

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

RECEIVED OCD

2013 MAR 11 P 4:24

IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:

APPLICATION OF NEW MEXICO SALT
WATER DISPOSAL CO., INC. FOR
AUTHORIZATION TO INJECT

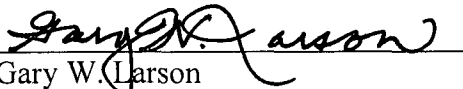
Case No. 14960

SUPPLEMENTATION OF RECORD

Applicant New Mexico Salt Water Disposal Co., Inc. hereby supplements the hearing record with the filing of its Amended C-108 Application for Authorization to Inject. The amended application is attached hereto as Exhibit A.

Respectfully submitted,

HINKLE, HENSLEY, SHANOR
& MARTIN, LLP



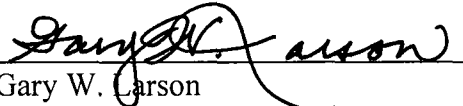
Gary W. Larson
Post Office Box 2068
Santa Fe, NM 87504-2068
(505) 982-4554

*Counsel for New Mexico Salt Water Disposal Co.,
Inc.*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 11th day of March, 2013 I served a true and correct copy of the foregoing ***Supplementation of Record*** via email to:

Justin Johnson
Diamond & Half, Inc.
P.O. Box 367
Tatum, NM 88267-0367
jljohnson@leaco.net



Gary W. Larson

New Mexico Salt Water Disposal Company, Inc.

Amended C-108 Application

As per OCD Case No. 14960 Hearing

March 7, 2013

Santa Fe, New Mexico

**Represented by Gary W. Larson
Hinkle, Hensley, Shanor & Martin, L.L.P.
505-982-4554**

**Rory McMinn, VP
575-622-3770 Ext. 307**

Amended application by Kay Havenor, PhD, CPG

575-626-4518

March 10, 2013

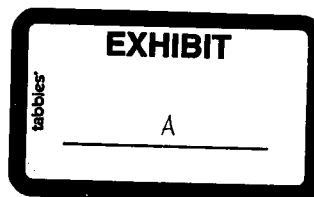
New Mexico Salt Water Disposal Company, Inc.

State 28 #1


API: 30-025-25558

Unit I, Sec 28, T10S-R34E

Lea Co., New Mexico



APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance _____ X Disposal X
Storage
Application qualifies for administrative approval? X Yes _____ No _____
- II. OPERATOR: New Mexico Salt Water Disposal Co., Inc. OGRID 15878
ADDRESS: P.O. Box 1518; Roswell, NM 88202
CONTACT PARTY: Rory McMinn 575/622-3770 Ext. 307 or 575/626-7100 Cell PHONE: _____
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? _____ Yes X No _____
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: _____ Rory McMinn TITLE: Vice President
SIGNATURE:  DATE: January 10, 2013
E-MAIL ADDRESS: rmcminn@read-stevens.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: New Mexico Salt Water Disposal Company, Inc. (OGRID 15878)WELL NAME & NUMBER: State 28 #1 30-025-25558WELL LOCATION: 1980' FSL & 660' FEL I 28 10S 34E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGEWELLBORE SCHEMATIC

See attached diagram

PROPOSED WELL CONSTRUCTION DATASurface CasingHole Size: 15" Casing Size: 12-3/4"Cemented with: sx. or 144 ft³Top of Cement: Surface Method Determined: OprIntermediate CasingHole Size: 9-3/4" Casing Size: 8-5/8"Cemented with: 350 sx. or ft³Top of Cement: Surface Method Determined: OprProduction CasingHole Size: 7-5/8" Casing Size: 4-1/2" N-80 to 4,206'Cemented with: 2225 sx. or ft³Top of Cement: 3,900 Method Determined: TSTotal Depth: 14,024'Injection IntervalFrom 5,588' To 5,560'(Perforated or Open Hole; indicate which) Perforated

INJECTION WELL DATA SHEET

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8" 4.7# J-55 Lining Material: Seal-Tite

Type of Packer: 2-3/8" x 4-1/2" nickel-plated

Packer Setting Depth: Approx 5,550 ft

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Devonian wildcat converted to Devonian SWD-206

2. Name of the Injection Formation: Glorieta

3. Name of Field or Pool (if applicable): _____

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. See well detail in Item VI, below.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None in AOR

State

Yates Petr. et al
10-1-2014
V-8556
188.67

0-9LR

Yates Survey St
TO 100
DIA 8-14-09

28

Yates Petr. et al
10-1-2014
V-8573
237.50

State
TO 14034
DIA 8-30-77

SWB

State

State
Diamond E. Hall, In

State

Sng. Pro.
Yates Petr. et al
V-5302

Yates Petr. et al

New Mexico Salt Water Disposal #1 State 28
 State 28 #1
 1980' FSL & 660 FEL
 Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item VI: Data on wells in AOR that penetrate the proposed injection interval:

API	WELL_NAME	STATUS	SDV	SEC	TWN	RANGE	FIG	NS	FIG	EW	OCD	OPERATOR	WELL	LAND	PLUG_DATE	SPUD	ELEVGL	TWO_DEPTH
3002525558	STATE 28 001	Active	I	28	10.05	34E	1980 S	660 E	I			NEW MEXICO SALT WATER DISPOSAL	S	S		26-Aug-77	4203	14024

1. 3002525558 New Mexico Salt Water Disposal, Inc., State 28 #1, OCD Unit I, Sec. 28, T10S-R34E, Lea Co., 1980' FSL & 660' FEL. KB 4223' GL 4203 Spud 6/17/1977. 15" hole set 12-3/4" @427' w/450 sx cmt, circ 55 sx. 9-3/4" hole set 8-5/8" 24/28/32# 8-5/8" @4,206' w/1350 sx cmt, circ to surface. 7-7/8" hole to 13,531' set 4-1/2" N-80 w/DV @10,001' stage 1 w/1100 sx cmt, stage 2 w/1125 sx cmt, TOC 3,900' TS. Drilled OH w/3-3/4" bit to TD 14,024'. DST 13,431'-531' open 1 hr, rec 2500' WB + 6560' sulf wtr. Perf 4-1/2" 13,424'-13,531'. Acidized perfs and OH. Completed as SWD-206. SI Dec 2012 due to tbg blockage, failure and inability to recover tbg and pkr below 5,900'.

Note: 3002538862 Yates Petroleum Corp. Strait BLR State Com #8, OCD Unit G, Sec. 28, T10S-R34E, Lea Co., 1980' FNL & 1650' FEL, was a lease-holding well drilled to TD of 100'. Hole filled w/pea gravel, top 10' w/1-cubic yard cement. P&A 8/14/2009.

Item VII:

1. The maximum injected volume anticipated is to be 3,500 BWPD. Average anticipated is 1,700 BWPD.
2. Injection will be through a closed system.
3. Maximum injection pressure is expected to be 1,167 psi, or as adjusted for top perforation.
4. Sources will be produced water. Theses will be compatible with waters in the disposal zone.
5. NM WAIDS analysis produced water from the overlying San Andres in Legacy Reserves Lane B3, Sec. 1, 10S-R33E, API 30-025-00975, located 5.1 miles NE of the subject well. TDS 84,547 mg/L. These and similar waters are expected to be chemically compatible with waters in the proposed Glorieta disposal interval.

STIFF DAVIS METHOD SCALE CALCULATION

Lease/Well	General Character		pH	0	Total hardness	0	Ionic Strength		
			Specific Gravity	0	Reactivity	0	Total Dissolved Solid		84547
Ions mg/L									
Ca ⁺⁺	0	Mg ⁺⁺	0	Na ⁺	0	Ba ⁺⁺	0	Fe ⁺⁺	0
CO ₃ ⁼	0	HCO ₃ ⁻	407	SO ₄ ⁼	211	Cl ⁻	51580	OH ⁻	0

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item VIII:

Disposal will be into the Permian Glorieta Formation underlying the San Andres Formation. The lithology is generally a white, fine- to medium-grained siliceous to anhydritic and/or calcareous sandstone. Logs show the Glorieta in the subject well suggest good porosity and permeability. The Glorieta in this area is not known to be productive of hydrocarbons.



New Mexico Office of the State Engineer
Active & Inactive Points of Diversion
(with Well Drill Dates & Depths)

No PODs found.

POD Search:

POD Basin: Lea County

Basin/County Search:

County: Lea

UTMAD83 Radius Search (in meters):

Easting (X): 643940

Northing (Y): 3698330

Radius: 805

The data is furnished by the NMOS/TSC and is accepted by the recipient with the expressed understanding that the OSE/TSC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/24/13 11:31 AM

ACTIVE & INACTIVE POINTS OF DIVERSION

Review of the records of the NM OSE show no known water wells within the AOR of this application. Several applications for drilling water have been filed in the 1-mile review area, but no drilling, completion or other data has been recorded.

The surface geology of the greater area, including the 2-mile radius as shown in Applicant's C-108 application is Quaternary Ogallala Formation deposits of lower Pliocene to middle Miocene age with surficial Recent blow sands. Potable waters in the greater area are confined to the Ogallala. In the subject area the Ogallala waters are protected by both the surface and intermediate casing strings which were both cemented to the surface. The base of the Ogallala in this area is approximately 65' and rests on Cretaceous sandstones and clay.

Item IX:

Operator may attempt to acidize the Glorieta after evaluating formation perforation.

Item X:

Log intervals of the subject well are attached in the original C-108 application. No logs are on file with OCD. Read & Stevens, Inc have agreed to file copies of this well's logs to the Hobbs District 1 office.

Item XI:

Available OSE records in the 1-mile area surrounding the proposed SWD show no domestic or livestock wells. Please note Item VIII above.

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item XII:

There is no geological evidence of open faults, fractures or hydrological connection between the disposal zone and any possible underground sources of protectable water.

Addendum:

Operator formation tops: Rustler Anhydrite 2200', T/salt 2250', B/salt 2800', Yates 2550', San Andres 4254', Glorieta 5580', Tubb 7040', Abo 7827', Wolfcamp 9193', Penn (Cisco) 9910', Canyon 10454', Strawn 11110', Atoka 11614', Mississippian 12560', Woodford 13336, Devonian 13420.

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Present Shut-in Configuration of State 28 #1

PRESENT COMPLETION DIAGRAM FOR SWD-206

API: 30-025-25558
Operator: New Mexico SWD Company
Lease: State 28 Well No: 1
Location: Sec 28, T10S-R34E Lea Co., NM
Footage: 1980 FSL, 660 FWL

KB: 4223
GL: 4209

Original Surface Csg

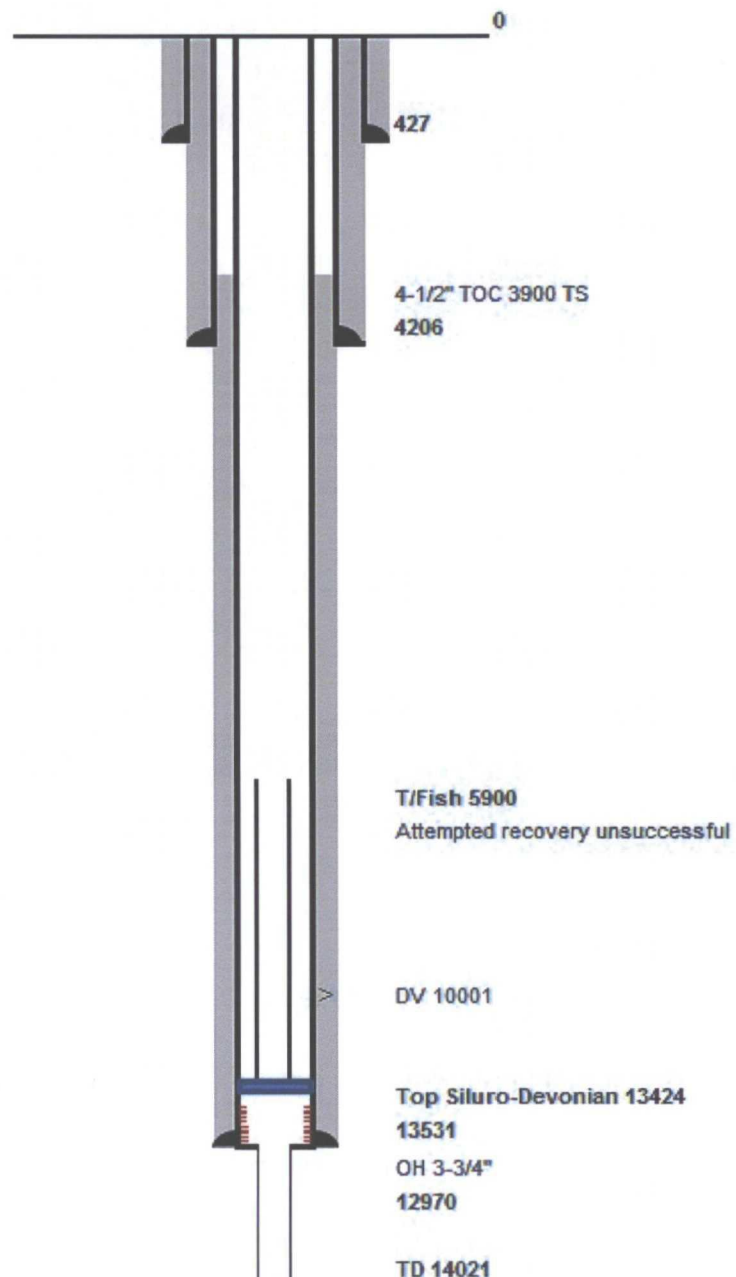
Size: 12-3/4"
Set @: 427'
Sxs cmt: 750
Circ: 55 sx
TOC: Surface
Hole Size: 15"

Original Intermediate Csg

Size: 8-5/8"
Set @: 4206'
Sxs cmt: 450
Circ: Yes
TOC: Surface
Hole Size: 9-3/4"

Original Production Csg

Size: 4-1/2"
Set @: 13531'
Sxs cmt: 1) 1100 sx, 2) 1125 sx
Circ: No
TOC: 3900' TS
Hole Size: 7-7/8"



Not to scale

New Mexico Salt Water Disposal #1 State 28
 State 28 #1
 1980' FSL & 660 FEL
 Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Proposed Glorieta SWD Configuration of State 28 #1

PROPOSED COMPLETION DIAGRAM FOR SWD

API: 30-025-25558
 Operator: New Mexico SWD Company
 Lease: State 28 Well No: 1
 Location: Sec 28, T10S-R34E Lea Co., NM
 Footage: 1980 FSL, 660 FWL

KB: 4223
 GL: 4209

Original Surface Csg

Size: 12-3/4"
 Set @: 427'
 Sxs cmt: 750
 Circ: 55 sx
 TOC: Surface
 Hole Size: 15"

Original Intermediate Csg

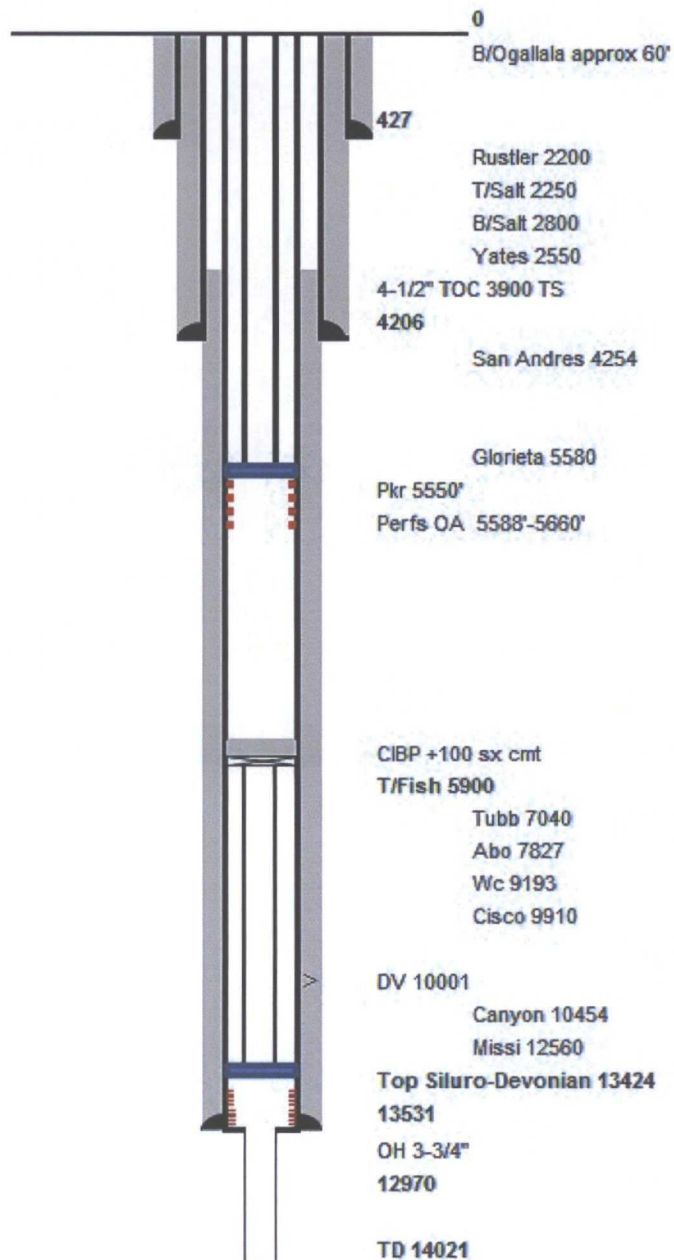
Size: 8-5/8"
 Set @: 4206'
 Sxs cmt: 450
 Circ: Yes
 TOC: Surface
 Hole Size: 9-3/4"

Original Production Csg

Size: 4-1/2"
 Set @: 13531'
 Sxs cmt: 1) 1100 sx, 2) 1125 sx
 Circ: No
 TOC: 3900' TS
 Hole Size: 7-7/8"

Tubular requirements (made-up):
 5550' 2-3/8" J-55 4.7# upset Seal-Tite coated
 Lock-Set or equivalent set approx 5550'

Perf and acidized selectively
 Load tubing annulus w/corrosion inhibitor
 Complete surface head for disposal



Not to scale

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item XIII: Notices:

Minerals Owner:

State Land Office
P.O. Box 1148
Santa Fe, NM 87504

Surface Owner:

State Land Office
P.O. Box 1148
Santa Fe, NM 87504

Surface Owner Sec. 27

Justin Johnson
Diamond & Hall, Inc.
P.O. Box 367
Tatum, NM 88267-0367

Operators:

Yates Petroleum Corporation
105 S. 4th St.
Artesia, NM 88210

All of Sec. 27, 28 and 33

Note: Sec. 34 is unleased SLO minerals as of the New Mexico SWD Company's date of notifications.

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item XIII: Legal Publication

**Legal Notice
January 9,10,11,
12,13, 2013**

New Mexico Salt Water
Disposal Company, Inc.;
P.O. Box 1518; Roswell, NM
88202 is making application
to the Oil Conservation
Division; 1220 S. St. Francis
Drive, Santa Fe, NM 87505
Attention: Richard Ezeanyim,
Bureau Chief to change the
disposal zone within the
following well:

API # 30-025-25558
State 28 #001
Unit Letter I, 1980' FSL &
660' FEL, Section 28
T10S and R34E
Lea County, NM

Current disposal zone -
Devonian 13,424' to 14, 024'
Proposed disposal zone -
Glorieta 5,588 to 5,660

Comments should be sent
to the OCD at the above ad-
dress.
#27831

Advertising Receipt

Hobbs Daily News-Sun

201 N Thorp
P. O. Box 936
Hobbs, NM 88241

Phone: 575-393-2123
Fax: 575-397-0610

READ & STEVENS, INC.
JOHN MAXEY
P.O. BOX 1518
ROSWELL , NM 88202

Cust #: a0107570
Ad #: 00107194
Phone: (575)622-3770
Date: 01/08/2013
Ad taker: C2 **Salesperson:** 01

Sort Line: 27831

Classification 671

Description	Start	Stop	Ins.	Cost/Day	Total
07 07 Daily News-Sun	01/09/2013	01/13/2013	5	22.47	112.35
AFF2 Affidavits (Legals)					6.00
BOLD bold					1.00

New Mexico Salt Water Disposal #1 State 28
State 28 #1
1980' FSL & 660 FEL
Unit I, Sec. 28, T10S-R34E Lea Co., NM

30-025-25558

Item XIII: Certified Mail Receipts

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>2/19/13</u></p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input checked="" type="checkbox"/> USPS®</p> <p>4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: Nick Jaramillo State Land Office P.O. Box 1148 Santa Fe, NM 87504	
2. Article Number (Transfer from service label) <u>7008 0500 0001 4690 2554</u>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-00-1540

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery <u>2/19/13</u></p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <input type="checkbox"/> Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: Justin Johnson Diamond & Hall, Inc. P.O. Box 367 Tatum, NM 88267-0367	
2. Article Number (Transfer from service label) <u>7008 0500 0001 4690 2547</u>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-00-1540

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage \$.46
Certified Fee 3.10
Return Receipt Fee (Endorsement Required) 2.55
Restricted Delivery Fee (Endorsement Required) _____
Total Postage & Fees \$ 6.11

Sent To: State Land Office
Street, Apt. No.: P.O. Box 1148
or PO Box No.: Santa Fe, NM 87504
City, State, ZIP+4® _____

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage \$.46
Certified Fee 3.10
Return Receipt Fee (Endorsement Required) 2.55
Restricted Delivery Fee (Endorsement Required) _____
Total Postage & Fees \$ 6.11

Sent To: Diamond & Hall, Inc.
Street, Apt. No.: P.O. Box 367
or PO Box No.: Tatum, NM 88267-0367
City, State, ZIP+4® _____

PS Form 3800, August 2006 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none">Complete Items 1, 2, and 3. Also complete Item 4 if Restricted Delivery is desired.Print your name and address on the reverse so that we can return the card to you.Attach this card to the back of the mailpiece, or on the front if space permits.	<p>A. Signature <u>[Signature]</u> <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) <u>Justin Johnson</u> C. Date of Delivery <u>2/19/13</u></p> <p>D. Is delivery address different from Item 1? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If YES, enter delivery address below: _____</p> <p>3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D. <input type="checkbox"/> Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
1. Article Addressed to: Kathie Porter Yates Petroleum Corp. 105 S. Fourth St. Artesia, NM 88210	
2. Article Number (Transfer from service label) <u>7008 0500 0001 4690 2530</u>	

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-00-1540

U.S. Postal Service®
CERTIFIED MAIL® RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)
For delivery information visit our website at www.usps.com.

OFFICIAL USE

Postage \$.46
Certified Fee 3.10
Return Receipt Fee (Endorsement Required) 2.55
Restricted Delivery Fee (Endorsement Required) _____
Total Postage & Fees \$ 6.11

Sent To: Yates Petroleum Corp.
Street, Apt. No.: 105 S. Fourth St.
or PO Box No.: Artesia, NM 88210
City, State, ZIP+4® _____

PS Form 3800, August 2006 See Reverse for Instructions