENT STATUS: D&A (3/57)

Original Well Name: Salsich, McGrath, & Smith Chaves State "A" #3

KB =

GL = 4389' Tbghd

API = 30-005-00848



T-Anhy @ 1495'
T-Salt @ 1550'
B-Salt @ 2030'
T-Yates @ 2300'
T-Queen @ 3066'

PBTD - 3071'
TD - 3071'

30-005-00848

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY SALSICH, SMITH & McGRATH - 302 Petroleum Life Bldg., Midland, Texas
(Address)

Salsich, Smith & McGrath
Smith-Chaves State

LEASE A #3 WELL NO. _____ UNIT 1 S 24 T -13-3 R -31E

DATE WORK PERFORMED January 16, 1957 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

A 50 sack cement plug was placed in the bottom of the hole. Approximately 24 hundred feet of 4 1/2" casing was recovered and a 50 sack plug was placed in the stub of the 4 1/2 casing. A 50 sack plug was placed at the bottom of the surface and a 5 sack plug at the top with a 4" marker 5 feet above the ground.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test _____
Oil Production, bbls. per day _____
Gas Production, Mcf per day _____
Water Production, bbls. per day _____
Gas-Oil Ratio, cu. ft. per bbl. _____
Gas Well Potential, Mcf per day _____
Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W.A. Gressett
Title _____
Date _____

Name Alan Antweil, Agent
Position Alan Antweil
Company Salsich, McGrath & Smith

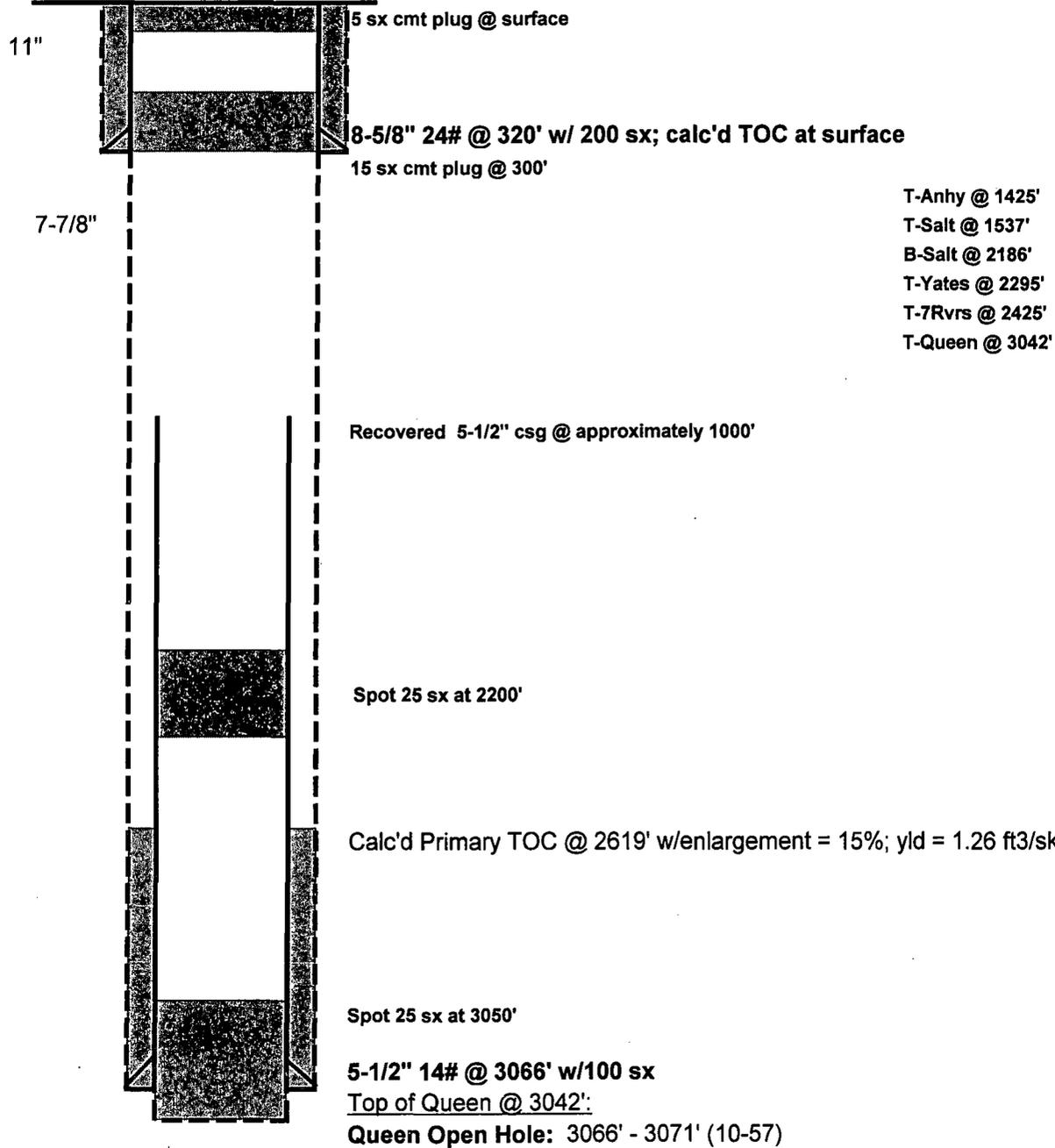
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 25-Nov-12
BY: MWM
WELL: 24G
STATE: New Mexico

Location: 2310' FNL & 2310' FEL, Sec 24G, T13S, R31E
 SPUD: 10/57 COMP: 10/57
 CURRENT STATUS: P&A (4/58)
 Original Well Name: Great Western Drilling Co. State "Z" #1

KB =
GL = 4402' Tbghd
API = 30-005-00842



PBTD - 3069'
 TD - 3069'

30-005-00842

HOBBBS OFFICE 000

DUPLICATE
Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS 2:45

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, Box 1659, Midland, Texas
(Address)

LEASE State "Z" WELL NO. 1 UNIT 6 S 24 T -13-S R -31-N

DATE WORK PERFORMED November 24, 1957 POOL Gayrock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Placed plug of 25 sacks at 3050', a second plug of 25 sacks was placed @ 2200' after 1000' of 5 1/2" had been pulled and a third plug 15 sacks was placed at 300'. Five sacks were placed in the top of the surface pipe. The location is cleaned and ready for inspection.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test _____

Oil Production, bbls. per day _____

Gas Production, Mcf per day _____

Water Production, bbls. per day _____

Gas-Oil Ratio, cu. ft. per bbl. _____

Gas Well Potential, Mcf per day _____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Walter H. ...

Title Oil & Gas Inspector

Date APR 14 1958

Name Oliver

Position General Superintendent

Company Great Western Drilling Company

108

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Tomahawk State
COUNTY: Lea

DATE: 15-Nov-12
BY: MWM
WELL: 1
STATE: New Mexico

Location: 660' FSL & 660' FEL, Sec 19P, T13S, R32E

SPUD: 7/04 COMP: N/A

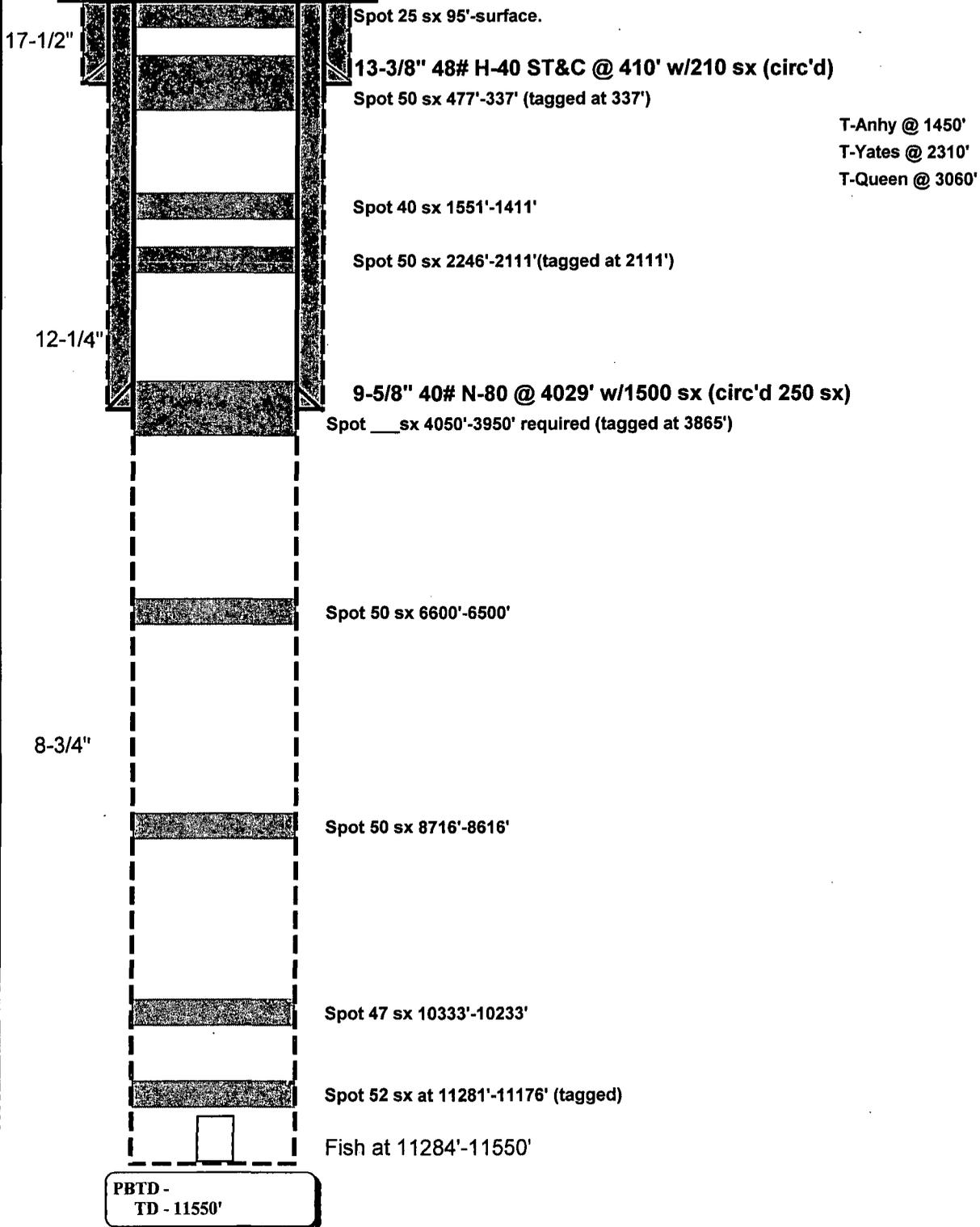
CURRENT STATUS: D&A (08-04)

Original Well Name: Nadel & Gussman Pemian, LLC Tomahawk State #1

KB =

GL =

API = 30-025-36746



Submit 3 Copies To Appropriate District Office
District I
 1625 N. French Dr., Hobbs, NM 88240
District II
 1301 W. Grand Ave., Artesia, NM 88210
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 March 4, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-36746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 34080
7. Lease Name or Unit Agreement Name Tomahawk State
8. Well Number 1
9. OGRID Number 155615
10. Pool name or Wildcat Wildcat Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other

2. Name of Operator
 Nadel & Gussman Permian, LLC

3. Address of Operator
 601 N. Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
 Unit Letter P : 660' feet from the South line and 660' feet from the East line
 Section 19 Township 13-S Range 32-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 4371'

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)
 Pit Location: UL P Sect 19 Twp 13-S Rng 32-E Pit type Reserve Depth to Groundwater 100' + Distance from nearest fresh water well 1000' + Distance from nearest surface water 1000' + Below-grade Tank Location UL Sect Twp Rng ;
 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	OTHER: <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

08/23/04 Laid down 22 drill collars. TIH open ended P/U 21 joints drill pipe to 11,281'. Circ. and wait on cementers. Spot 52 sacks class "H" cement plug from 11,281-11,231'. Pulled 10 stand wait on cement TIH tagged @ 11,176' =55'. Laid down 30 joint drill pipe spot 47 sacks class "H" cement plug from 10,333'-10,233'. Laid down 51 joints drill pipe spot 50 sacks class "H" cement plug from 8,716-8,616'. Laid down 81 joints drill pipe. Spot 50 sacks "C" cement plug.

08/24/04 POOH 10 stands and wait on cement, TIH tagged cement @ 3,865'-182'. Laid down 57 joints and spot 50 sacks "H" plug from 2,246'-2111'. POOH 5 stands wait on cement, TIH tagged @ 2,111'. Spot 40 sacks "C" cement plug from 1,551'-1,411' and laid down 22 joints DP. Spot 50 sacks "C" cement plug from 477'-337', POOH 2 stand wait on plug tagged 337'. Spot 25 sacks "C" cement plug from 95'-surface and laid down 3 joints DP.

Per Gary Wink's orders via telephone on 08/20/04 and 08/23/04.
 Details attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Josh Fernau TITLE Staff Engineer DATE 08/25/04
 Type or print name Josh Fernau E-mail address: joshf@naguss.com Telephone No. (432) 682-4429

(This space for State use)
 APPROVED BY Gary W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 27 2004
 Conditions of approval, if any:

Approved as to plugging of the Well Bore.
 Liability under bond is retained until surface restoration is completed.

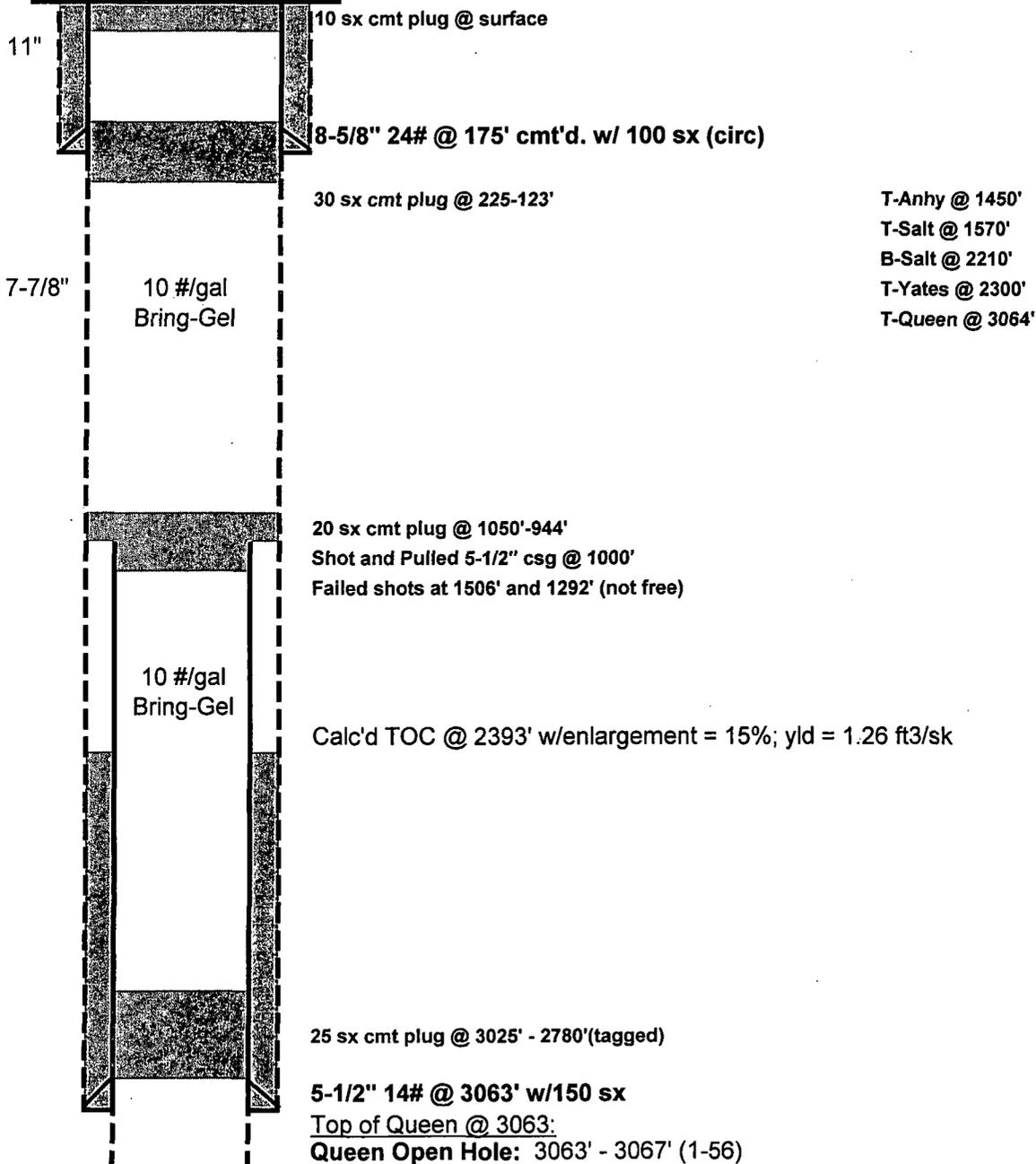
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 15-Nov-12
BY: MWM
WELL: 24J
STATE: New Mexico

Location: 1650' FSL & 2310' FEL, Sec 24J, T13S, R31E
SPUD: 10/56 COMP: 10/56
CURRENT STATUS: P&A Injector (1-76)
Original Well Name: Salsich, McGrath, and Smith Chaves State "A" #:

KB = 4,397'
GL =
API = 30-005-00847



PBTD - 3067'
TD - 3067'

111

245

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00847

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-5663

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name ROCK QUEEN UNIT
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name TRACT NO. 26
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	9. Well No. 24-10
4. Location of Well UNIT LETTER J 1650 FEET FROM THE SOUTH LINE AND 2310 FEET FROM THE EAST LINE, SECTION 24 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) GR 4397.4'	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC NOTIFIED

1/24/76 - Rigged up csg. pullers. Ran tbg tagged bottom @ 3025'. Spotted 25 sx plug 3025'-2810'. Pulled 30 jts tbg. Not witnessed by NMOCC.

1/26/76 Re-ran tbg. Tagged cement plug @ 2780'(245') plug. Pulled tbg, cut off 8-5/8" from around production string, no braden head. Rigged up csg. jacks. Worked pipe to 80,000#, jumped collar @ top of string. Welded collar back on. Re-stretched pipe and shot @ 1506'. Worked pipe to 130,000#, would not come loose. Not witnessed by NMOCC.

1/27/76 Shot pipe @ 1292' & 1000'. Worked pipe free @ 1000'. Pulled & recovered 27 jts.(995.82') 5 1/2"OD, 14#/ft. csg., rough looking. Displaced hole w/10# brine w/25#/bbl brine gel to 2780'. Set 20 sx plug 1050'-944'. Set 30 sx plug from 225'-123'. Set 10 sx plug @ surface w/dry hole marker. Note: Mud laden fluid used between plugs. Not witnessed by NMOCC.

PLUGGED AND ABANDONED 1/22/76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Bullard TITLE General Superintendent DATE 1-29-76

Approved by
[Signature]

NOV 5 1976

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

112

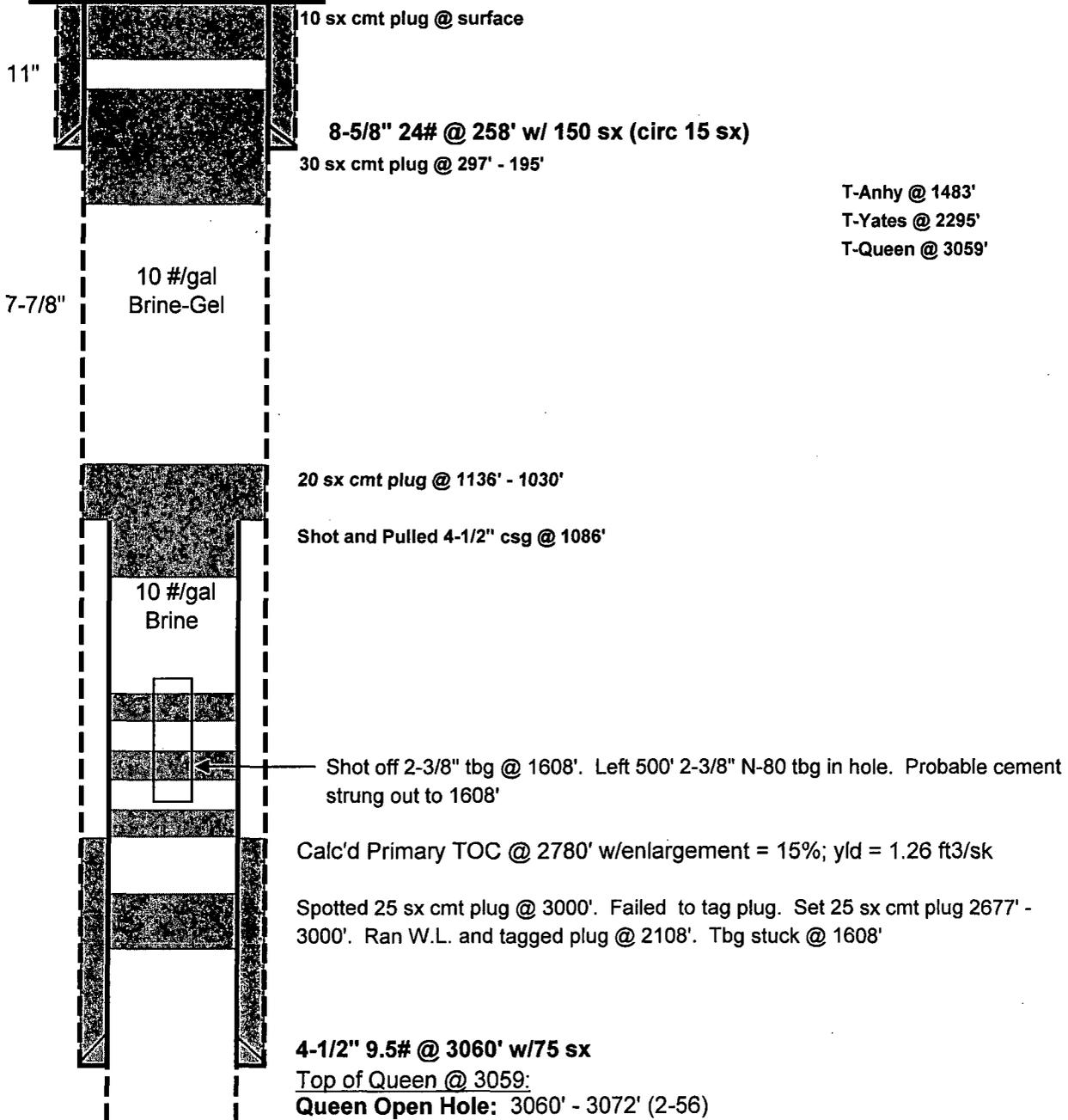
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 17-Nov-12
BY: MWM
WELL: 24L
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 24L, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A Injector (2-76)
 Original Well Name: Gulf Oil Corp. Chaves State "AH" #A-1

KB = 4414'
GL = 4404'
API = 30-005-00843



T-Anhy @ 1483'
 T-Yates @ 2295'
 T-Queen @ 3059'

PBTD - 3072'
TD - 3072'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00843

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER WATER INJECTION WELL	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY	5. State Oil & Gas Lease No. E-5663
3. Address of Operator P.O. BOX 1659 MIDLAND TX 79701	7. Unit Agreement Name ROCK QUEEN UNIT
4. Location of Well UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 13-S RANGE 31-E NMPM.	8. Farm or Lease Name TRACT NO. 25
	9. Well No. 24-12
	10. Field and Pool, or Wildcat CAPROCK QUEEN
	12. County CHAVES
15. Elevation (Show whether DF, RT, GR, etc.) GR 4404'	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC notified 24 hours prior to setting bottom plug.

1-31-76 RU Csg. pullers. Ran tbg & tagged bottom @ 3000'. Spotted 25 sx plug 3000'-2677'. WOC 2 hrs. Ran wireline meas. & tagged bottom @ 3000'(no plug). Spotted 2nd 25 sx plug 3000-2677'. Pulled 30 jts tbg.

2-2-76 Ran wireline meas. & tagged plug @ 2108'. Pulled & stretched tbg. Tubing stuck @ 1620'. Shot tbg @ 2082', 1904' & 1608'. Pulled tbg. loose @ 1608'. Left 17 jts 2-3/8" N-80 tbg(500') in hole. Displaced hole from 1608' w/25#/bbl. salt gel mud. Pulled tbg.

2-3-76 RU csg jacks. Stretched csg & shot csg @ 1086'. Rec. 35 jts (1085') of 4 1/2" OD 9.5#/ft. csg. Set 20 sx plug 1136'-1030'. Set 30 sx plug 297'-195'. Set 10 sx plug at surface with dry hole marker. P & A 2-3-76.

PLUGGED AND ABANDONED 2-3-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Th. Bullen TITLE General Superintendent DATE 2-11-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

NOV 5 1976
114

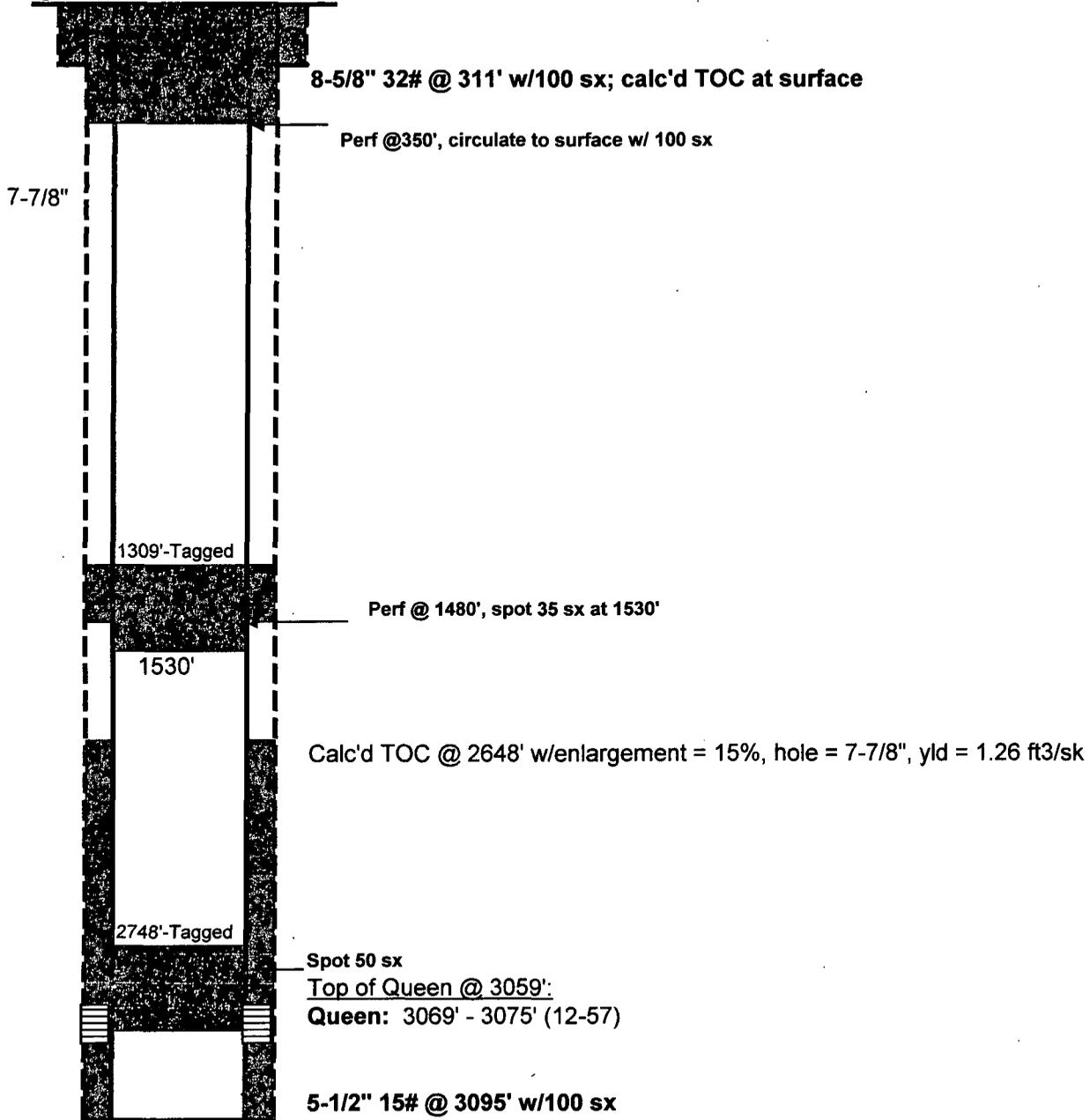
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Aug. 12, 2010
BY: MWM
WELL: 23H
STATE: New Mexico

Location: 2310' FNL & 990' FEL, Sec 23H, T13S, R31E
SPUD: 11/57 COMP: 11/57
CURRENT STATUS: NM State P&A, 5/05
Original Well Name: R. D. Collier Gulf State "H" #1

KB = 4419'
GL =
API = 30-005-00822



PBTD - 3095'
TD - 3106'

MAYO MARRS CASING PULLING INC.
 BOX 863 KERMIT, TEXAS 79745

NEW MEXICO OCD

Lease: GULF STATE "H"
 Well: # 1 SUPERVISOR - FRANK RIVAS
 Operator: FI-RO CORPORATION
 Project: P & A - API # 30-005-00691
 Contract: 05-521-0750-0227
 IFB 50-521-07-00453 BID = \$ 13,308.00

05-19-05 (2 HRS)
 MIRU - NDWH - WELD ON & INSTALL NEW WELLHEAD - NUBOP - POOH WITH 47 STANDS
 2 3/8" TUBING - RIH WITH GAUGE RING TO 5' - POOH - CLOSE IN WELL

WELDER TO INSTALL NEW HEAD (4 HOUR MINIMUM PER BID-DISCOUNTED) .. \$ 45.00

5-20-05 (8 HRS)
 RIH WITH TUBING & SPOT 25 SXS @ 3000' - POOH - WOC 3 HRS - TAG @ 3000' - RESET PLUG
 SPOT 25 SXS @ 3000' - POOH - CLOSE IN WELL

3 HRS RIG TIME @ \$ 175.00/ TO SPOT BOTTOM PLUG & TAG .. \$ 525.00

05-23-05 (10 HRS)
 TAG WITH TUBING @ 2748' - CAN NOT TEST CASING WELLHEAD LEAKING - ATTEMPT TO
 SET PACKER - CANNOT GET PAST 6' - RIH WITH PERFORATING GUN TO 263' - POOH - RIH
 WITH BIT - TAG @ 12' - RIH WITH 2 7/8" COLLAR ON BOTTOM OF WORKSTRING TO 1500' -
 POOH - PERORATE @ 1480' - RIH WITH TUBING & SPOT 35 SXS @ 1530' - POOH - CLOSE IN

7 HRS RIG TIME @ \$ 175.00/ .. \$ 1,225.00

5-24-05 (10 HRS)
 TAG @ 1309' - TEST CASING TO 800# - PERFORATE @ 350' - BREAK CIRCULATION - NDBOP
 NUWH - CIRCULATE 100 SXS CEMENT ON ANNULUS & LEAVE CASING FULL - RIG DOWN -
 CUT OFF WELLHEAD & ANCHORS - INSTALL DRY HOLE MARKER - COVER PIT & CELLAR -

PUMP TRUCK TO SET 2 EXTRA PLUGS (BID 2) @ \$ 300.00/ .. \$ 600.00

87 SXS CEMENT @ \$ 12.00/SACK .. \$ 1,044.00

(BID 98 SXS- USED 185 SXS)
 EXTRA WATER FOR CEMENTING .. \$ 75.00

CREDIT:
 5 1/2" CIBP NOT USED .. 300.00
 2820' OF 2 3/8" TUBING @ \$.20/FT .. 564.00

COST = \$ 15,958.00



116

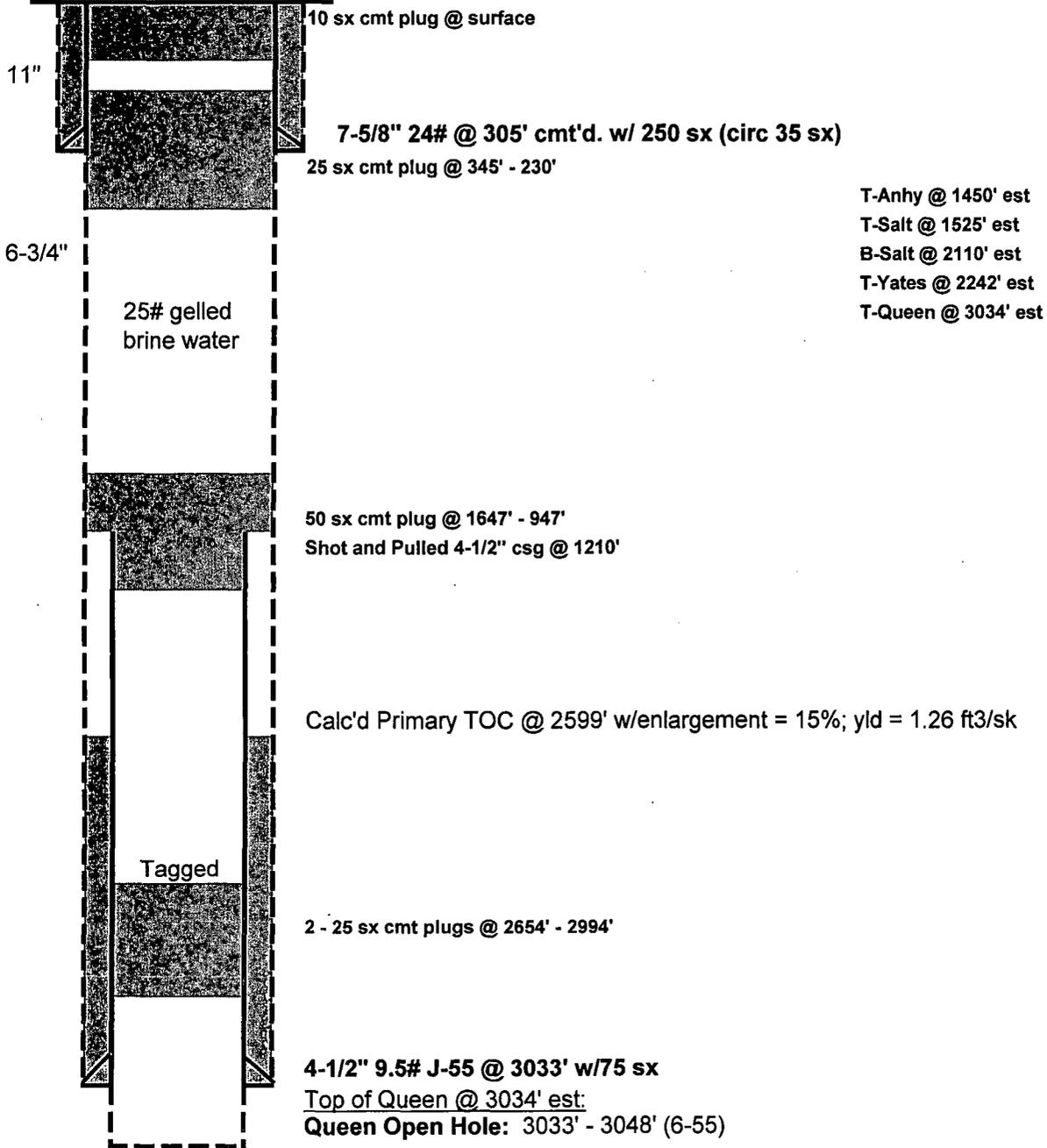
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 17-Nov-12
BY: MWM
WELL: 23L
STATE: New Mexico

Location: 1980' FSL & 660' FWL, Sec 23L, T13S, R31E
 SPUD: 6/55 COMP: 7/55
 CURRENT STATUS: P&A Injector (02-76)
 Original Well Name: Gulf Oil Corp. Chaves State "BM" A #3

KB = 4417'
GL =
API = 30-005-00826



PBTD - 3048'
 TD - 3048'

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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00826

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
E-7659

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-WATER INJECTION WELL

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator
BOX 1659 MIDLAND TX 79701

4. Location of Well
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM
THE WEST LINE, SECTION 23 TOWNSHIP 13-S RANGE 31-E NMPM.

7. Unit Agreement Name
ROCK QUEEN UNIT 33

8. Farm or Lease Name
TRACT NO. 33

9. Well No.
23-12

10. Field and Pool, or Wildcat
CAPROCK QUEEN

15. Elevation (Show whether DF, RT, GR, etc.)
GR 4417'

12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC notified 24 hours prior to setting bottom plug.

2-7-76 RU csg. pullers.

2-9-76 Ran tbg & tagged bottom @ 2994'. Spotted 25 sx class H @ 2994'. WOC 2 hrs.
Ran wireline meas. & tagged bottom @ 2994' no plug. Re-cmt w/2nd 25 sx plug @ 2994'. Circ. 4 bbls. cement out of annulus. Pulled 50 jts tbg & displaced cement out of csg w/fresh water.

2-10-76 Ran wireline meas. & tagged plug @ 2654' (340' plug). RU csg jacks & shot csg @ 1210'. Pulled & LD 41 jts 4 1/2" 9.5#/ft. J-55 csg (1211.94').

2-11-76 Ran tbg had to circ past bridges in open hole section. Displaced csg & hole w/25#/bbl. brine gel mud. Spotted 50 sx plug 1647-947'. Spotted 25 sx plug 345'-230' & 10 sx plug at surface with dry hole marker.

PLUGGED AND ABANDONED 2-11-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Ballard TITLE General Superintendent DATE 2-17-76

APPROVED BY John Bunyar TITLE Geologist DATE 2-17-76

CONDITIONS OF APPROVAL, IF ANY:

118

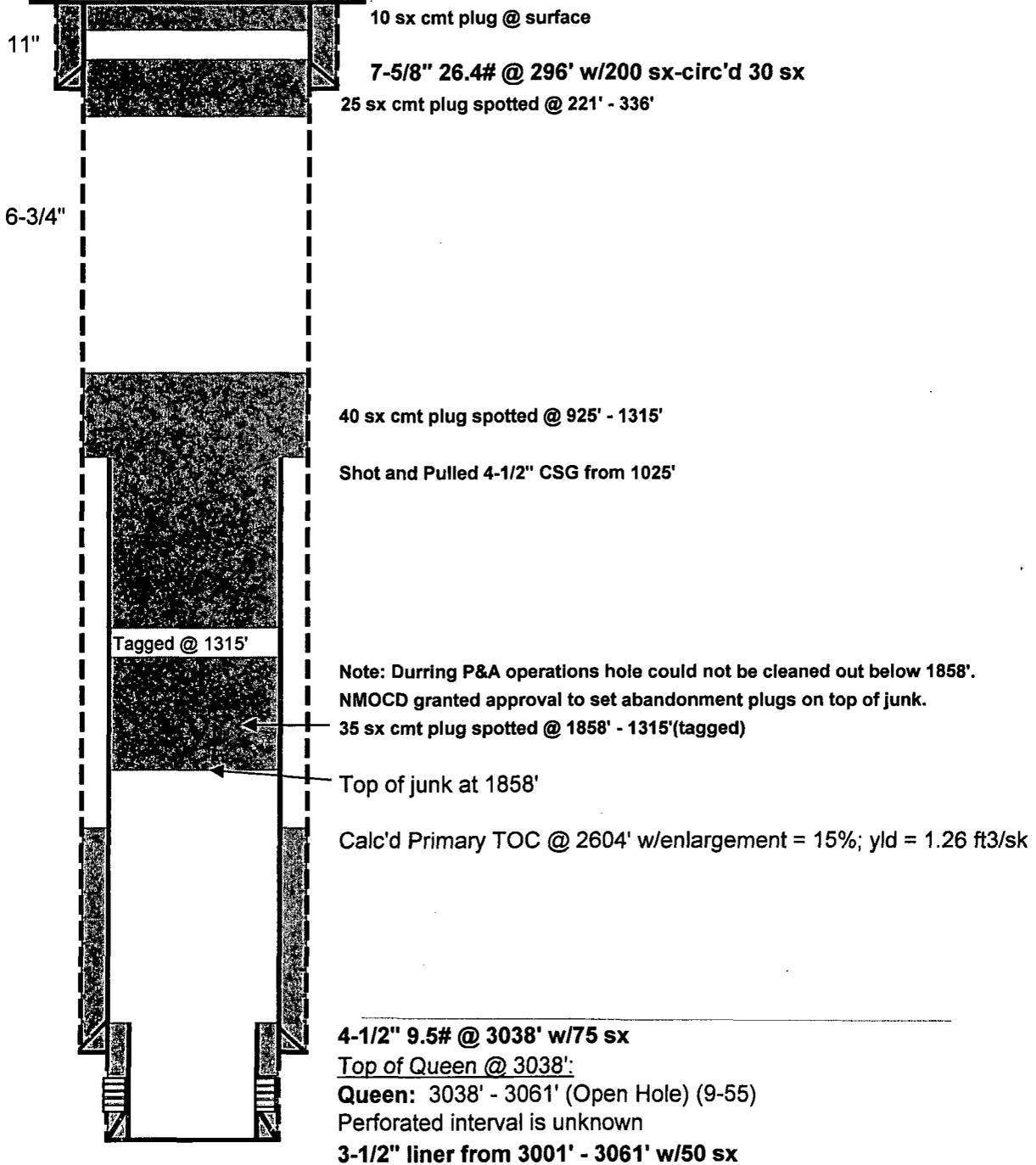
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 17-Nov-12
BY: MWM
WELL: 23N
STATE: New Mexico

Location: 660' FSL & 1980' FWL, Sec 23N, T13S, R31E
 SPUD: 9/55 COMP: 9/55
 CURRENT STATUS: P&A'd Injector (02-76)
 Original Well Name: Chaves State BM A #6

KB = 4313'
GL =
API = 30-005-00829



PBTD - 3061'
TD - 3061'

- 2-13-76 Ran 3-7/8" Concave Kutrite mill, 6-3-1/8" DC, 1-3-3/4" stabilizer on 2" tbg. Tagged fish @ 1850'. Milled 6" in 2½ hrs. - milling on rubber part of time. POH. Ran magnet & rec. small pieces of steel. Ran 3-1/8" lead impress. block. Impress block showed opening of approx 2" in diameter. Ran 3-3/4" x 1½" tapered Kutrite mill. Milled 7½ Feet in 4 hrs. having trouble w/rubber. Rec. steel cuttings & rubber. Shut down @ 1858' w/mill partially plugged. Received verbal approval from NMOCC Representative Mr. Jerry Sexton to plug at present depth.
- 2-14-76 Pulled fishing & milling tools. Ran tbg open ended to 1835'. Released PU & RU. Rigged up csg pullers.
- 2-16-76 Spotted 35 sx plug @ 1858'. Pulled tbg. RU csg jacks. Shot pipe at 1152'-1025'. Rec. 31 jts 4½" 9.5#/ft H-40 csg (1022.23'). Ran tbg. Tagged top of plug at 1315' (543' plug). Displaced hole with mud. Spotted 40 sx 1315-925'. Spotted 25 sx plug 336'-221'. Pulled tbg. NMOCC did not witness.
- 2-17-76 Set 10 sx plug at surface with dry hole marker.

PLUGGED AND ABANDONED 2-17-76.

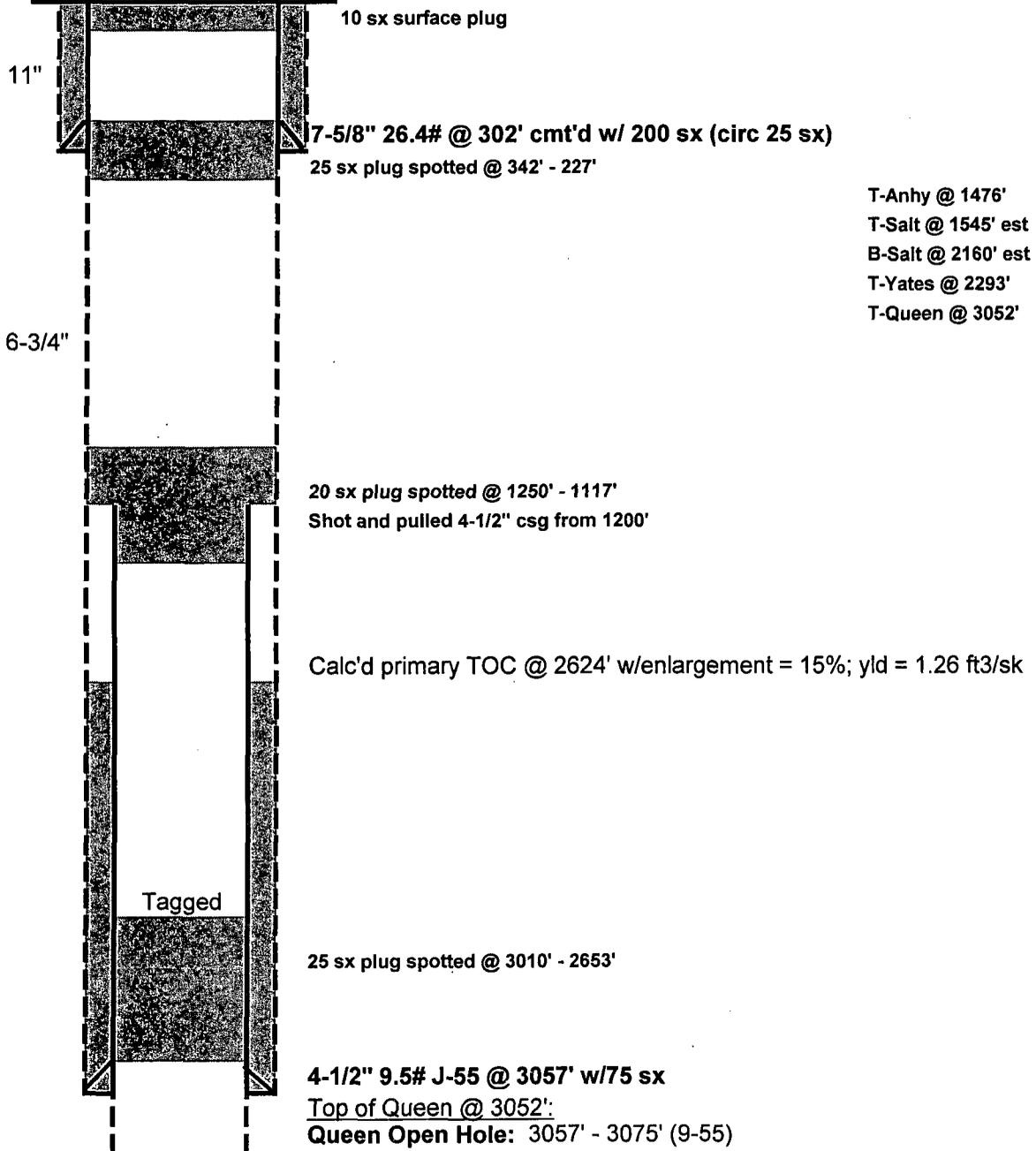
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 18-Nov-12
BY: MWM
WELL: 23P
STATE: New Mexico

Location: 660' FSL & 990' FEL, Sec 23P, T13S, R31E
 SPUD: 8/55 COMP: 8/55
 CURRENT STATUS: P&A Injector (02-76)
 Original Well Name: Gulf Oil Corp. Chaves State BM #1

KB = 4408'
GL =
API = 30-005-00833



T-Anhy @ 1476'
 T-Salt @ 1545' est
 B-Salt @ 2160' est
 T-Yates @ 2293'
 T-Queen @ 3052'

PBTD - 3075'
 TD - 3075'

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00833

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7659

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- WATER INJECTION WELL

2. Name of Operator
GREAT WESTERN DRILLING COMPANY

3. Address of Operator
P. O. BOX 1659 MIDLAND TX 79701

4. Location of Well
UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 23 TOWNSHIP 13-S RANGE 31-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GR 4408'

7. Unit Agreement Name
ROCK QUEEN UNIT 22

8. Farm or Lease Name
TRACT NO. 34

9. Well No.
23-16

10. Field and Pool, or Wildcat
CAPROCK QUEEN

12. County
CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC notified 24 hrs. prior to setting bottom plug.

2-4-76 Rigged up. Ran tbg to bottom at 3010'. Spotted 25 sx plug @ 3010'-2653'(357'). Tagged plug at 2653'.

2-5-76 Rigged up csg jacks. Shot csg @ 1200'. Pulled 37 jts. 4½" J-55 csg (1204.47'). Displaced hole w/25# brine gelled mud and spotted 20 sx plug at 1250'-1117', 25 sx plug at 342'-227', 10 sx plug at surface with dry hole marker.

PLUGGED AND ABANDONED 2-5-76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE General Superintendent DATE 2-11-76

APPROVED BY [Signature] TITLE DATE

NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:

123

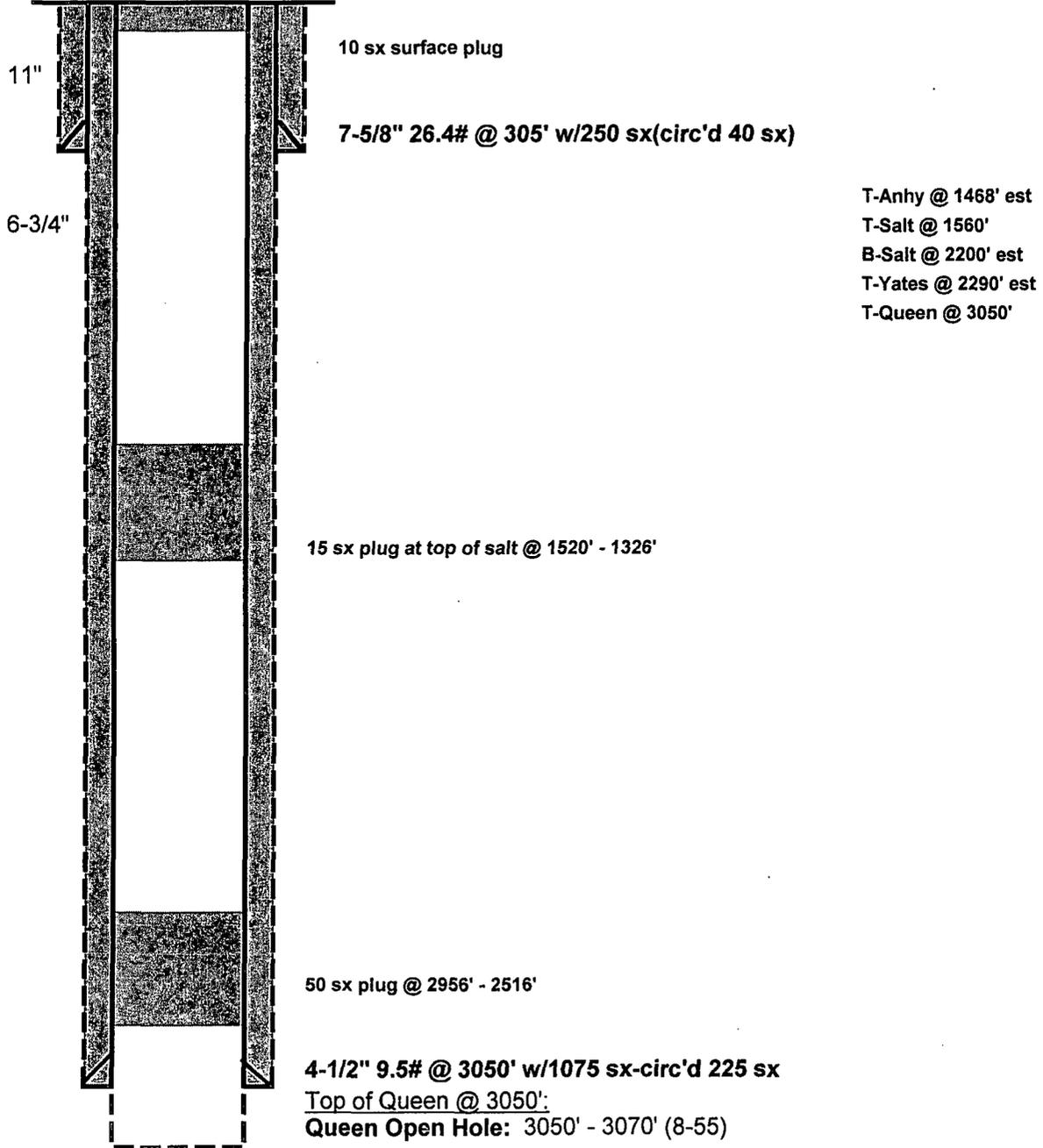
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 18-Nov-12
BY: MWM
WELL: 36
STATE: New Mexico

Location: 660' FNL & 1980' FEL, Sec 26B, T13S, R31E
SPUD: 7/55 COMP: 8/55
CURRENT STATUS: P&A Injector (01-76)
Original Well Name: Gulf Oil Corp. Chaves State "BM" #1

KB = 4413'
GL =
API = 30-005-00870



PBTD - 3070'
TD - 3070'

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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00840

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-7659

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WATER INJECTION WELL	7. Unit Agreement Name ROCK QUEEN UNIT
2. Name of Operator GREAT WESTERN DRILLING COMPANY	8. Farm or Lease Name TRACT NO. 35
3. Address of Operator P. O. BOX 1659 MIDLAND TX 79701	9. Well No. 26-2
4. Location of Well UNIT LETTER B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 26 TOWNSHIP 13-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat CAPROCK QUEEN
15. Elevation (Show whether DF, RT, GR, etc.) GR 4411'	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NOTE: Plugging procedure recommended by Mr. J.W. Runyon - NMOCC Representative.
Plugging operations witnessed by Mr. Nathan Klegg - NMOCC Representative.

- 1-19-76 Moved in casing pullers.
- 1-20-76 Ran tbg. - spotted 25 sx cmt. plug 2956'-2633'(323'). Pulled 30 jts. tbg.
- 1-21-76 Reran 30 jts. tbg. & tagged bottom - no plug. Re-cemented w/25 sx class "H" cmt. Pulled tbg. Ran wireline measurement & tagged top of plug @ 2516'. Rigged up casing jacks. Unable to move pipe. Rigged down jacks. Ran tbg. to 1500'.
- 1-22-76 Set 15 sx cement plug @ top of salt 1520'-1326'. Cut off csg. head. Set 10 sx cement plug @ surface w/marker. Note: Mud laden fluid used between plugs. No pipe was recovered.

PLUGGED AND ABANDONED 1-22-76.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jh Ballard TITLE General Superintendent DATE 1-27-76

APPROVED BY [Signature] TITLE _____ DATE NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:

125

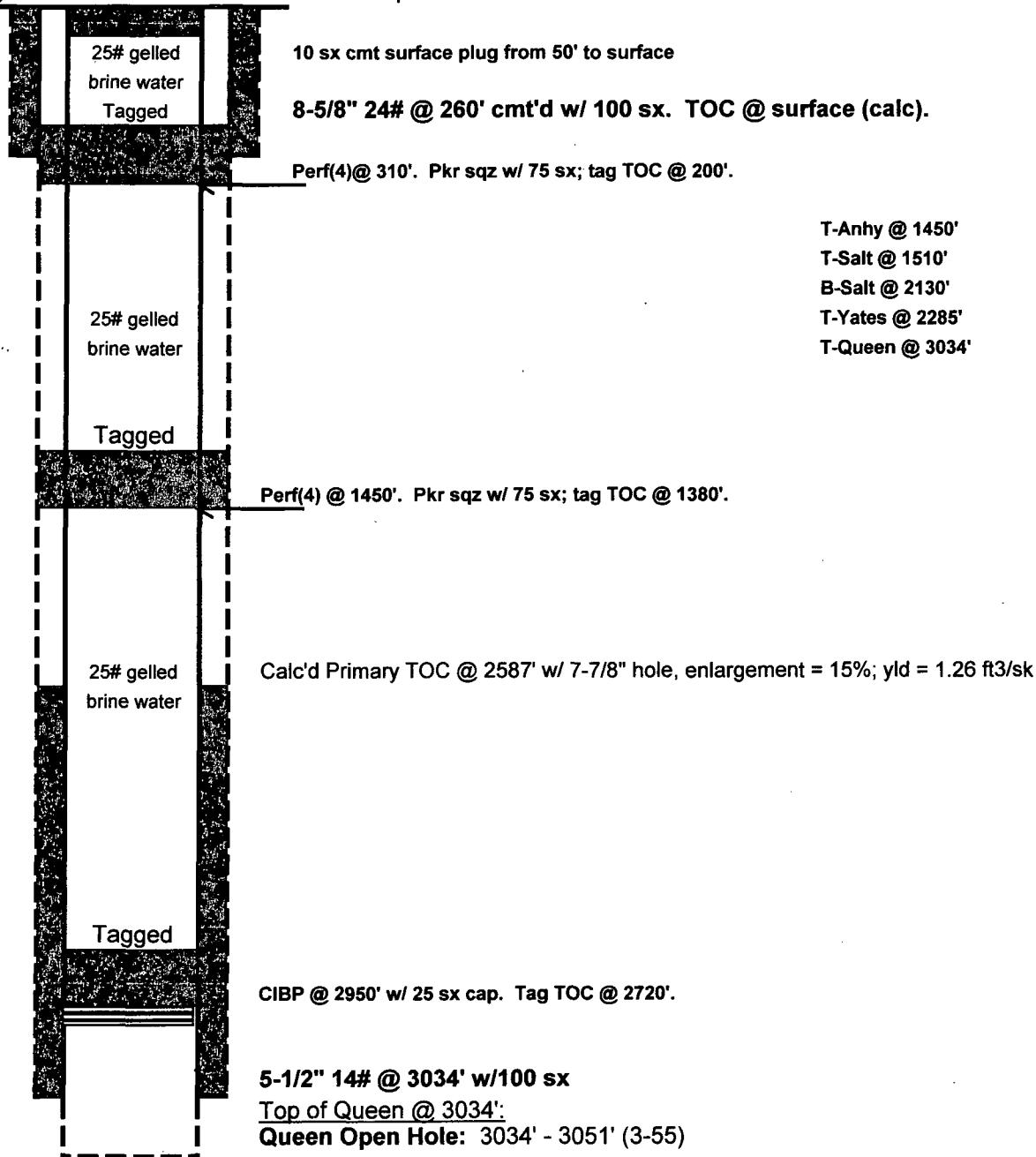
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 18-Nov-12
BY: MWM
WELL: 38
STATE: New Mexico

Location: 660' FNL & 660' FWL, Sec 26D, T13S, R31E
 SPUD: 2/55 COMP: 3/55
 CURRENT STATUS: P&A Injector (11-00)
 Original Well Name: White-Geror Oil Corp. State #8

KB = 4425'
GL =
API = 30-005-00880



PBTD - 3051'
TD - 3051'

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised March 25, 1999

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

WELL API NO.
30-005-00880
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
B-10418-75

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name:
ROCK QUEEN UNIT

1. Type of Well:
 Oil Well Gas Well Other INJECTION

8. Well No.
38

2. Name of Operator
QUEEN SAND OPERATING CO.

9. Pool name or Wildcat
CAPROCK QUEEN

3. Address of Operator
13760 NOEL RD. SUITE 1030 LB 44 DALLAS TX. 75240

4. Well Location
 Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
 Section 16 Township 13S Range 31E NMPM County CHAUZ

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4425' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 FULL OR ALTER CASING MULTIPLE COMPLETION
 OTHER:

SUBSEQUENT REPORT OF:
 REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

1. 11-4-00 SET 5 1/2" CIBP @ 2950' SPOT 25 SX'S "C" CMT @ 2950' WOC - TAG @ 2720'
2. 11-4-00 DISPL. HOLE WITH PLUG MUD 25# GEL PER BBL 10# B.W.
3. 11-4-00 PERF @ 1450' @ SQZ 75 SX'S "C" CMT. WOC. TAG @ 1380' ON 11-5-00
4. 11-5-00 PERF @ 310' @ SQZ 75 SX'S "C" CMT. WOC - TAG @ 200'
5. 11-5-00 SPOT 10 SX'S "C" CMT FROM 50' SURF
6. 11-5-00 CUT OFF WELLHEADS & WELD ON CAP
7. 11-5-00 INSTALL DRY HOLE MARKER DATED 11-5-00
8. 11-5-00 MOVE OFF P&A EQUIP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jimmy Bagley TITLE MANAGER DATE 11-6-00

Type or print name JIMMY BAGLEY Telephone No. (915) 483-499
 (This space for State use)

APPROVED BY Billy E. Prueber TITLE _____ DATE _____

Conditions of approval, if any:

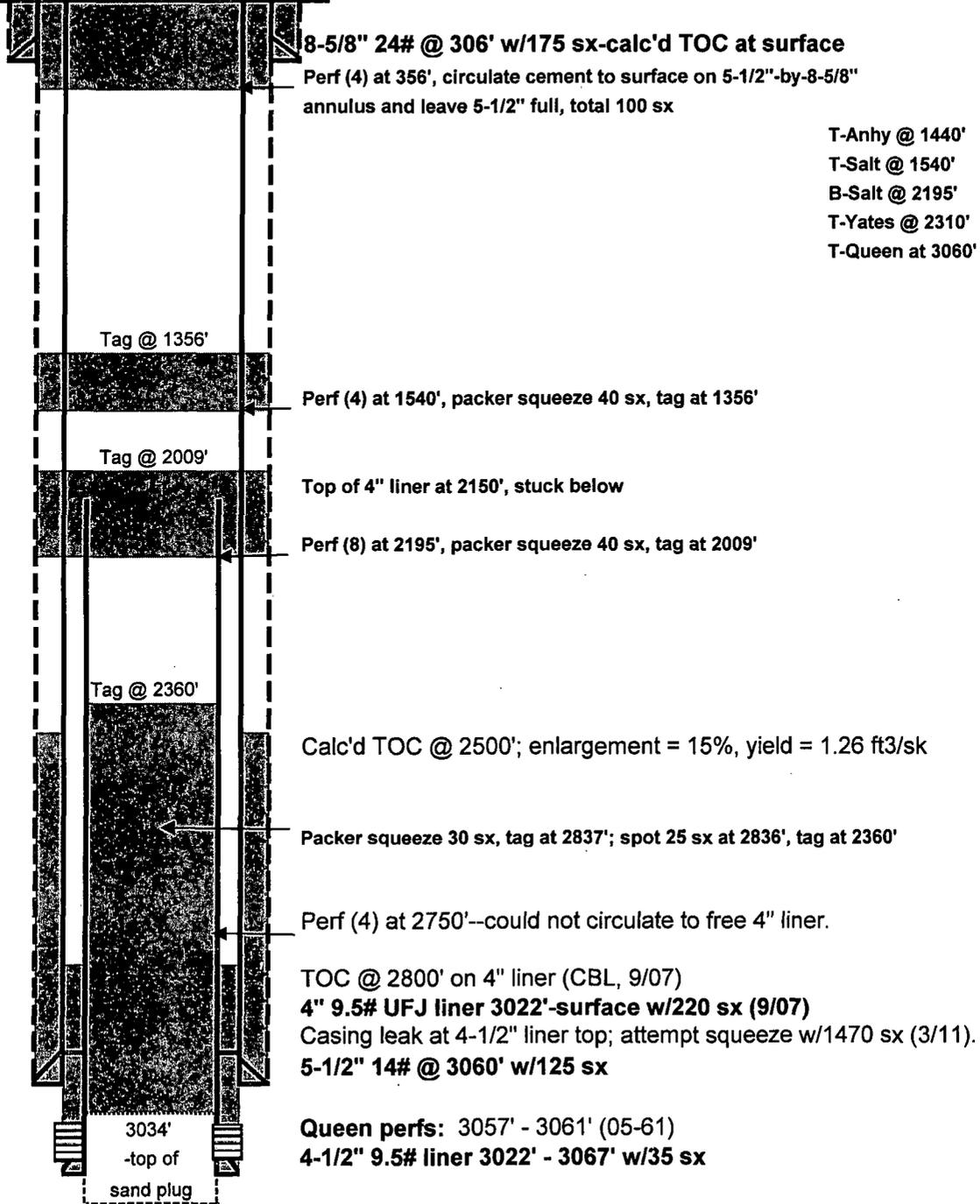
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 9-Sep-11
BY: MWM
WELL: 42
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 26H, T13S, R31E
 SPUD: 4/55 COMP: 4/55
 CURRENT STATUS: Active Injector
 Original Well Name: Levick State #1

KB = 4418'
GL = 4,408'
API = 30-005-00871



PBTD - 3088'
TD - 3090'

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87416
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OCD
AUG 29 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injector</u> <input checked="" type="checkbox"/>		WELL API NO. 30-005-00871
2. Name of Operator Celero Energy II, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>H</u> : <u>660</u> feet from the <u>East</u> line and <u>1980</u> feet from the <u>North</u> line Section <u>26</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		7. Lease Name or Unit Agreement Name Rock Queen Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>42</u> 9. OGRID Number <u>247128</u> 10. Pool name or Wildcat Caprock; Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/4/11 - Pump @ 14.8 ppg, 30 sx Class "C" cmt w/ 2% CaCl2. Displaced cmt 1/2+ bbls below pkr (pkr @ 2804') to 2837'. WOC. TOH w/ tbg & pkr. Ran 2 3/8" tbg w/ 2 3/8" x 4" bull plugged perf nipple. Ran & tag @ 2837'. TOH w/ tbg & BPPN. NDBOP, install 4" pull nipple. Ran free point on 4" csg, working csg up & down. Found csg free @ 1600'.

8/5/11 - Ran free point after working 4" csg. Found free @ 2100' & 60% free @ 2150'. Checked depths @ 2750', 2500' & 2200', were 100% stuck. Perf @ 2750' & pressured up to 1000# to try to circ out 5 1/2" x 4" annulus to free 4" csg. Unable to free. Chemical cut 4" csg w/ 3 1/8" tool. Pulled 20K over weight & cut csg, came free. TOH w/ 46 jts & 3 pieces of 4" 9.5# UFJ J-55 csg (2150'). TIH w/ 2 3/8" OD tbg open ended to 2836'. Spot 25 sx of Class "C" cmt w/ 2% CaCl2 & spot from 2836'-2346'.

8/8/11 - Unable to get below top of 4" cut off csg @ 2150'. TIH w/ tbg WS & 3 3/8" bit. Ran & tag @ 2150'. C/O from 2150'-2360', tagging TOC. Circ hole clean & TOH. Perf 4" csg w/ 4 shots @ 2195'.

*Continued on attached sheet

Spud Date:

Rig Release Date:

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.oemr.d.state.nm.us/OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/24/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE Staff DATE 8-30-2011

Conditions of Approval (if any):

129
 AUG 30 2011

Rock Queen Unit #42

8/9/11 - C/O WB to 2262'. Circ clean, TOH. Re-ran pkr to 2110'. Unable to pump into perfs w/ 1000#. TOH. Ran 2 1/8" perf gun w/ 4 shots. Unable to get past top of 4" csg @ 2150'. Re-ran bit on tbg, ran to 2262'. TOH. Ran 2 1/8" perf gun w/ 4 shots & re-perf 4" csg @ 2195'. TIH w/ tbg & 5 1/2" pkr. Ran to 2110' & pumped into perfs @ 2195' w/ 1000# psi @ 1/2 BPM. Raise pkr to 1856'. Pump 5 BFW @ 0.6 BPM @ 1000# psi. Pump @ 14.8 ppg, 40 sx of Class "C" cmt w/ 2% CaCl2 & displaced to 1989', 3.5 bbls below pkr w/ 1200# & 1.0 BPM. SD psi = 900#.

8/10/11 - Tag cmt @ 2009'. Circ 9.6# mud laden fluid from 2009'-1334'. TOH w/ tbg. Perf 5 1/2" csg w/ cased gun w/ 4 SPF @ 1540'. Ran & set pkr @ 1070'. Pump 5 BFW ahead of cmt @ 350# & 1 1/2 BPM followed w/ 40 sx of Class "C" cmt w/ 2% CaCl2. Displaced cmt to 1356' @ 300#. WOC 3 1/2 hrs. TOH w/ tbg & pkr. TIH w/ tbg open ended & tag cmt @ 1356'. Circ 9.6# mud laden fluid from 1356' to surface. TOH w/ tbg. Perf 5 1/2" csg w/ 4 SPF @ 356'. Ran 1 jt of tbg open ended to 30'. Pump 100 sx of Class "C" cmt w/ 2% CaCl2 & circ cmt out 5 1/2" csg & 5 1/2" x 8 5/8" annulus. Circ out 10 sx. NDBOP & remove 5 1/2" WH. Cap well off.

* **8/11/11** - Cut off WH's & install dry hole marker. Well now P&A. ✓

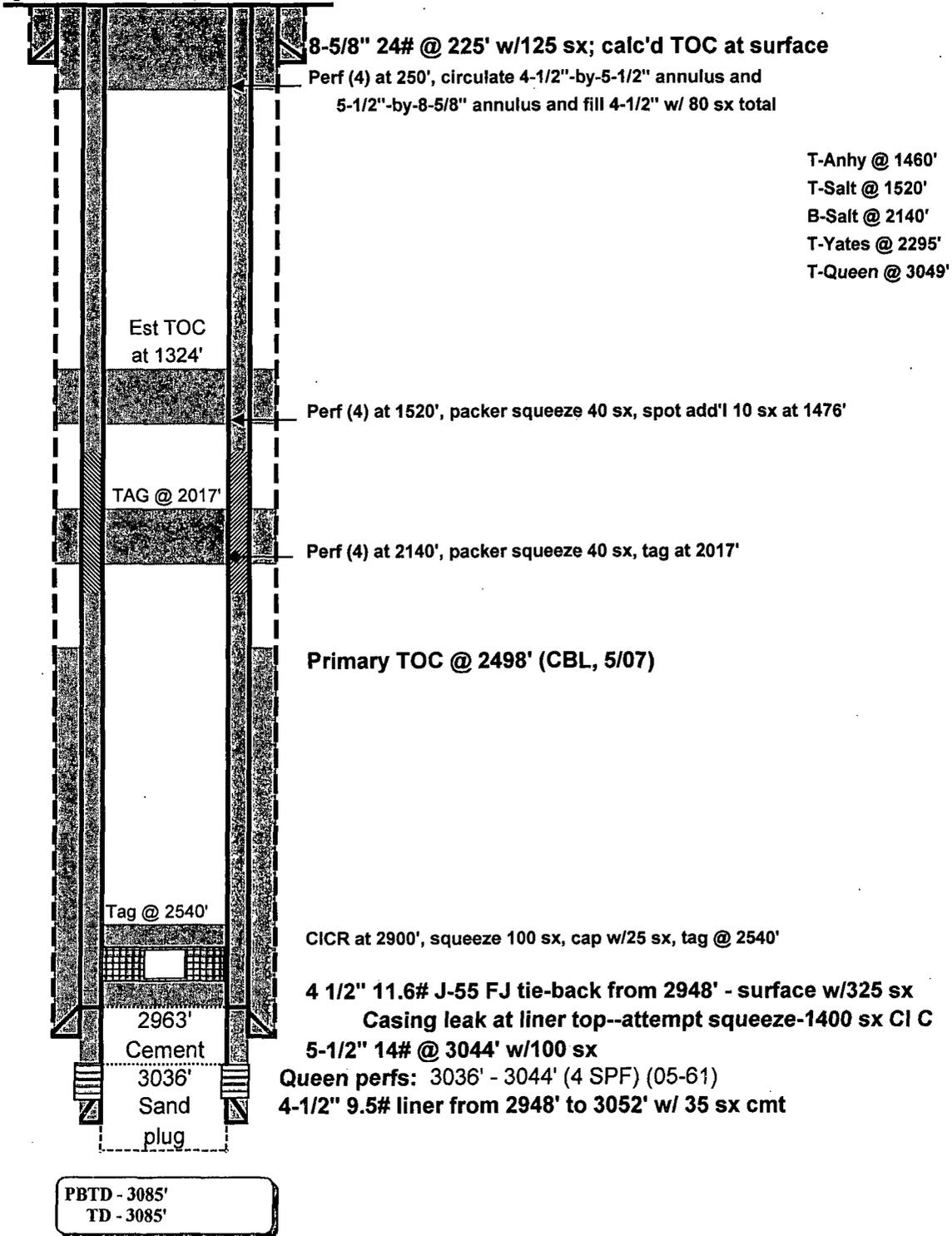
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 9-Sep-11
BY: MWM
WELL: 40
STATE: New Mexico

Location: 1980' FNL & 1980' FWL, Sec 26F, T13S, R31E
 SPUD: 2/55 COMP: 2/55
 CURRENT STATUS: Active Injector
 Original Well Name: State #11

KB = 4425'
GL = 4416'
API = 30-005-00877



Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

HOBBS OGD OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AUG 23 2011

WELL API NO.	30-005-00877 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	40 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
 Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
 Midland, TX 79701

4. Well Location
 Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
 Section 26 Township 13S Range 31E NMPM County Chaves

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed
 DOWNHOLE...

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/27/11 - Spot 20 sx Class "C" cmt w/ 2% CaCl2 @ 2999'. Lower tbg & tag @ 2999'. Did not have any fill w/ the cmt spot.
 7/28/11 - Ran & set Kenco's cmt retainer @ 2900'. Ran & tested (to 600#) 2 3/8" OD tbg WS & stung into retainer @ 2900'. Unable to pump below retainer. Tried several times w/ psi ranging from 1000#-2000#. Unstung from retainer & circ well. Sting back into retainer. Unable to pump. TOH w/ tbg & cmt retainer stinger.
 7/29/11 - TIH w/ tbg WS, 6- 3 1/8" DC"s & 3 7/8" OD bit. Ran & tag @ 2900'. D/O cmt retainer in 2 1/2 hrs. Lost circ while drlg retainer. Pushed cmt retainer to 2955'. Pumped into csg leak @ 2948' w/ 2 BPM & 350# psi w/ 10 BPW. TIH w/ tbg & 4 1/2" Kenco cmt retainer. Ran on tbg to 2900'. Pumped 5 BPW through same. Set retainer @ 2900'. Pumped 15 BPW through retainer @ 350# & 2 BPM. Load & test tbg-csg annulus, held ok.
 7/30/11 - Pump 100 sx Class "C" cmt w/ 2% CaCl2 & displace to top of retainer @ 2900' @ 1.5 BPM & 50# psi. Unstung from retainer, pump 25 sx of Class "C" cmt w/ 2% CaCl2. Spot the 25 sx on top of retainer @ 2900'. Ran tbg w/ bull plugged perf nipple. Tag @ 2540'. Circ 10 bbls of 9.6 ppg of mud laden fluid from 2540' back to 1890'. Perf 4 1/2" csg w/ 4 shots, 180 degree phasing @ 2140'. TIH w/ tbg & 4 1/2" AD-1 pkr. Ran to 1891'. Pump 40 sx of Class "C" cmt w/ 2% CaCl2. Displaced cmt w/ 8 BFW to 1975' or 1.3 bbls below pkr @ 0# psi. WOC 30 min. Pumped 1/2 bbl w/ SD psi of 100# leaving TOC @ 2008'. * Continued on attached sheet

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/16/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

APPROVED BY: [Signature] TITLE STAFF WGT DATE 9-27-2011

Conditions of Approval (if any):

Rock Queen Unit # 40 – C103 continued

8/1/11 - Lwr tbg & tag @ 2017'. Circ 9.6# mud laden fluid from 2017'-1367'. TOH w/ tbg & pkr. Perf 4 ½" csg w/ 3 1/8" cased gun w/ 4 holes @ 1520'. Set pkr @ 1191'. Pump 40 sx Class "C" cmt. Displaced to 1353' (2.5 below pkr) @ 400# SD psi. Lower tbg & tag @ 1515'. Had only 5' of fill. TOH w/ tbg & pkr. Perf 4 ½" csg @ 250'.

8/2/11 - Lwr tbg & tag @ 1350'. C/O & wash out green cmt from 1350'-1476' (cmt started firming up @ 1450'). TOH w/ tbg & bit. Ran tbg open ended to 1476'. Spot 10 sx of cmt @ 1476', bringing TOC to 1324'. Pump 20.bbls of 9.6# mud laden fluid from 1324'-44' FS. TOH w/ tbg, leaving 1 jt @ 30'. Pump 80 sx of Class "C" cmt w/ 2% CaCl₂ & circ cmt to surface out the 4 ½" csg, 4 ½" x 5 ½" csg annulus & 5 ½" x 8 5/8" csg annulus. Finished pulling the 1 jt of tbg out of hole. NDBOP. Fill csgs to surface w/ cmt.

8/3/11 - Cut off 8 5/8" WH & csg, 5 ½" & 4 ½" csgs, 3' below ground level. Weld on cap. Install dry hole marker. Clean location & RDMO. Well now P&A.

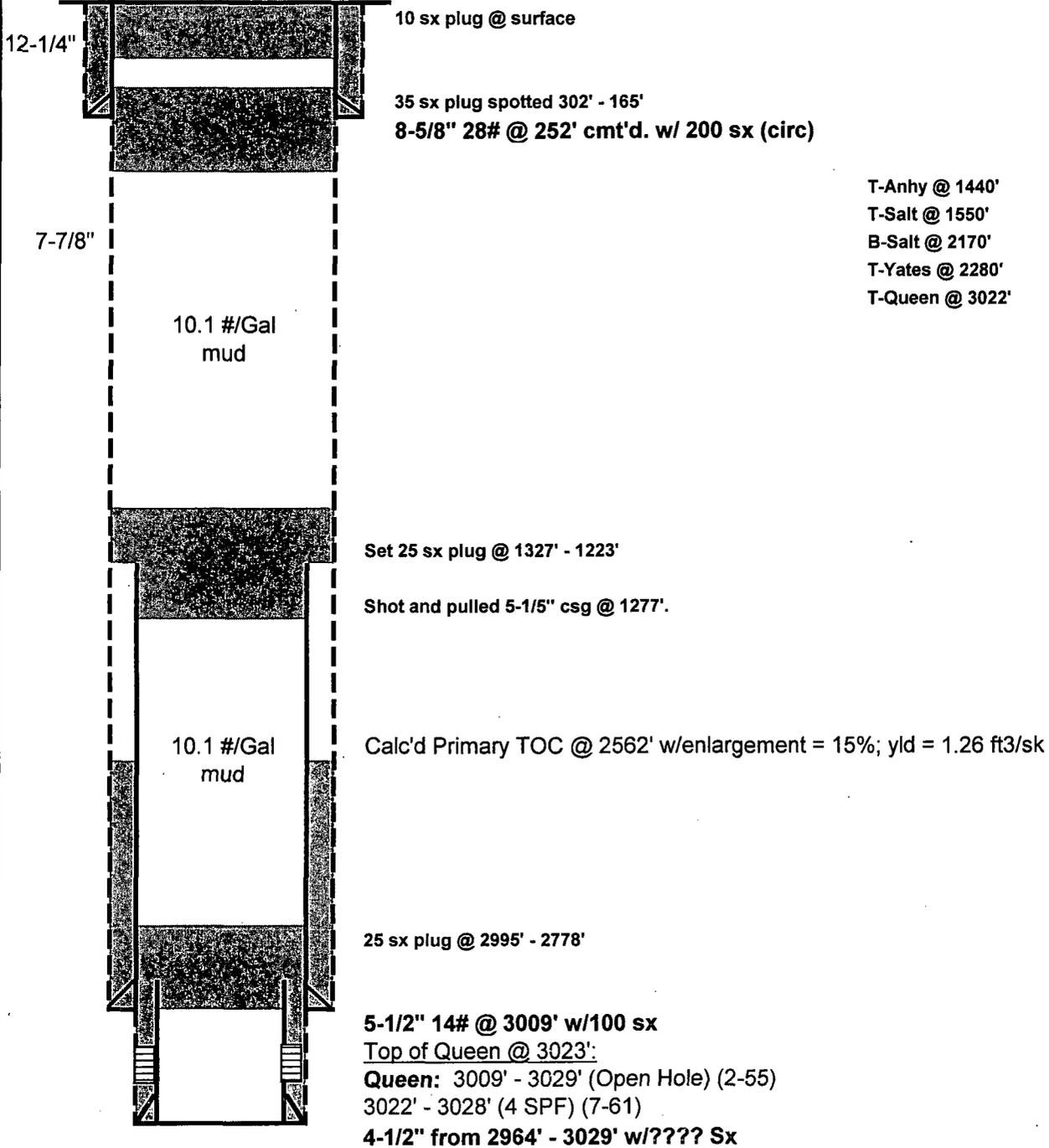
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 22H
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 22H, T13S, R31E
 SPUD: 2/55 COMP: 2/55
 CURRENT STATUS: P&A Injector (07-80)
 Original Well Name: Ross Sears Gale State #2B

KB = 4419'
GL = 4417'
API = 30-005-00814



T-Anhy @ 1440'
 T-Salt @ 1550'
 B-Salt @ 2170'
 T-Yates @ 2280'
 T-Queen @ 3022'

PBTD -
TD - 3029'

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

30-005-00814

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection well	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Great Western Drilling Comapny	5. State Oil & Gas Lease No.
3. Address of Operator Box 1659 Midland, Texas 79702	7. Unit Agreement Name Rock Queen Unit 22
4. Location of Well UNIT LETTER H , 1980' FEET FROM THE north LINE AND 660' FEET FROM THE east LINE, SECTION 22 TOWNSHIP 13S RANGE 31E NMPM.	8. Farm or Lease Name
	9. Well No. 8
	10. Field and Pool, or Wildcat Caprock Queen
15. Elevatton (Show whether DF, RT, GR, etc.) N. A. Est. 4416' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 07-08-80 Rigged up casing pulling rig and ran 2-3/8 J-55 tubing to 3025'. Spotted 25 sx cement plug, Class A, pulled 50 jts tubing. SD. WOC.
- 07-08-80 Checked and did not have bottom hole plug. Ran 50 jts. tubing to 3025' & spotted 25 s Class A plug, WOC 3 1/2 hours. Checked and still did not have plug. Ran tubing back to 3025' and spotted 3rd 25 sx Class A plug. Pulled 50 jts tubing and SD. WOC. OCC present and witnessed by Eddie W. Seay.
- 07-10-80 Checked plug w/wire line and no plug. Ran 70 gals sand down tubing. Pumped 25 sx Class A cement at bottom and pulled 50 jts tubing. WOC. 3 1/2 hours. Ran wire line and no plug. POH w/tubing. Ran 4 1/2" casing gauge and 5 1/2" wiper rubber and stopped at 806' from bottom. POH and removed casing gauge and pushed wiper to 2995'. Spotted 25 sx Class A cement plug at 2995', pulled 50 jts and WOC. Witnessed by OCC Eddie W. Seay.
- 07-11-80 Tagged plug at 2778' w/tubing. POH. Had 15' cement in bottom joint. Ran tubing and circ hole w/gelled brine water. Required 20 bbls to load hole. Laid down tubing. Rigged to pull casing and stretched and shot pipe at 1277'. Pulled 40 jts 5 1/2" casing and SD. Pipe was thin and pitted. Witnessed by Eddie Seay, OCC.
- 07-12-80 Ran 2" tubing to 1327', spotted 25 sx Class A cement plug, WOC. Tagged plug at 1223', pulled 302' and spotted 35 sx Class A cement plug. Tagged at 165', POH. RD casing pullers and set 10 sx plug at surface and dry hole markers. PLUGGED & ABANDONED.
- 08-16-80 Location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.B. Myers M.B. Myers TITLE Assistant General Superintendent 08-19-80

APPROVED BY David Calanach TITLE OIL & GAS INSPECTOR DATE JUL 11 1983

CONDITIONS OF APPROVAL, IF ANY:

135

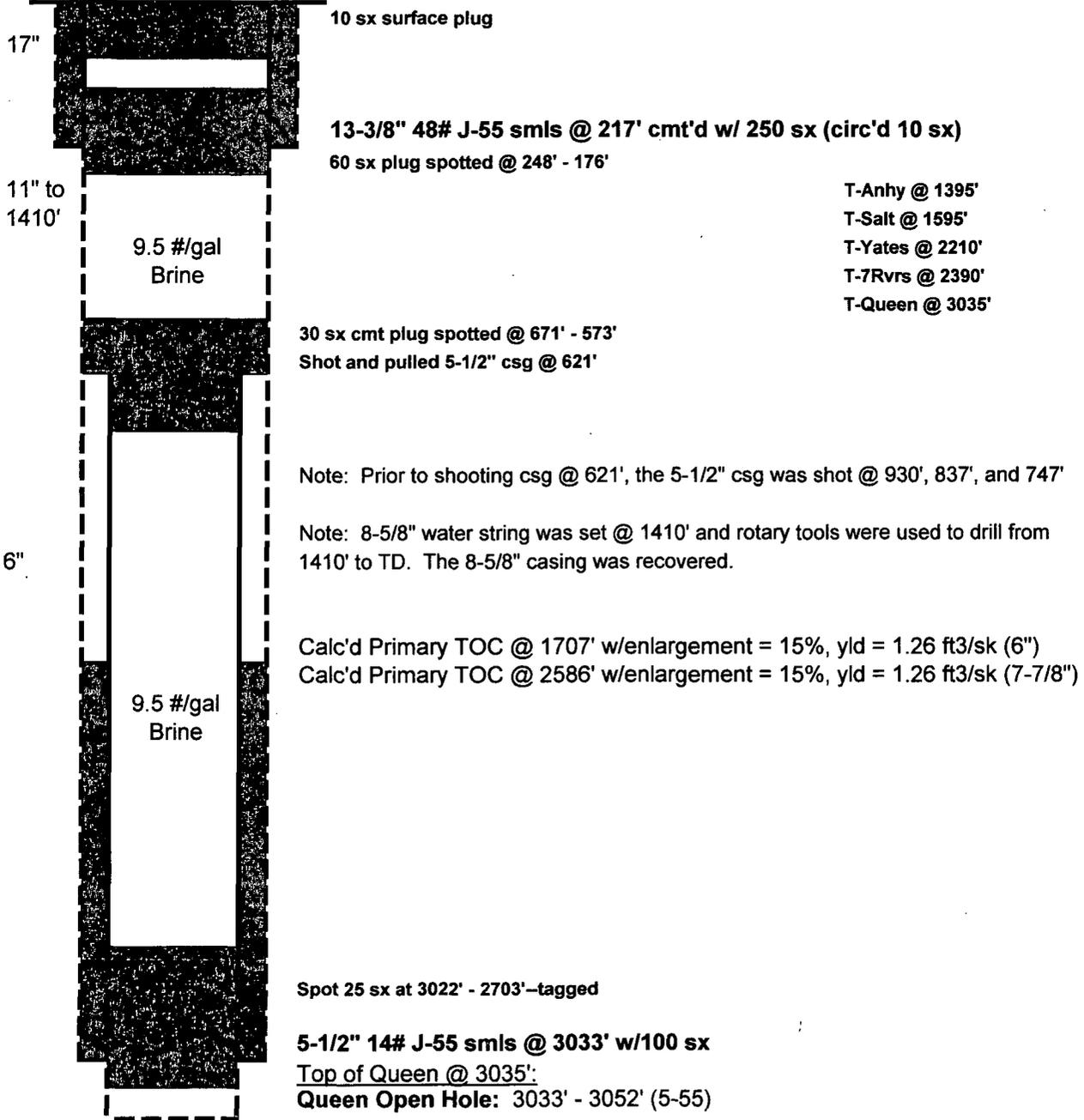
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 22J
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 22J, T13S, R31E
SPUD: 4/55 COMP: 5/55
CURRENT STATUS: P&A Injector (02-76)
Original Well Name: Texas Pacific Coal & Oil Co. NM State 'H' A/c 2 #1

KB = 4431'
GL =
API = 30-005-00815



PBTD - 3052'
TD - 3052'

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NEW MEXICO OIL CONSERVATION COMMISSION

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Effective 1-1-65

30-005-00215

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-1380

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER WATER INJECTION WELL

Name of Operator
GREAT WESTERN DRILLING COMPANY

Address of Operator
P. O. BOX 1659 MIDLAND TX 79701

Location of Well
UNIT LETTER J 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 22 TOWNSHIP 13-S RANGE 31-E NMPM.

7. Unit Agreement Name
ROCK QUEEN UNIT

8. Farm or Lease Name
TRACT NO. 22

9. Well No.
22-10

10. Field and Pool, or Wildcat
CAPROCK QUEEN

15. Elevation (Show whether DF, RT, GR, etc.)
GR 4422'

12. County
CHAVES

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC notified 24 hrs. prior to setting bottom plug.

2-20-76 R.U. Csg. pullers.

2-21-76 Pull injection installation. Ran tbg. & tagged bottom @ 3022'. Spotted 25 sx plug @ 3022'.

2-23-76 Ran wire line meas. - tagged plug @ 2703'(319' plug). RU csg jacks. Shot csg @ 930'-837', 747' & 621'. Rec. 19 jts 5½" csg (619.60'). Ran tbg. to 2680'. Displaced hole w/9.5#/gal brine mud. Spotted 30 sx plug 671'-563'. Spotted 60 sx plug 248'-146'. Spotted 20 sx plug @ surface with dry hole marker.

PLUGGED AND ABANDONED 2-23-76

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Ballard TITLE General Superintendent DATE 2-27-76

APPROVED BY John R. Ryan TITLE Geologist DATE NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:

137

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 22N
STATE: New Mexico

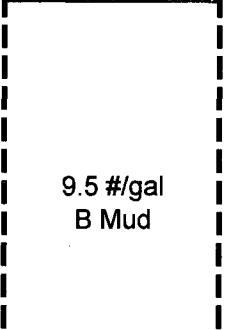
Location: 660' FSL & 1980' FWL, Sec 22N, T13S, R31E
 SPUD: 2/55 COMP: 3/55
 CURRENT STATUS: P&A Injector (02-76)
 Original Well Name: White-Geror Oil Corp. State #6

KB = 4433'
GL =
API = 30-005-00817



10 sx plug @ surface

8-5/8" 24# @ 180' w/ 100 sx. TOC @ surface (calc).
 30 sx plug @ 128' - 230'

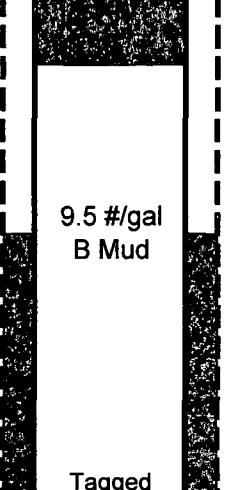


9.5 #/gal
B Mud

T-Anhy @ 1440'
 T-Salt @ 1500'
 B-Salt @ 2120'
 T-Yates @ 2275'
 T-Queen at 3029'



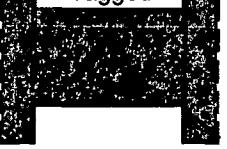
20 sx cmt plug @ 1299' - 1199'
 Shot and Pulled 5-1/2" csg @ 1249'



9.5 #/gal
B Mud

Tagged

Calc'd Primary TOC @ 2581' w/enlargement = 15%, yld = 1.26 ft³/sk



25 sx cmt plug @ 3004' - 2784' (tagged)



5-1/2" 14# @ 3028' w/100 sx
 Top of Queen @ 3029':
 Queen Open Hole: 3028' - 3052' (3-55)

PBTD - 3052'
 TD - 3052'

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NEW MEXICO OIL CONSERVATION COMMISSION

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C-102 and C-103
Effective 1-1-65

30-005-00817

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-10418-75	
7. Unit Agreement Name ROCK QUEEN UNIT	
8. Farm or Lease Name TRACT NO. 7	
9. Well No. 22-14	
10. Field and Pool, or Wildcat CAPROCK QUEEN	
12. County CHAVES	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER WATER INJECTION WELL

Name of Operator
GREAT WESTERN DRILLING COMPANY

Address of Operator
P. O. BOX 1659 MIDLAND TX 79701

Location of Well
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM

THE WEST LINE, SECTION 22 TOWNSHIP 13-S RANGE 31-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
DF 4433'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- DRILL OR ALTER CASING
- OTHER
- PLUG AND ABANDON
- CHANGE PLANS

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING TEST AND CEMENT JOB
- OTHER
- ALTERING CASING
- PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMOCC notified 24 hrs. prior to setting bottom plug.

2-24-76 RU csg. pullers. Ran tbg & tagged bottom @ 3004'. Spotted 25 sx plug @ 3004'. Ran wireline meas. & tagged plug @ 2784' (220' plug). RU csg jacks.

2-25-76 Shot csg @ 1249'. Rec. 40 jts 5½" csg (1254.13"). Ran tbg to bottom plug. Displaced hole w/9.5#/gal. brine mud. Spotted 20 sx plug 1299'-1199'. Spotted 30 sx plug 230'-128' & 10 sx plug @ surface w/dry hole marker.

PLUGGED AND ABANDONED 2-25-76.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F.L. Ballard TITLE F.L. Ballard DATE 3-3-76

APPROVED BY John Runyan Geologist TITLE _____ DATE NOV 5 1976

CONDITIONS OF APPROVAL, IF ANY:

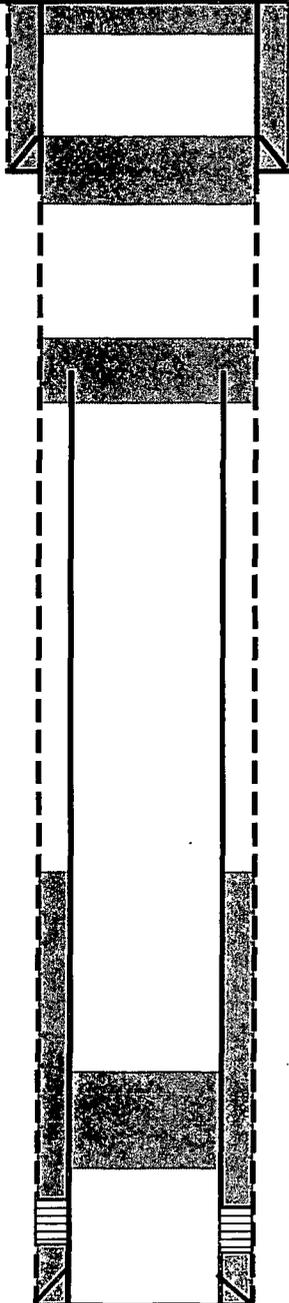
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 27B
STATE: New Mexico

Location: 330' FNL & 1650' FEL, Sec 27B, T13S, R31E
SPUD: 6/55 COMP: 7/55
CURRENT STATUS: P&A Injector (02-76)
Original Well Name: Morris R. Antwell Malco Federal #3

KB = 4422'
GL = 4413'
API = 30-005-00885



10 sx cmt surface plug

10-3/4" 32.30# @ 317' cmt'd w/ 140 sx. TOC @ surface (calc).

45 sx cmt plug set @ 357' - 257'

T-Yates @ 2280'

T-Queen @ 3034'

35 sx cmt plug set @ 572' - 682'

Shot casing at 694' & 632', pulled 629' of casing.

Calc'd Primary TOC @ 2587' w/ 8-1/2" hole, enlargement = 15%, yld = 1.26 ft3/sk

50 sx cmt plug set @ 2996' - 2818'

Top of Queen @ 3034':

Queen: 3045' - 3050' (6 SPF) (10-55)

7" 17# & 25# @ 3079' w/100 sx

PBTD -
TD - 3079'

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. O. C. C. COPY
SUBMIT IN
(Other entries
reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-03844

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WATER INJECTION WELL		7. UNIT AGREEMENT NAME ROCK QUEEN UNIT	
2. NAME OF OPERATOR GREAT WESTERN DRILLING COMPANY		8. FARM OR LEASE NAME TRACT NO. 4	
3. ADDRESS OF OPERATOR P.O. BOX 1659 MIDLAND TX 79701		9. WELL NO. 27-2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 1650' FEL, Sec. 27, T-13-S, R-31-E		10. FIELD AND POOL, OR WILDCAT CAPROCK QUEEN	
14. PERMIT NO.		15. ELEVATIONS (Show whether OF, RT, CR, etc.) DF 4422'	
		12. COUNTY OR PARISH Chaves	13. STATE New Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

USGS notified 24 hrs. prior to setting bottom plug.

2-26-76 RU csg pullers. Pulled inj. installation. Ran tbg & tagged bottom @ 2996'. Spotted 50 sx plug @ 2996'. Pulled tbg.

2-27-76 Ran wireline meas. & tagged plug @ 2818' (178 plug). Cut off surface pipe & welded on pull nipple. RU csg jacks. Jumped csg collar 3 jts down - screwed back into fish. Shot csg @ 694' & 632'. Pulled 21 jts 7" (628.52').

2-28-76 Ran tbg & displaced hole w/9.5#/gal br. gel mud. Spotted 35 sx plug 682-572'. Spotted 45 sx plug 357-257' & 10 sx plug @ surface w/dry hole marker.

PLUGGED AND ABANDONED 2-28-76.

RECEIVED

MAR - 4 1976

18. I hereby certify that the foregoing is true and correct

SIGNED

Ch. Ballard

TITLE

General Superintendent

U.S. GEOLOGICAL SURVEY
ARTEZIA, NEW MEXICO

DATE

3-3-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACTING DISTRICT ENGINEER

141

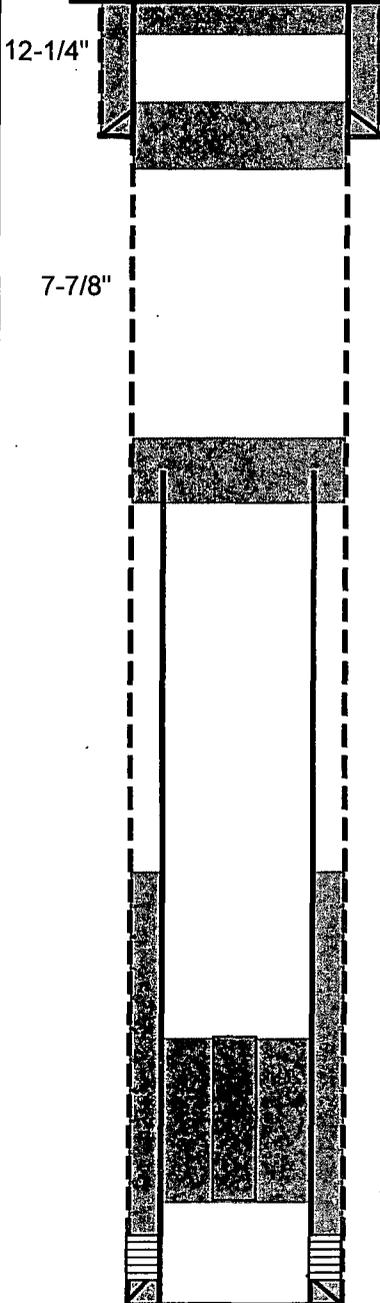
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 27H
STATE: New Mexico

Location: 1980' FNL & 330' FEL, Sec 27H, T13S, R31E
SPUD: 5/55 COMP: 5/55
CURRENT STATUS: P&A Injector (03-76)
Original Well Name: Morris R. Antwell Malco Federal #2

KB = 4411'
GL =
API = 30-005-00884



10 sx surface plug

12-1/4"

8-5/8" 32# @ 306' cmt'd. w/ 140 sx (circ'd)
30 sx plug @ 348' - 246'

7-7/8"

20 sx cmt plug @ 1311' - 1211'
Shot casing at 1303' & 1261'; pulled 1265' of casing.

Calc'd Primary TOC @ 2598' w/enlargement = 15%; yld = 1.26 ft3/sk

Left 12 jts tubing in hole during P&A
Spotted (8) 25 sx plugs and 160 gals sand at 2994' to 2692'--tagged

5-1/2" 15.5&17# @ 3045' w/100 sx
Top of Queen @ 3019':
Queen: 3024' - 3028' (6 SPF) (5-55)

PBTB - 3046'
TD - 3046'

UNITED STATES M. & G. SURVEY IN PRELIMINARY COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Bureau No. 42-R1424

3. LEASE DESIGNATION AND SERIAL NO.
NM 03844
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER WATER INJECTION WELL

2. NAME OF OPERATOR
GREAT WESTERN DRILLING COMPANY

3. ADDRESS OF OPERATOR
P. O. BOX 1659 MIDLAND TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit No. H 1980'FNL 330'FEL, Sec. 27, T-13-S, R-31-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
DF 4411'

7. UNIT AGREEMENT NAME
ROCK QUEEN UNIT

8. FARM OR LEASE NAME
TRACT NO. 4

9. WELL NO.
8-8

10. FIELD AND POOL, OR WILDCAT
CAPROCK QUEEN

11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA
SECTION 27

12. COUNTY OR PARISH
CHAVES

13. STATE
NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

USGS notified 24 hrs. prior to setting bottom plug.

3/1/76 RU csg pullers. Dropped top rubber plug in csg. Pushed plug 20', would not go further. Backed off top 2 jts csg & removed plug. Reran 2 jts csg & screwed back into csg. Ran tbg, tagged bottom @ 2994'. Spotted 25 sx plug @ 2994'.

3/3/76 Ran wireline meas. & tagged bottom 2994', no plug. Spotted 3 more 25 sx plugs (total 75 sx) @ 2994'. WOC 2 hrs between plugs. Pulled tbg.

3/3/76 Dropped wiper plug in csg pushed plug to 2994'. Spotted 2-25 sx plugs. WOC 2 hrs. between plugs. Pulled tbg, rec. rubber plug on tbg. Ran tbg.

3/4/76 Lubricated in 160 gals sand down tbg, got 20' fill 2994'-2974'. Spotted 25 sx plug @ 2974'. WOC 2 hrs., tagged plug w/wireline @ 2934'(40' plug).

3/5/76 Spotted 25 sx plug 2934'. Hole loaded & circ. while displacing cement. Left 12 jts H-40 in hole (unscrewed). Ran wireline meas. & tagged top of cement 2692'. (242' plug). RU csg jacks.

3/6/76 Shot csg @ 1303' & 1261'. Rec. 27 jts 5½, 17#/ft J-55 csg (1264.67'). Ran tbg displaced hole above bottom plug w/9.5#/gal mud. Spotted 20 sx plug 1311'-1211'. Spotted 30 sx plug 348'-246'. Spotted 10 sx plug @ surface with 1/4" hole marker.

PLUGGED AND ABANDONED 3-6-76.

RECEIVED
MAR 15 1976
U.S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO
DATE 3-12-76

18. I hereby certify that the foregoing is true and correct
SIGNED *[Signature]* TITLE General Superintendent

APPROVED BY *[Signature]* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ADD *[Signature]*
ACTING DIRECTOR
See Instructions on Reverse Side

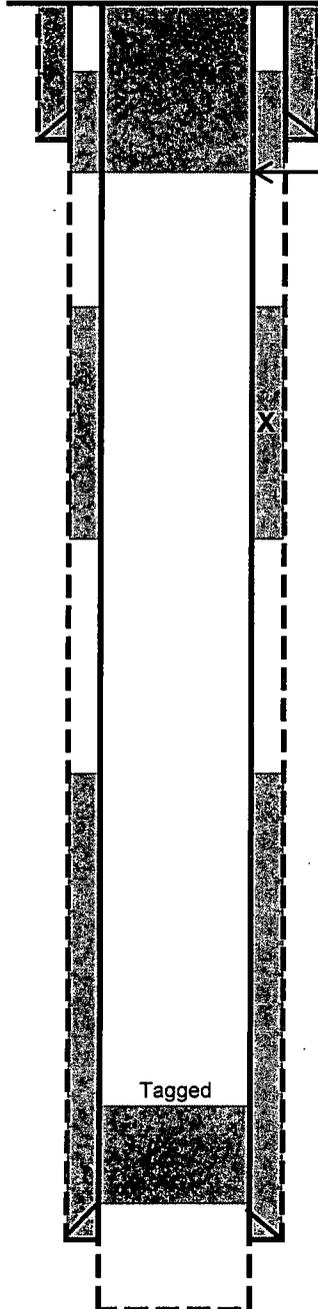
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 27J
STATE: New Mexico

Location: 2310' FNL & 1650' FEL, Sec 27J, T13S, R31E
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: P&A Injector (08-80)
Original Well Name: Great Western Drilling Co. Federal Hinkle #3

KB = 4417'
GL =
API = 30-005-00889



8-5/8" 24# @ 292' cmt'd. w/ 200 sx. TOC @ surface (calc).

Csg shot at 306', pumped 75 sx-no tag, spot 13 sx after tagging at 90' and pressure to 1700 psi--tag at 95', fill to surface w/ 10 sx.

T-Anhy @ 1440'
T-Salt @ 1550'
B-Salt @ 2170'
T-Yates @ 2280'
T-Queen @ 3022'

Csg leak at 518'-550' sqz'd w/ 960 sx under CICR and 125 sx down 5-1/2"-by-8-5/8"

Calc'd Primary TOC @ 2573' w/7-7/8" hole, enlargement=15%, yld=1.26 ft3/sk

Tagged

Spotted 25 sx cmt plug @ 2970'. Tagged cmt @ 2715'

5-1/2" 14# @ 3020' w/100 sx

Top of Queen @ 3023':

Queen Open Hole: 3020' - 3028' (11-55)

PBTD - 3028'
TD - 3028'

144

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN TRIPLI (Other instructions verse side)

Form approved. Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 04385

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rock Queen Unit

8. FARM OR LEASE NAME

9. WELL NO.

27-10

10. FIELD AND POOL, OR WILDCAT

Caprock Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 27

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

1. OIL WELL [] GAS WELL [] OTHER

Water Injection well 30-005-00889

2. NAME OF OPERATOR

Great Western Drilling Company

3. ADDRESS OF OPERATOR

P. O. Box 1659 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface

2310' FNL, 1650' FEL, Section 27, T-13-S, R-31-E Unit Letter J CHAVES COUNTY, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4416' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []

FRACTURE TREAT []

SHOOT OR ACIDIZE []

REPAIR WELL []

(Other)

PULL OR ALTER CASING []

MULTIPLE COMPLETE []

ABANDON* []

CHANGE PLANS []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []

FRACTURE TREATMENT []

SHOOTING OR ACIDIZING []

(Other)

REPAIRING WELL []

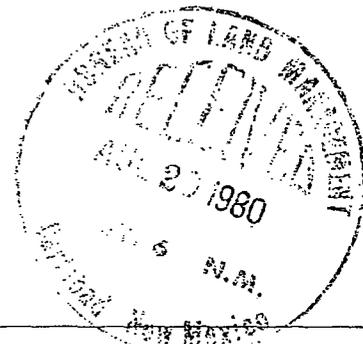
ALTERING CASING []

ABANDONMENT* []

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07-12-80 MI casing pulling rig and SD. Hauled work string of 2" tubing from 22-8 to 27-10.
07-13-80 Ran 3 jts. tubing and plug stopped, fished plug out and trimmed plug. Ran tbg. to 2970', spotted 25 sx Class A cement plug, pulled 50 jts tubing and SD.
07-15-80 Tagged cement at 2715', wire line, laid down tubing, shot casing at 306', pmpd in 7 1/2 sx cement plug and WOC 3 hours. Ran tubing to 324' and did not find plug. SI
07-16-80 Ran 2" tubing to 90' and tagged cement, mixed 13 sx Class A cement and pressured to 1700 psi, CI well.
07-17-80 Ran 2" tubing and tagged cement at 95', spotted 10 sx cement 95' to top of ground, rigged down and released rig. Installed dry hole marker. Plugged and abandoned 07-17-80.
08-16-80 Location is ready for inspection.



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Ass't. Gen. Supt.

DATE 08-19-80

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY CONDITIONS OF APPROVAL IS AND:

APPROVED [Signature] MAR 9 1981 JAMES A. GILLHAM DISTRICT SUPERVISOR

TITLE

DATE

*See Instructions on Reverse Side

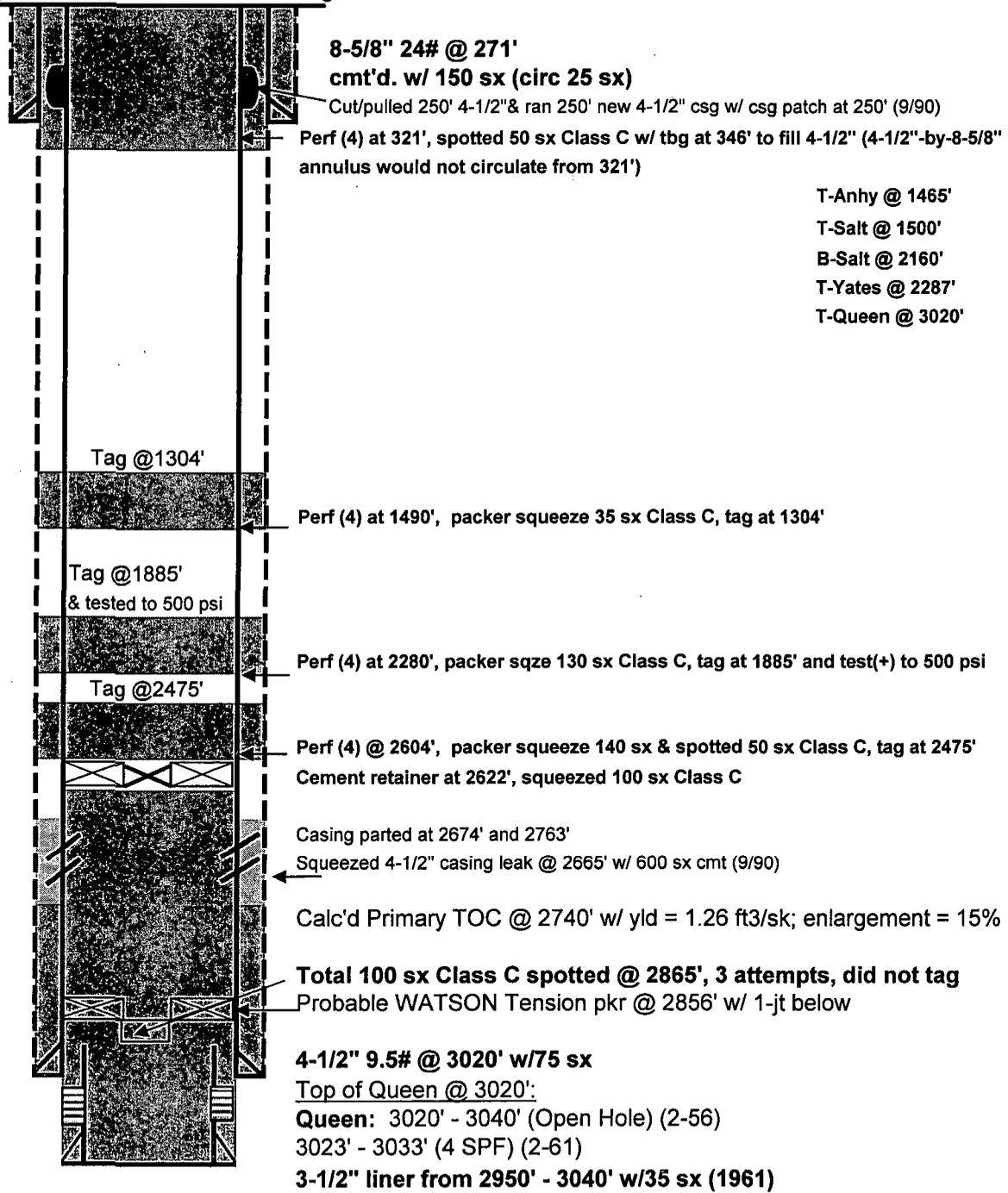
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 99
STATE: New Mexico

Location: 660' FNL & 1650' FEL, Sec 34B, T13S, R31ECM
 SPUD: 2/56 COMP: 2/56
 CURRENT STATUS: P&A
 Original Well Name: C. A. Browning #6

KB = 4428'
GL = 4419'
API = 30-005-00909



- T-Anhy @ 1465'
- T-Salt @ 1500'
- B-Salt @ 2160'
- T-Yates @ 2287'
- T-Queen @ 3020'

PBTD - 3040'
 TD - 3040'

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 87200
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

RECEIVED

MAR 07 2011

WORKSUCD

CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-005-00909
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 99
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter B : 660 feet from the N line and 1650 feet from the E line
Section 34 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/28/11 - MIRU to pump plug. Lead w/ 5 BFW spacer, pump 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 45 bbls mud. WOC 3 hrs. TIH, did not tag. Pump 35 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 5 BFW. Displace w/ 9 bbls mud. Pull 20 jts & reverse out. WOC 3 hrs. TIH, did not tag. Pump 40 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 5 bbl spacer & displace w/ 7.5 bbls mud.

1/31/11 - TIH to tag plug, did not tag. TOH & PU 4 1/2" AD-1 tension pkr. TIH, set @ 2600', try to fill back side, pumped 60 bbls, did not fill. Tried to unseat pkr, would not unseat. Sheared pkr w/35K over pull & TOH. TIH w/ 4 1/2" AD-1 pkr to 1957' & set pkr. Pumped 15 BPW down backside & it loaded. Tried to unseat pkr & could not, pkr would go DH but would not come up. Sheared pkr w/ 35K over pull & TOH. PU 4 1/2" cmt retainer & TIH to 2622'. Pump 11 bbls brine to check circ, set retainer @ 2622'. Lead cmt w/ 10 BFW, 100 sx Class "C" cmt w/ 2% CaCl2 & 8.25 bbls mud below retainer. Set pkr @ 2403'. Perf @ 2604' (4). Cmt w/ 35 sx Class "C" cmt w/ 2% CaCl2 & 9.25 bbls mud.

2/1/11 - Unseat 4 1/2" AD-1 pkr & TOH. LD pkr & PU bull plugged perf sub. TIH to tag. Tag retainer @ 2622' (no plug).
 * Continued on attached page

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.enr.state.nm.us/oed.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/02/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883
 For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 3-9-2011
 Conditions of Approval (if any):

147

OK

Rock Queen Unit #99 – C103 Continued

2/7/11 - TIH w/ 82 jts of 2 3/8" WS & set AD-1 pkr @ 2403'. Sqze 35 sx plug. Lead w/ 2 BFW, 10 bbls brine mud, 2 bbls FW spacer, pump 35 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 11 bbls. WOC 3 hrs. TOH & LD pkr. PU perf sub, TIH & tag @ 2595'. TOH & LD perf sub. PU pkr & TIH w/ 76 jts of 2 3/8" WS. Set pkr @ 2361'. Tried to fill tbg, pumped 15 bbls & tbg did not fill. Unseat pkr & TIH to 2548'. Set pkr & pump 6 bbls over capacity. Tbg did not fill or show pressure. Unseat pkr, TOH, & set pkr @ 2361'. Pump 2nd plug w/ 2 BFW, 10 bbls brine mud, 2 bbls FW spacer, 35 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 11 bbls.

2/8/11 - Release pkr & TOH. PU perf sub & TIH to tag. Tag w/ 83 jts @ 2568'. Cmt came up 27'. PU pkr & TIH to 2361'. Set pkr & pump down tbg. Pipe did not load or show pressure. Hooked up between 4 1/2" csg & 2 3/8" WS. Hole loaded w/ 30 bbls & pressured up to 500# psi, but pressure fell off immediately when pump stopped. Pump 35 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer. Displaced w/ 5 bbls brine & let cmt fall. Waited 30 min. Released pkr & TOH. WOC 3 hrs. PU perf sub & TIH to tag. Tag @ 2568'.

2/10/11 - TIH O/E w/ 82 jts of 2 3/8" WS @ 2548'. Spot 50 sx plug, pumped 10 bbls brine mud, 2 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 1 BFW spacer, 2 bbls brine mud. TOH w/ 34 jts of 2 3/8" WS.

2/11/11 - WOC 15 hrs, lower tbg & tag TOC @ 2475'. Raise end of tbg to 2402'. TOH w/ tbg & bull plugged perf nipple. TIH w/ 2 3/8" OD tbg WS w/ pkr to 1955'. Perf 4 1/2" csg w/ 4 SPF using a decentralized tbg gun @ 2280'. Tied onto tbg & pumped 25 BW down tbg into perfs @ 2 BPM & 50# pressure.

2/14/11 - Cmt sqze perfs @ 2280'. Pump 10 bbls of 10# brine mud followed w/ 40 sx of Class "C" cmt w/ 2% CaCl2 & displaced 1 1/2 bbls below pkr (pkr @ 1955') @ 0# pressure w/ 22 sx of cmt pumped through perfs. WOC 1 hr. Over displaced cmt through perfs w/ 5 BFW. WOC 2 1/2 hrs. Pumped 20 bbls 10# brine mud followed w/ 40 sx Class "C" cmt w/ 2% CaCl2 w/ 3# sd/sx of cmt, 1 1/2 bbls below pkr @ 200# SD pressure. WOC 1 hr. TP = 200#. Pumped 1 bbl leaving cmt @ 2106' @ 200#.

2/15/11 - TOH w/ 2 3/8" tbg WS. LD pkr & PU perf sub. TIH to tag @ 2278'. TOH w/ 2 3/8" WS. LD perf sub. PU pkr & TIH w/ 63 jts of 2 3/8" WS & set pkr @ 1955'. Pump 22 bbls down tbg, no psi. Well went on vacuum. Fill w/ 15 bbls, pressured up to 500#, pressure dropped off in 20 sec. Pump 10 bbls brine mud, 2 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl2. Wash lines, hook up to displace, lines plugged. Held 1500 psi. Pump 2 bbls & pressured up to 1500#i. LD 68 jts 2 3/8" WS full of cmt. TIH w/ perf sub w/ 61 jts 2 3/8" WS. Tag @ 1885'. Set pkr @ 1242'.

2/16/11 -Set pkr @ 1224'. Test plug @ 1885' to 500# psi. Pumped 2 bbls, hole pressured up to 500# psi. Held pressure 15 min. Test good. RIH to 1490' & perf (4 holes). Pump 10 bbls brine mud, 2 BFW spacer, 35 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 2 BFW & 4.2 bbls brine. Pump press 650 psi @ 1.78 BPM. SI psi 800#. TOC should be @ 1317'.

2/17/11 - Perf 4 holes @ 321'.

2/19/11 - Pump 25 bbls @ 200 psi @ 2 bpm. Would not circ. Pump 50 sx Class C w/ 2% CACL. Pressure while mixing 150# psi. Displace w/ 1 bbl 100# psi.

2/21/11 - PU 1 jt 2 3/8" WS. Tagged 8' below BOP. Called Maxey Brown w/OCD & he said it was good. Cut off WH's. Set P&A markers & reclaim location. **Well is now P&A.**

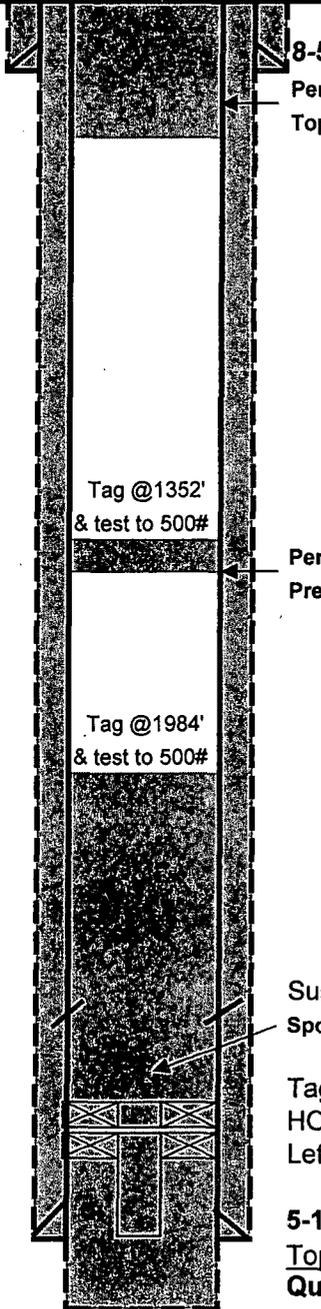
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 20-Nov-12
BY: MWM
WELL: 103
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 34H, T13S, R31ECM
 SPUD: 3/55 COMP: 4/55
 CURRENT STATUS: P&A
 Original Well Name: C. A. Browning #2

KB = 4428'
GL = 4419'
API = 30-005-00905



8-5/8" 24#/ft @ 327'w/300sx, circ'd 50 sx

Perf at 377', fill casing with tubing at 439' w/50 sx Class C
 Top off casing from 49' to surface

T-Anhy @ 1460'
 T-Salt @ 1490' est
 B-Salt @ 2145' est
 T-Yates @ 2287'
 T-Queen @ 3041'

Tag @1352'
& test to 500#

Perf (4) at 1460', unable to pump in, spot 25 sx Class C at 1460', and tag at 1352'.
 Pressure test (+) to 500 psi.

Tag @1984'
& test to 500#

Suspected casing part at 2674'
 Spotted total 330 sx Class C starting at 2792', final tag at 1984', test(+) to 500 psi

Tagging hard w/open-ended tubing at 2845', unable to go deeper.
 HOWCO R-4 packer @ 3004'
 Left Baker Model A pkr set @ 3007' w/ 1 Jt. (31.60') 2-3/8" tail pipe in hole.

5-1/2" 15.5# @ 3037'w/ 1400 sx-circ'd 100 sx

Top of Queen @ 3041'
Queen Open Hole: 3037' - 3052' (4-55)

PBSD - 3052'
 TD - 3052'

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
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HOBSBURY
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 October 13, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00905
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No.
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name Rock Queen Unit
4. Well Location Unit Letter <u>H</u> : 1980 feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>34</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>Chaves</u>		8. Well Number <u>103</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>247128</u>
10. Pool name or Wildcat Caprock; Queen		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/7/11 - TIH O/E w/ 89 jts of 2 7/8" WS @ 2792'. Pump 65 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud & displace w/ 2 BFW, 10 bbls brine mud. Pulled 12 stds & reversed out. WOC 3 hrs. TIH to tag & did not tag.

2/8/11 - TIH to 2792'. Pump 65 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer, displace w/ 9 bbls. TOH 14 stds (28 jts) @ 1921'. WOC 3 hrs (2nd plug). TIH & tag @ 2769'. Cmt came up 23'. Pump 50 sx Class "C" cmt w/ 2% CaCl2. Lead w/ 2 BFW, 10 bbls brine mud, 2 BFW spacer. Displace w/ 11 bbls & let cmt fall. TOH. Wait to tag (3rd plug).

2/9/11 - TIH w/ 2 7/8" WS to tag plug. Tag @ 2807'.

2/14/11 - Tbg w/ BP perf nipple located 2805', a few ft above TOC @ 2807'. Pumped 20 bbls of 10# brine mud & attempt to spot a balanced plug cmt plug containing 100 sx of Class "C" cmt w/ 2% CaCl2. Had good circ when cmt was mixed. Displacement of the cmt stopped circ. Displaced 4 bbls short of balancing a cmt plug due to the loss of circ. Raise tbg to 1161'. WOC.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/04/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STATE NR DATE 3-9-2011
 Conditions of Approval (if any):

Rock Queen Unit #103 – C103 continued

2/15/11 - TIH & tag w/ 85 jts @ 2678'. Pump 25 bbls brine mud, 5 BFW spacer, 50 sx Class "C" cmt w/ 2% CaCl₂ & 3# sd/sx, followed w/ 2 BFW spacer. Displaced w/ 7.5 brine mud. TOH w/ 24 jts 2 7/8" WS to 1915'. WOC 2 hrs. Well did circ. TIH w/ 83 jts WS. Tag @ 2615'. Set pkr @ 1984'. Pump 3 bbls pressured up to 500#, held pressure for 15 min. Test okay. TIH w/ WL but could not get through pkr. TOH w/pkr.

2/16/11 - TIH w/ 62 jts. Set pkr @ 1954'. Tag cmt @ 1984'. Pull pkr up to 1229' & re-set. Shoot 4 holes @ 1460'. Tried to break circ pumped 3 bbls. Well pressured up to 1200#. Could not break down perfs. Per Maxey Brown w/ NMOCD, we will spot 25 sx plug 50' below perfs @ 1515'. LD pkr & PU 2 7/8" perf sub & TIH w/ 48 jts @ 1515'. Pump 10 bbls brine mud, 5 BFW spacer 25 sx Class "C" cmt w/ 2% CaCl₂, displace w/ 2 BFW & 4.6 bbls mud. TOC should be @ 1237'. Per Maxey Brown w/ NMOCD, call btm plug good & go ahead & perf @ 1460'. WOC 4 hrs before tagging plugs.

2/17/11 - TIH w/ 43 jts & perf sub. Tag @ 1352'. PU AD-1 pkr & TIH @ 1256' to test plug. Test to 500#. Held 15 min. No loss of pressure. Perf 4 holes @ 377'.

2/19/11 - TIH w/ 2 7/8" WS @ 377'. Break down perfs w/ 900#. Pump 20 bbls @ 1.5 bpm @ 350 psi. Did not circ through annulus. TIH w/14 jts @ 439'. Spot 50 sx Class C 2% CaCl₂. Psi while pumping @ 2 bpm 200#. Displace w/ 1 bbl 150 psi. TOH w/ 14 jts.

2/21/11 - TIH w/ 2 jts. Tagged 49'. Cut off WH's. Set P&A markers & reclaim location.

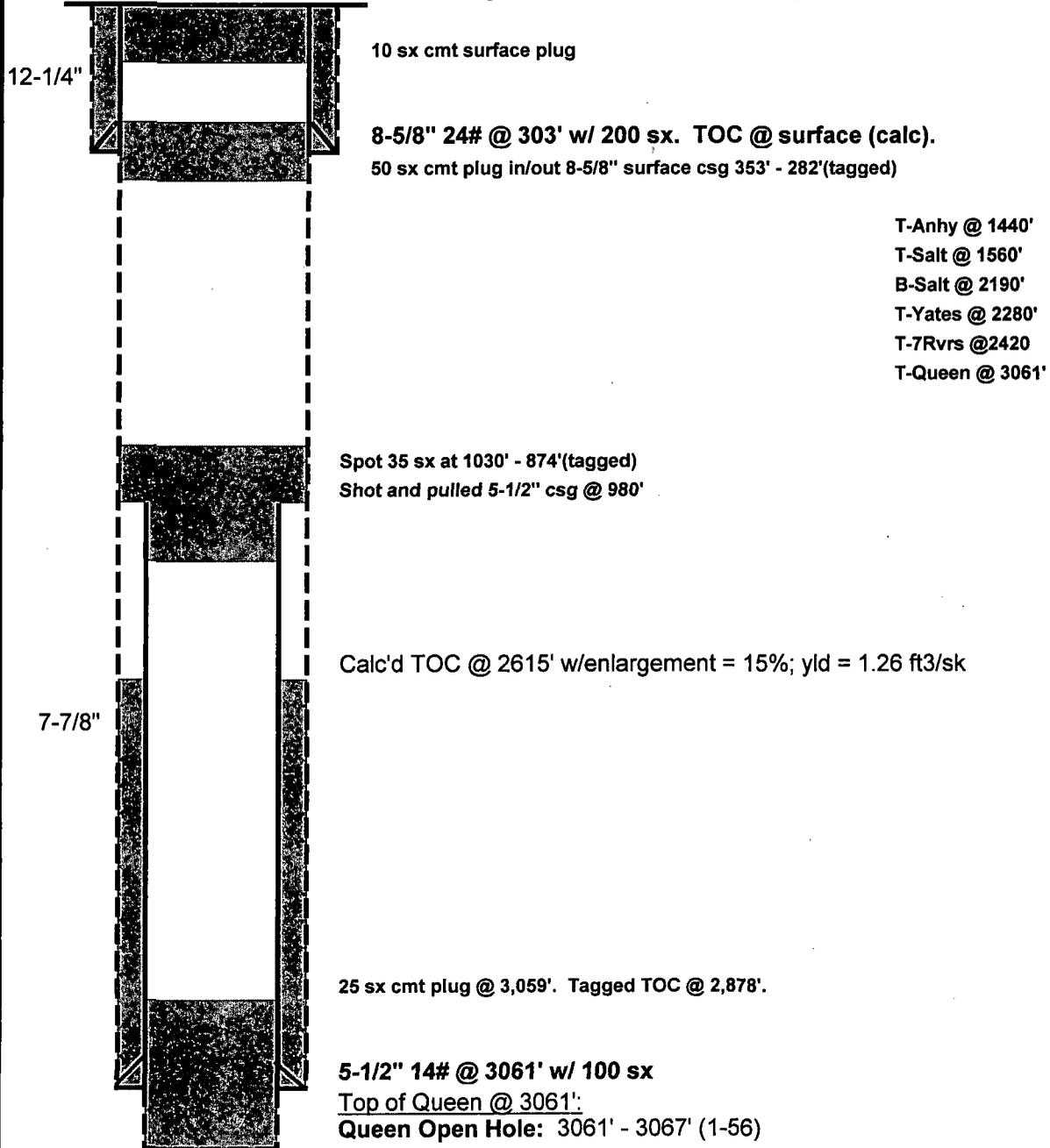
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: 26-Nov-12
BY: MWM
WELL: 36H
STATE: New Mexico

Location: 1980' FNL & 660' FEL, Sec 36H, T13S, R31E
 SPUD: 1/56 COMP: 1/56
 CURRENT STATUS: P&A Injector (01-83)
 Original Well Name: Great Western Drilling Co. State "U" #15

KB = 4,393'
GL = 4,384'
API = 30-005-00944



PBTD - 3067'
 TD - 3067'

NO. OF COPIES RECEIVED	
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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

30-005-00944

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	7. Unit Agreement Name Rock Queen Unit 36
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 8
4. Location of Well UNIT LETTER <u>H</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1,980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>31-E</u> NMPM.	10. Field and Pool, or Wildcat Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4,384.1' GR, 4,392' DF	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Note: NMOCC notified prior to plugging operations.

- 1/17/83: Rigged up Permian Basin Casing pullers. Pulled 2 3/8" OD, PVC-lined tubing & Halliburton R-4 Pkr.
- 1/18/83: Ran 97 jts. 2 3/8" OD, tbg opened ended to 3,059' and spotted 25 sx cement plug. WOC. Tagged top of cement plug with wireline at 2,878' (181' plug). Displaced hole with 10# gelled brine water (25 lbs. gel per bbl.). Pulled tubing and rigged up casing jacks. Witnessed by NMOCC Representative Tony.
- 1/19/83: Stretched casing - calculated free @ 950'. Shot casing @ 980' & casing came loose. Pulled 31 jts. (980') 5 1/2" OD, 14#/ft., J-55, ST & C casing. Ran tubing open ended - lacked 30' getting back to stub. Pulled tubing.
- 1/20/83: Ran tbg w/2 3/8" notched collar on bent tubing sub on bottom, rotated & circulated went through 2 small bridges, got inside casing stub, went to 1,030' (50' inside csg). Circulated hole & spotted 35 sx. cement plug from 1,030' to 874' (156' plug). Pulled tbg - WOC - Ran wire line & tagged top of cement @ 874'. Reran tbg to 353', spotted 50 sxs. cement plug 50' below 8 5/8" csg shoe (353' to 282') Pulled tbg - WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. [Signature] TITLE Ass't to Gen. Supt. DATE 3-21-83

APPROVED Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1983

CONDITIONS OF APPROVAL, IF ANY:

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Co.	8. Farm or Lease Name
3. Address of Operator	9. Well No.
4. Location of Well UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/21/83: Ran 2 3/8" tbg to 282' to top of cement plug, 21' inside 8 5/8" csg., got approval from NMOCC. Set 10 sx. plug & dry hole marker at surface. Plugged & Abandoned 1-21-83.
3/16/83: Made final cleanup - location ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE _____ DATE _____

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE NOV 19 1986
CONDITIONS OF APPROVAL, IF ANY:

154

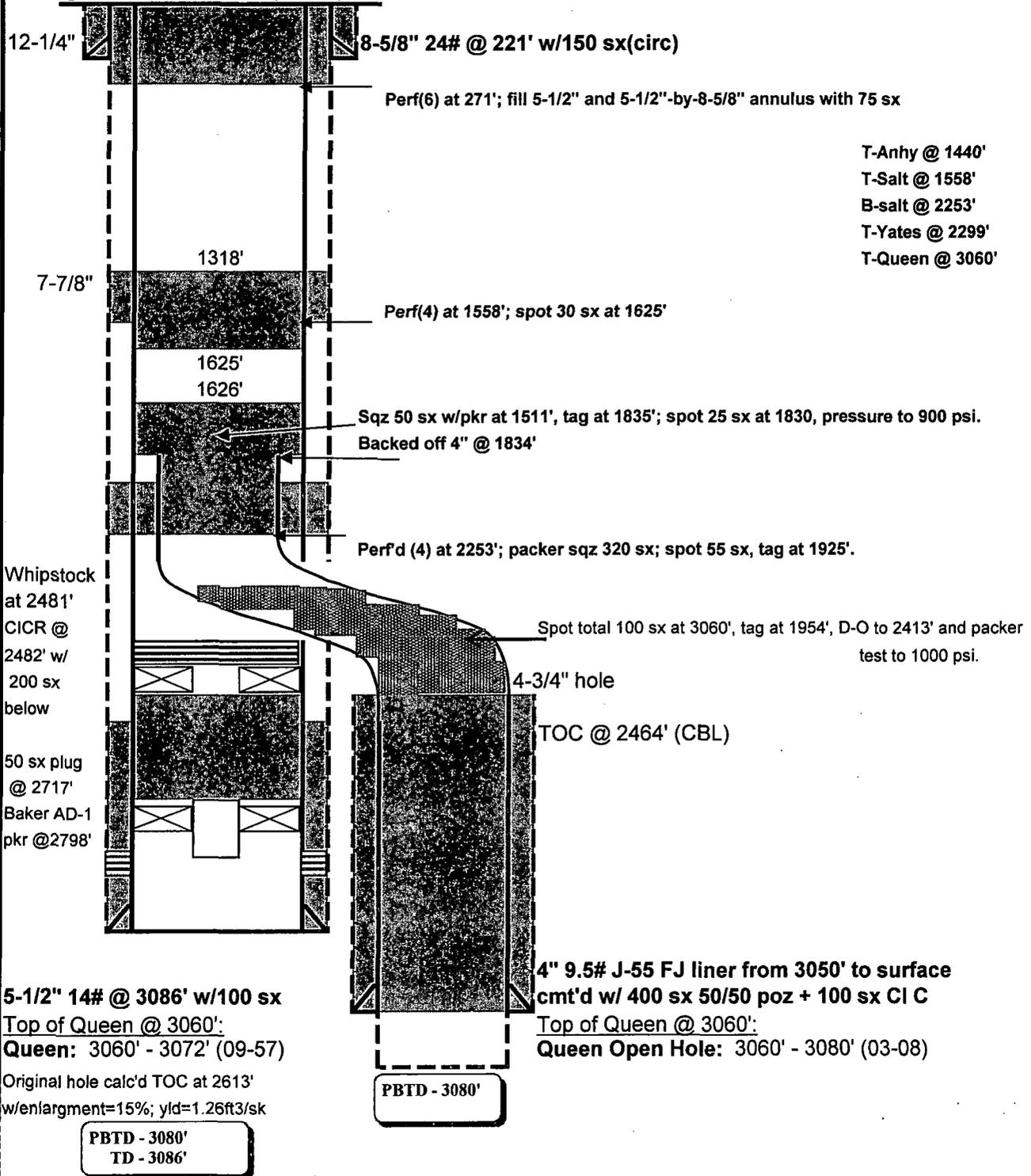
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Lea

DATE: Mar. 08, 2012
BY: MWM
WELL: 108
STATE: New Mexico

Location: 660' FSL & 990' FEL, Sec 19P, T13S, R32ECM
 SPUD: 08/57 COMP: 09/57
 CURRENT STATUS: P&A
 Original Well Name: Carper Superior "C" #1

KB =
GL = 4,365'
API = 30-025-00285



Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87001
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OCD
MAR 08 2012
RECEIVED

WELL API NO. 30-025-00285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 108
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4380' KB

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location
Unit Letter P : 660' feet from the S line and 990' feet from the E line
Section 19 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p><input type="checkbox"/> PLUG AND ABANDON</p> <p><input type="checkbox"/> PLUG AND ABANDON WITH RESTRICTIONS</p> <p><input type="checkbox"/> PLUG AND ABANDON WITH RESTRICTIONS AND RESTORATION</p> <p><input type="checkbox"/> OTHER:</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	
		<p>Approved for plugging of well bore only. Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well Plugging) which may be found at OCD Web Page under Forms, www.emnrd.state.nm.us/oed</p>
		<p>13. Describe proposed work (if any) and give pertinent dates, including estimated date of starting any proposed work) and proposed completion or recompletion.</p> <p>2/22 - 2/28/12</p>
		<p>14. Describe proposed work (if any) and give pertinent details, and give pertinent dates, including estimated date of starting any proposed work) and proposed completion or recompletion.</p> <p>2/22 - 2/28/12</p>

MIRU. PU perf sub & BP. TIH w/ 17 jts 2 3/8" WS. Well started blowing. Installed valve in tbg. Closed pipe rams & vent well to pit. Well not flowing. RU, pump 60 bbls of mud. Try to load hole. Well went on vacuum. TOH. PU AD-1 pkr. TIH to 1511'. Set pkr & pump 30 bbls ahead. Pump 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 8 bbls mud. WOC 4 hrs. Pump 5 bbls mud. Pressur up to 950# & held. Unseat pkr & TIH. Tag @ 1835'. TOH w/ pkr. PU PS & BP. TIH to 1830'. Pump 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 6 bbls. Pull up to 1318'. Rev tbg clean. Close BOP & pressure up to 900#. TIH, tag @ 1626'. TOH & RIH w/ strip gun & shoot 4 SPF @ 1558'. PU AD-1 pkr. TIH to 1192', set pkr could not pump into perms. Unseat pkr & TIH to 1625'. Pump 30 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 4 bbls mud. TOH & WOC 4 hrs. TIH & tag @ 1318'. RU & circ well clean w/ brine mud. TOH. RIH w/ strip gun & shoot 6 SPF @ 271'. RU & circ 5 1/2" x 8 5/8" annulus. Set pkr @ 31'. Pump 75 sx Class "C" cmt w/ 2 CaCl2. Fill 5 1/2" x 8 5/8" annulus & 5 1/2" csg to surface. NDBOP. Set marker & reclaim location. Well is now P&A'd

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 03/06/2012

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: Mark Whitaker TITLE Compliance Officer DATE 03-09-2012

Conditions of Approval (if any):

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88203
 District III - (505) 334-6178
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 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

HOBBS OCD
RECEIVED
DEC 14 2011

WELL API NO. 30-025-00285
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303735
7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
8. Well Number 108
9. OGRID Number 247128
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4380' KB

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400 W. Illinois, Ste. 1601
Midland, TX 79701

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Unit Letter P : 660' feet from the S line and 990' feet from the E line
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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Unsuccessful return to injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/13/11 - MIRU. Pump 22 BFW down tbg w/ no psi or flow. Pump down 4" x 5 1/2" annulus @ 1/4 BPM @ 300#. No psi or flow on 5 1/2" x 8 5/8". NDWH & NUBOP. Unseat arrowset pkr & TOH. Pulled 7 jts + 15', pipe stuck. Tried to work pkr loose, but unsuccessful. Pump 10 bbls down backside. Pumped past pkr, had fluid return through tbg.

10/14/11 - Managed to break top joint 2 3/8" 4.7# IPC w/ TOC & LD same. Tried again to get off pkr, but was unsuccessful. Run freepoint. Pipe 100% free @ 2720'. Top of pkr @ 2760'. RIH w/ 1 11/16" cutter, could not get past 2537'. POH & PU wt bar. RIH, but still could not get past 2537'. POH w/ WL. Pump 100 BFW down tbg, check wt - 8.4 in & 8.4 out. Had 1 spot 8.8 heavy. RIH w/ 1 11/16" cutter. Would not go. POH & PU 1 1/2" cutter. RIH, still could not get past 2537'. POH w/ WL.

10/15/11 - Pump 40 BFW down tbg. RIH w/ 1 3/8" cutter w/ wt bar 15' of tools. Tag @ 2537'. Could not work through. POH & LD wt bar. RIH w/ 1 3/8" cutter 8' of tools, no go. POH & RIH w/ 1 1/2" spud bars & Hyd jars, 20' of tools. Could not spud through. POH w/ spud bars & jars. RIH w/ 1 11/16" cutter & cut off @ 2410'. TOH, recovered 83 jts + 22'.

* Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 12/13/2011

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only
 APPROVED BY [Signature] TITLE Staff Mgr DATE 12-15-2011
 Conditions of Approval (if any):

Rock Queen Unit #108 – C103 continued

10/17/11 - PU 3 3/8" overshot w/ pack off, 2 3/8" grapple, 4' sub, x-over, x-over jars, BS, x-over, 6- 2 7/8" DC's. x-over, total BHA 202.40. TIH w/ 71 jts 2 3/8" WS. Workover & latch onto fish @ 2410'. Would not jar up, but got fish to jar down. Jarred down 20' & pumped down tbg & reverse, got tbg moving up. LD 4 jts & TOH w/ fish. Recovered 11 jts IPC tbg, arrowset pkr & on/off tool. Two slips missing in pkr & rubbers torn, 9 jts 2 3/8" IPC tbg bent.

10/18/11 - TIH w/ 86 jts 2 3/8" 4.7# IPC tbg & LD same. TIH w/ 2 7/8" DC's & LD same. TIH w/ 2 3/8" perf sub, BP & 88 jts 2 3/8" WS (2771'). Taking 6 to 8K going down & tbg started turning taking 10K to pull back out. From jt 90 down took 16K down & 30K up. Worked tbg down to 4" csg shoe @ 3052'. Pump down & clear tbg. TOH w/ 2 3/8" WS. Had 30K-35K drag for first 5 stds, then drag fell off to 4K -6K. LD 9 bent jts.

10/19/11 - TIH w/ 2 3/8" WS to 3060'. Had to work 9 jts down. Lead w/ 30 BFW & spot 25 sx plug Class "C" smt w/ 2% CaCl2. Displace w/ 11 bbls. Initial psi 500# @ 1.5 BPM, "0" psi on cmt. TOH to 1983' & clear tbg. Pipe would not go back down. TOH & LD bad jts. WOC 4 hrs. TIH, but could not tell if we tagged cmt. TOH & LD bad jts. RIH w/ Rotary W/D to tag plug w/ 1 11/16" spud bar, but could not get past 2761'. TIH w/ tbg to 3060' & spot 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 9 bbls. TOH to 2000' & rev tbg clear. Finish TOH & LD 9 bad jts.

10/20/11 - RIH w/ 1 11/16" spud bar & 7' of tools. Could not go past 2761', but did not tag plug. TIH w 2 3/8" perf sub & BP to 3057'. Lead w/ 35 BFW, spot 50 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 7.5 bbls & TOH. WOC 4 hours. RIH w/ 1 11/16" spud bar. Tag plug @ 1954'. POH. TIH w/ 3 3/8" RR Hanson bit. Ran 8 stds in hole.

10/21/11 - TOH. PU Hanson FBO RR bit, BS, 6- 2 7/8" DC's, x-over, 58 jts 2 3/8" WS. Tag @ 1960'. LD pipe. PU swivel & drill cmt from 1960'-2193'. ROP 38.9 FPH. 100% cmt in returns.

10/22/11 - TOH for bit. PU Hanson FBI bit SN HB 2571 & TIH w/ same BHA to 2193'. PU swivel & drill cmt from 2193'-2413'. Circ hole clean. LD swivel & TOH. PU 4" ASI-X pkr & TIH w/ 74 jts 2 3/8" WS to 2326'. Set pkr & test plug to 1000#, tested ok. LD 10 jts & TOH.

10/24/11 - TIH open ended & circ brine mud. TOH & RU WL. Load 4"x5 1/2" annulus & SI. RIH w/ 2 1/2" csg gun & shoot 4 holes @ 2253'. PU 4" ASI-X pkr & TOH to 2012'. Set pkr & establish inj rate w/ 4"x5 1/2" annulus open well circ w/ 4"x5 1/2" annulus closed established injection rate of 1.2 BPM @ 500#.

10/25/11 - Open well, 400# on csg, 350# on tbg. Bleed off psi to pit. RU & pkr squeeze 40 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 8.5 bbls. Well went on vacuum. Over displaced w/ 12 bbls past perms @ 2253'. SI & WOC 2 hrs. Pump 280 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 8 bbls, well still on vacuum @ 1 BPM. Over displaced w/ 15 bbls. Unseat pkr & TOH.

10/26/11 - Open well, 100# on csg. Bleed off to pit. TIH w/ 72 jts of 2 3/8" WS, perf sub & BP. Tag cmt @ 2258'. RU swab & RIH, hit fluid @ 500'. Made 3 runs, fluid level remained @ 500'. LD 6 jts.

10/27/11 - Open well, 300# on csg. Bleed off to pit. Pump 25 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 6 bbls on gravity. Well on vacuum. TOH & WOC for 4 hrs. TIH w/ PS & BP, tag the same as yesterday @ 2258'. Pump 30 sx Class "C" cmt w/ 2% CaCl2. Displace w/ 5 bbls on gravity, well on vacuum. TOH.

10/28/11 - Open well, well static. TIH w/ PS, BP & 61 jts 2 3/8" WS. Tag @ 1925'. TOH LD WS. NDBOP & remove 4" WH. NUBOP on 5 1/2" WH. Change rams to 4" & RIH w/ freepoint tool & tag @ 1860'. Pipe free @ 1834'. POH & RIH w/ string shot & backoff 4" @ 1834'. LD 42 jts 9.5# 4" J55 UFJ, total pipe 1841' + 16' stub w/ 4 1/2" bell nipple for total of 1857'. *

10/31/11 - NDBOP, install 1 jt 2 3/8" tbg in 5 1/2" WH & NU same. RD workover unit. Waiting for P&A Company.

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : **Celero Energy**
 Lease :
 Well No.: **Fresh Water**
 Location:
 Attention:

Date Sampled : **17-August-2007**
 Date Analyzed: **23-August-2007**
 Lab ID Number: **Aug2307.003-2**
 Salesperson :
 File Name : **aug2307.003**

ANALYSIS

- 1. Ph 7.100
- 2. Specific Gravity 60/60 F. 1.009
- 3. CACO3 Saturation Index

@ 80F
 @140F

0.133 Mild
 0.733 Moderate

Dissolved Gasses

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

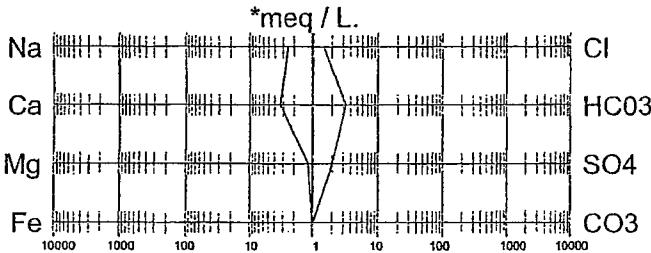
Cations

			MG/L.	EQ. WT.	*MEQ/L
7. Calcium	(Ca++)		63	/ 20.1 =	3.13
8. Magnesium	(Mg++)		13	/ 12.2 =	1.07
9. Sodium	(Na+)	(Calculated)	54	/ 23.0 =	2.35
10. Barium	(Ba++)		Not Determined		

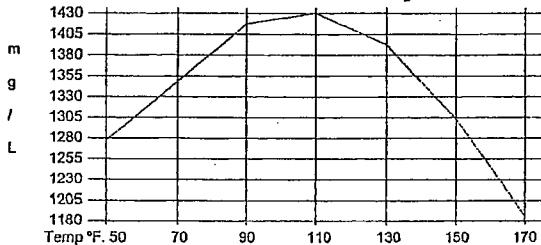
Anions

11. Hydroxyl	(OH-)		0	/ 17.0 =	0.00
12. Carbonate	(CO3=)		0	/ 30.0 =	0.00
13. Bicarbonate	(HCO3-)		193	/ 61.1 =	3.16
14. Sulfate	(SO4=)		95	/ 48.8 =	1.95
15. Chloride	(Cl-)		50	/ 35.5 =	1.41
16. Total Dissolved Solids			468		
17. Total Iron	(Fe)		2.00	/ 18.2 =	0.11
18. Manganese	(Mn++)		Not Determined		
19. Total Hardness as CaCO3			208		
20. Resistivity @ 75 F. (Calculated)			2.462 Ohm · meters		

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X EQ. WT. =	mg/L.
Ca(HCO3)2	3.13	81.04	254
CaSO4	0.00	68.07	0
CaCl2	0.00	55.50	0
Mg(HCO3)2	0.02	73.17	2
MgSO4	1.04	60.19	63
MgCl2	0.00	47.62	0
NaHCO3	0.00	84.00	0
NaSO4	0.91	71.03	64
NaCl	1.41	58.46	82

* milliequivalents per Liter

Kevin Byrne, Analyst

160

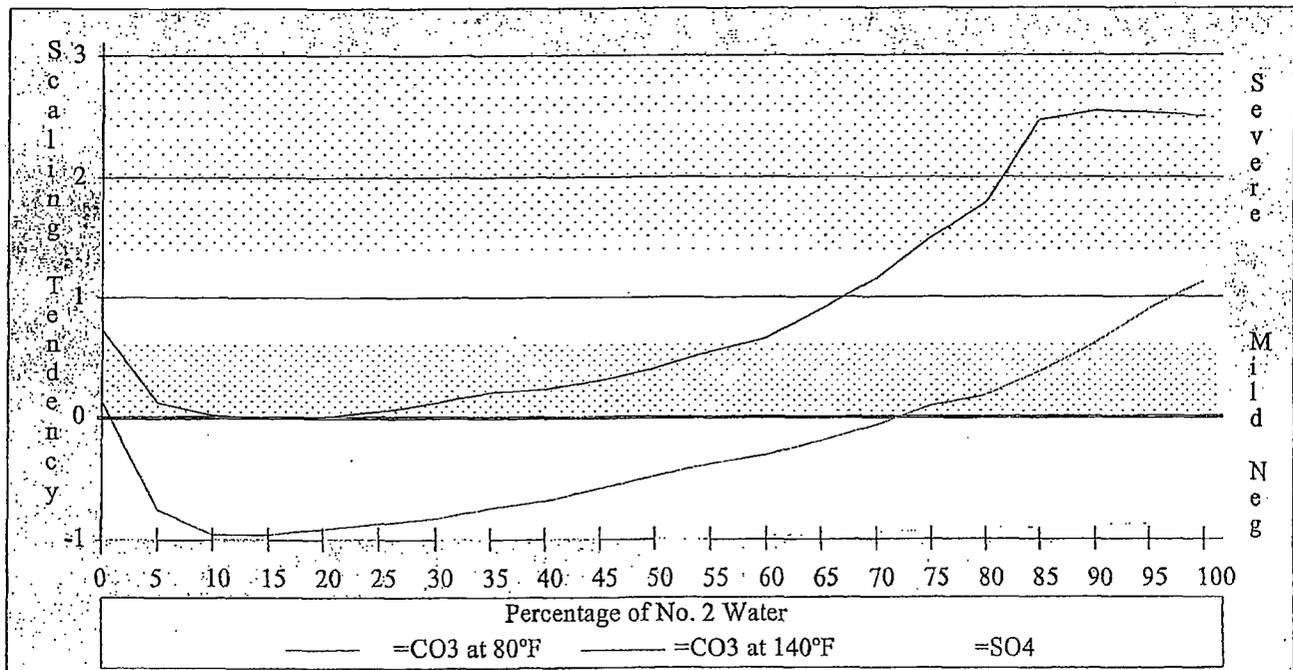
Comparison Between Two Waters

Requested by: Pro-Kem, Inc.

Sample No. 1
Celero Energy
Recovery Water

Sample No. 2
Celero Energy
Produced Water

Percent of #1 & #2	pH	TDS	SpGr	CaCO ₃ Saturation		Calcium Sulfate Scaling Potential
				@80°F.	@140°F.	
100 - 00	7.100	468	1.009	0.133	0.733	Nil
95 - 05	7.070	15,378	1.019	-0.751	0.109	Nil
90 - 10	7.040	30,289	1.029	-0.960	0.010	Nil
85 - 15	7.010	45,199	1.038	-0.952	-0.012	Nil
80 - 20	6.980	60,109	1.048	-0.908	0.002	Nil
75 - 25	6.950	75,020	1.058	-0.873	0.047	Nil
70 - 30	6.920	89,930	1.068	-0.823	0.107	Nil
65 - 35	6.890	104,840	1.077	-0.742	0.193	Nil
60 - 40	6.860	119,751	1.087	-0.679	0.226	Nil
55 - 45	6.830	134,661	1.097	-0.592	0.298	Nil
50 - 50	6.800	149,572	1.107	-0.480	0.400	Nil
45 - 55	6.770	164,482	1.116	-0.382	0.538	Nil
40 - 60	6.740	179,392	1.126	-0.307	0.653	Nil
35 - 65	6.710	194,303	1.136	-0.196	0.904	Nil
30 - 70	6.680	209,213	1.146	-0.067	1.153	Nil
25 - 75	6.650	224,123	1.155	0.080	1.500	Nil
20 - 80	6.620	239,034	1.165	0.175	1.785	Nil
15 - 85	6.590	253,944	1.175	0.367	2.467	Nil
10 - 90	6.560	268,854	1.185	0.608	2.548	Nil
05 - 95	6.530	283,765	1.194	0.898	2.528	Nil
00 - 100	6.500	298,675	1.204	1.125	2.505	Nil



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Report Date: June 14, 2007
2972Work Order: 7052432
Celero Energy-Rock Queen ESAPage Number: 1 of 1
Chaves Co. NM

Summary Report

Ike Tavarez
Highlander Environmental Services
1910 N. Big Spring Street
Midland, TX, 79705

Report Date: June 14, 2007

Work Order: 7052432

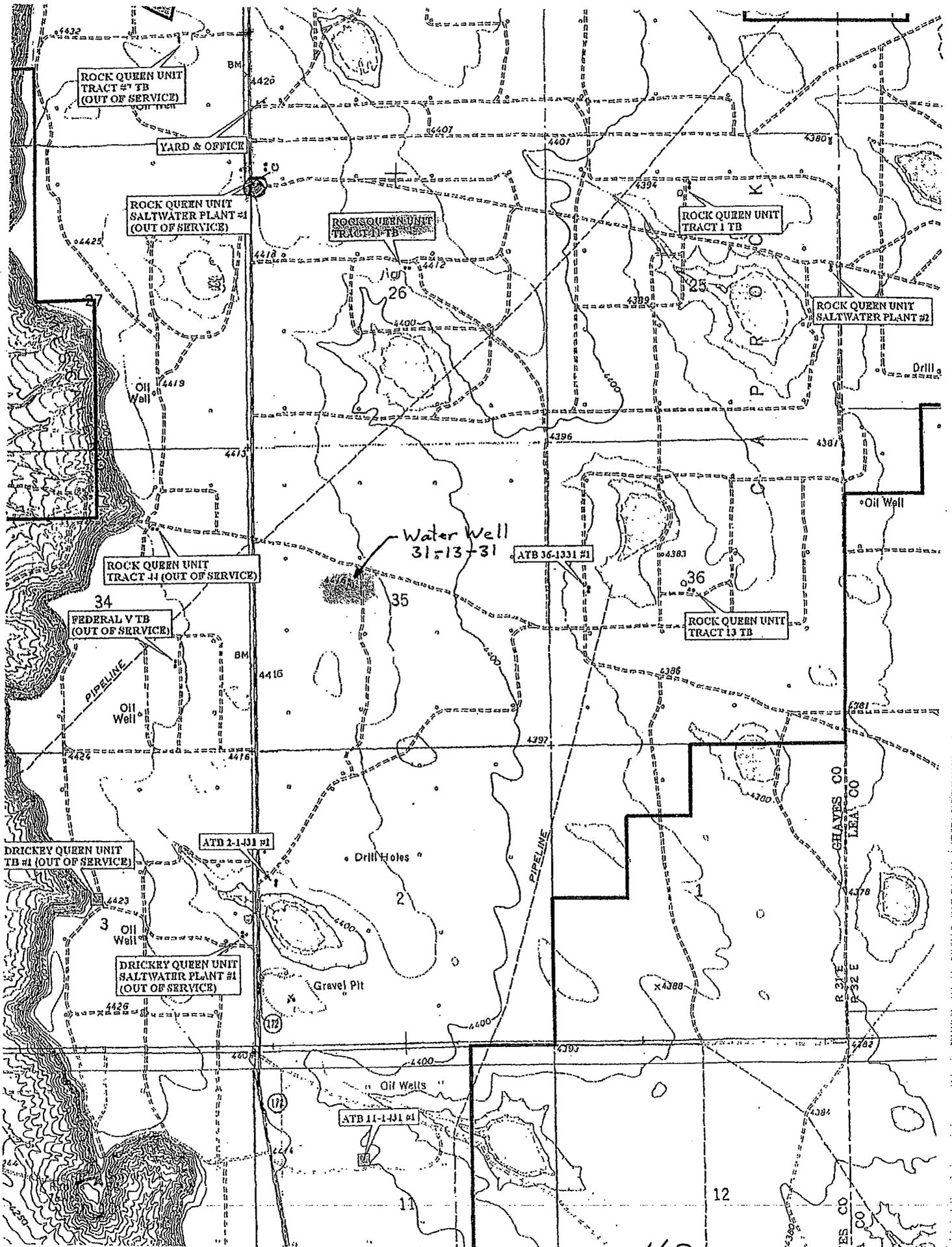
Project Location: Chaves Co. NM
Project Name: Celero Energy-Rock Queen ESA
Project Number: 2972

Sample	Description	Matrix	Date Taken	Time Taken	Date Received
125351	Water Well 31-13-31	water	2007-05-22	00:00	2007-05-23

Location: Sec. 35 (F), T13S, R31E CM

Sample: 125351 - Water Well 31-13-31

Param	Flag	Result	Units	RL
Hydroxide Alkalinity		<1.00	mg/L as CaCo3	1.00
Carbonate Alkalinity		<1.00	mg/L as CaCo3	1.00
Bicarbonate Alkalinity		152	mg/L as CaCo3	4.00
Total Alkalinity		152	mg/L as CaCo3	4.00
Dissolved Calcium		63.5	mg/L	0.500
Chloride		32.1	mg/L	0.500
Specific Conductance		546	uMHOS/cm	0.00
Fluoride		<1.00	mg/L	0.200
Dissolved Potassium		1.98	mg/L	0.500
Dissolved Magnesium		8.79	mg/L	0.500
Dissolved Sodium		28.5	mg/L	0.500
Nitrate-N		4.10	mg/L	0.200
pH		7.83	s.u.	0.00
Sulfate		43.6	mg/L	0.500
Total Dissolved Solids		327.0	mg/L	10.00



Form C-108
Affirmative Statement
Celero Energy II, LP
Rock Queen Unit Wells No. 28, 34, 68, 83, 87, 91,
93, 97, 106, 308, 309, 310, 311 & 704
Sections 22, 23, 24, 27, 35 & 36, T-13 South, R-31 East, &
Sections 19 & 30, T-13S, R-32 East, NMPM
Chaves & Lea Counties, New Mexico

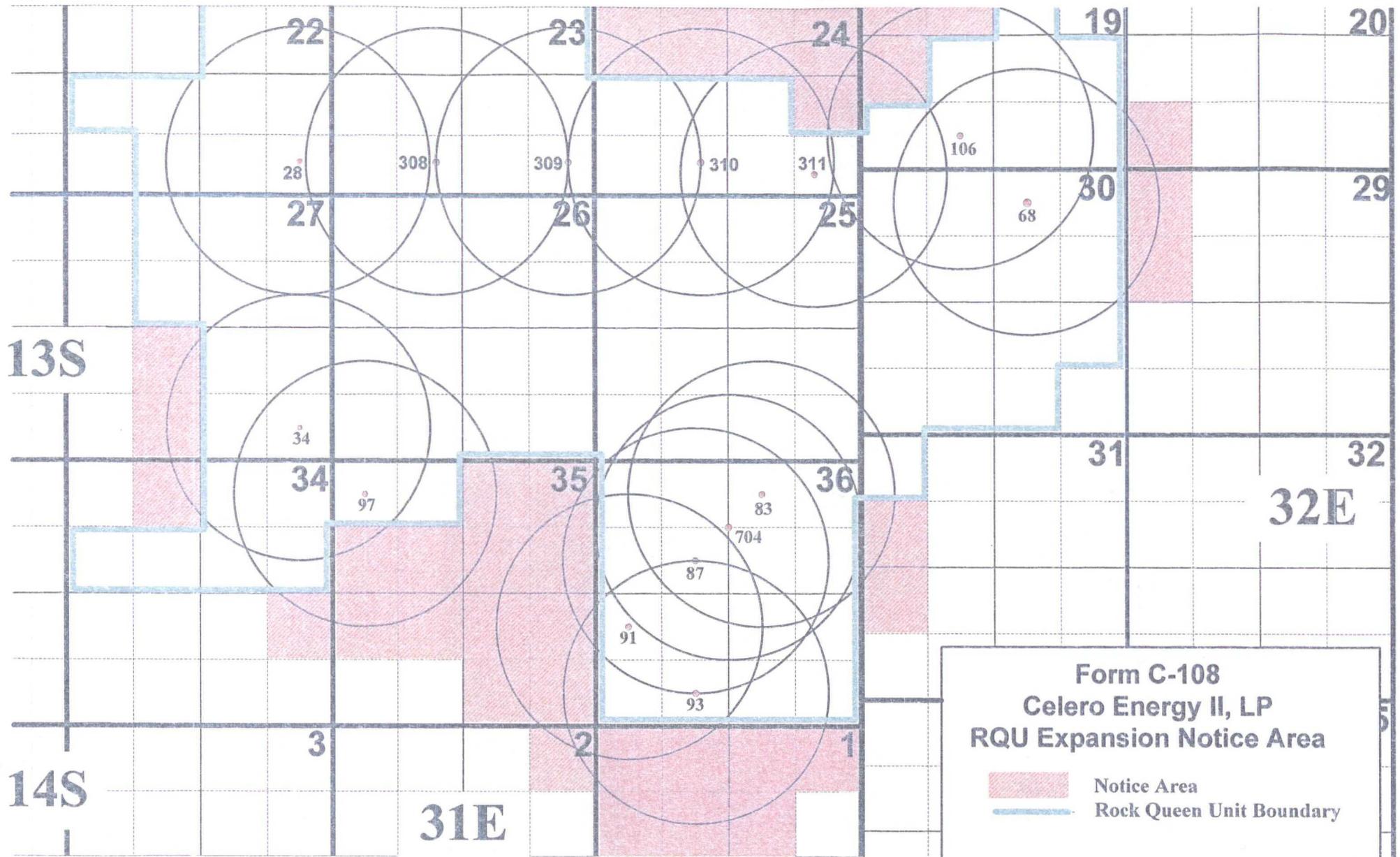
Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



Mike Metza
Sr. Production Engineer

12/27/12

Date



Celero Energy II, LP
Form C-108: Rock Queen Unit CO2 Expansion
Sections 22-24, 27, 35-36, T-13 South, R-31 East, &
Sections 19 & 30, T-13S, R-32E
Chaves & Lea Counties, New Mexico

Offset Operator/Leasehold/Surface Owner Notification List

All acreage located within a ½ mile radius of the Rock Queen Unit Wells No. 28, 34, 68, 83, 87, 91, 93, 97, 106, 308, 309, 310, 311, and 704 is located within the Celero Energy II, LP's Rock Queen Unit Area, **with the exception** of the: i) S/2 N/2 & NE/4 SE/4 of Section 24, E/2, S/2 NW/4 & N/2 SW/4 of Section 35, NE/4 NW/4 & NE/4 SE/4 of Section 34, and E/2 SW/4 of Section 27, all in Township 13 South, Range 31 East; ii) NW/4, N/2 NE/4 & SW/4 NE/4 of Section 1 and NE/4 NE/4 of Section 2, all in Township 14 South, Range 31 East; and iii) S/2 NW/4 & NW/4 SW/4 of Section 19, SW/4 SW/4 of Section 20, W/2 NW/4 of Section 29 and SW/4 NW/4 & NW/4 SW/4 of Section 31, all in Township 13 South, Range 32 East.

Section 24 Leasehold Owners:

SW/4 NW/4, SE/4 NW/4 & NE/4 SE/4: Chevron USA, Inc.
P.O. Box 1635
Houston, Texas 77251

S/2 NE/4: Celero Energy II, LP

Section 19 Leasehold Owners:

NW/4 SW/4: Mobil Producing Texas & New Mexico Inc.
P.O. Box 2305
Houston, Texas 77201-2305

S/2 NW/4: Celero Energy II, LP

Section 20 Leasehold Owner:

SW/4 SW/4: Yates Petroleum Corporation
105 S. Fourth Street
Artesia, New Mexico 88210

Section 29 Leasehold Owners:

W/2 NW/4: Petro-Guard Company, Inc.
2450 Fondren, Suite 105
Houston, Texas 77063
Attn: Land Dept.

Section 31 Leasehold Owners:

SW/4 NW/4: Great Western Drilling Company
P.O. Box 1659
Midland, Texas 79702

Celero Energy II, LP
Form C-108: Rock Queen Unit CO2 Expansion
Offset Operator/Leasehold/Surface Owner Notification List (Cont.)

Section 31 Leasehold Owners (Cont.):

NW/4 SW/4: Yates Petroleum Corp.

Section 1 Leasehold Owners:

W/2 NW/4, NE/4 NW/4 & SE/4 NW/4: ConocoPhillips Company
P.O. Box 7500
Bartlesville, Oklahoma 74005

N/2 NE/4 & SW/4 NE/4: Abo Petroleum Corp.
Myco Industries, Inc.
Yates Petroleum Corp.
105 S. Fourth Street
Artesia, New Mexico 88210

Oxy USA WTP Ltd. Partnership
P.O. Box 4294
Houston, Texas 77210

Section 2 Leasehold Owners:

NE/4 NE/4: James S. Lebsack
P.O. Box 22215
Denver, Colorado 80222

Section 35 Leasehold Owners:

NE/4 & S/2 NW/4: Kerr McGee O/G Onshore, LP
5735 Pineland Dr., Suite 300
Dallas, Texas 75231

NW/4 SW/4, NE/4 SE/4, S/2 SE/4: Celero Energy II, LP

NE/4 SW/4 & NW/4 SE/4: Oxy USA WTP Ltd. Partnership

Section 34 Leasehold Owners:

NE/4 SE/4: Celero Energy II, LP

NE/4 NW/4: Bureau of Land Management
2909 W. 2nd Street
Roswell, New Mexico 88201

Section 27 Leasehold Owners:

E/2 SW/4: Oxy USA WTP Ltd. Partnership

Celero Energy II, LP
Form C-108: Rock Queen Unit CO2 Expansion
Offset Operator/Leasehold/Surface Owner Notification List (Cont.)

Surface Owner: RQU Wells No. 28, 308, 309, 310 & 311:

Wanda Williams
717 E. Water Avenue
Lovington, New Mexico 88260

Surface Owner: RQU Well No. 34:

Slash Ranch
Jim Owens
P.O. Box 1876
Lovington, New Mexico 88260

Surface Owner: RQU Wells No. 68, 83, 87, 91, 93, 97, 106 & 704:

Commissioner of Public Lands
P.O. Box 1148
Santa Fe, New Mexico 87504-1148

Additional Notice:

Oil Conservation Division (Hobbs Office)
1625 N. French Drive
Hobbs, New Mexico 88240