

**DOCKET: SPECIAL EXAMINER HEARING - TUESDAY – APRIL 30, 2013**

9:00 A.M. - 1220 South St. Francis  
Santa Fe, New Mexico

Docket Nos. 15-13 and 16-13 are tentatively set for May 2, 2013 and May 16, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. The following cases will be heard by an Examiner.

***Locator Key for Cases***

***Case 14951 – No. 2***

***Case 14952 – No. 3***

***Case 14953 – No. 4***

***Case 14954 – No. 5***

***Case 14975 – No. 1***

1. **CASE 14975:** *(Continued from the April 18, 2013 Examiner Hearing.)*  
***Application of COG Operating LLC for Designation of a Non-standard Spacing Unit and for Compulsory Pooling, Lea County, New Mexico.*** Applicant seeks an order consolidating the 40-acre spacing units within the E/2 W/2 of Section 11 and the E/2 NW/4 of Section 14, Township 17 South Range 32 East, NMPM and designating the consolidated units as a 240-acre± non-standard oil spacing and proration unit for a well location in the Yeso formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Yeso formation underlying the E/2 W/2 of Section 11 and the E/2 NW/4 of Section 14 to be dedicated to its Pan Head Fee No. 4-H Well to be drilled horizontally from a surface location in the NE/4 NW/4 of Section 11 to a standard bottom hole location SE/4 NW/4 of Section 14 to a depth sufficient to test the Yeso formation, West Maljamar Yeso Pool (44500). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 2 miles southeast of Maljamar, New Mexico.
2. **CASE 14951:** *(Continued from the April 18, 2013 Examiner Hearing.)*  
***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the BAE 14 Fed. Com. Well No. 1H, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the NW/4 NW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Maljamar, New Mexico.
3. **CASE 14952:** *(Continued from the April 18, 2013 Examiner Hearing.)*  
***Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.*** Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the N/2 N/2 of Section 14, Township 17 South, Range 32 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Yeso formation underlying the non-standard oil spacing and proration unit (project area) for any formations