

6. **CASE 15009:** *Application of OXY USA WTP Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 5, Township 23 South, Range 28 East, NMPM, Eddy County, and (2) pooling the mineral estate in the Bone Spring formation (Culebra Bluff, Bone Spring South Pool) underlying this acreage. Said non-standard unit will be dedicated to applicant's **Swearingen A Fee Com 3H Well**, (API No. 3001540071) which has been horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) to a standard bottom hole location in the SW/4 SW/4 (Unit M) of Section 5. The completed interval for this well is within the 330-foot standard offset required by the rules. Said area is located approximately two (2) miles North of Loving, New Mexico.
7. **CASE 14998:** *Amended Application of COG Operating LLC for a non-standard spacing and proration unit, a non-standard 120-acre project area, and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 120-acre spacing and proration unit comprised of the S/2 NE/2 and the SE/4 NW/4 of Section 2, Township 17 South, Range 30 East, NMPM, Eddy County, (2) approving a non-standard 120-acre project area; and (3) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit and non-standard project area are to be dedicated to applicant's proposed **Dogfish Head State 4H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) to a standard bottom hole location in the SE/4 NE/4 (Unit H) of Section 2. The completed interval for this well will commence in the SE/4 NW/4 (Unit F) of Section 2 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east of Artesia, New Mexico.
8. **CASE 15010:** *(This case will be continued to the July 25, 2013 Examiner Hearing.)*  
**Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 N/2 of Section 1, Township 17 South, Range 29 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Parliament 1 Federal Com 3H Well**, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Lot 5) of Section 6, Township 17 South, Range 30 East, to a standard bottom hole location in the SW/4 NW/4 (Unit E) of Section 1. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 21 miles east of Artesia, New Mexico.
9. **CASE 14995:** *(Continued from the June 13, 2013 Examiner Hearing.)*  
**Application of Nearburg Exploration Company, L.L.C. for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the top 200 feet of the Mississippian formation underlying the NW/4 NW/4 of Section 20, Township 17 South, Range 37 East, NMPM, to form a standard 40-acre oil spacing and proration unit for all pools or formations developed on 40-acre spacing within that vertical extent, including the South Midway-Strawn Pool. The unit is to be dedicated to the West Lovington 20 Well No. 1, to be drilled at an orthodox oil well location in the NW/4 NW/4 of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles northwest of Humble City, New Mexico.
10. **CASE 14996:** *(Continued from the June 13, 2013 Examiner Hearing.)*  
**Application of Nearburg Exploration Company, L.L.C. for a non-standard oil spacing and proration unit, unorthodox oil well location, and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order

approving a non-standard oil spacing and proration unit comprised of the S/2 NE/4 of Section 17, Township 17 South, Range 37 East, N.M.P.M., Lea County, New Mexico, approving an unorthodox oil well location, and pooling all mineral interests from the surface to the top 200 feet of the Mississippian formation underlying the non-standard unit. Applicant proposes to drill the Sapient 17 Well No. 1 at an unorthodox surface location 1641 feet from the north line and 1225 feet from the east line, and a bottom hole location 1691 feet from the north line and 1225 from the east line, of Section 17, to a depth sufficient to test the top 200 feet of the Mississippian formation, and will dedicate the S/2 NE/4 of Section 17 to the well. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 4-1/2 miles northwest of Humble City, New Mexico.

11. **CASE 14997:** (Continued from the June 13, 2013 Examiner Hearing.)

**Application of COG Operating LLC for designation of a non-standard spacing unit and for compulsory pooling, Lea County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the W/2 E/2 of Section 8, Township 24 South Range 32 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Delaware formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Delaware formation underlying the W/2 E/2 of Section 8 to be dedicated to its Bimini "8" Federal Com Well No. 2-H Well to be drilled horizontally from a surface location in the NW/4 NE/4 of Section 8 to a standard bottom hole location in the SW/4 SE/4 of Section 8 to a depth sufficient to test the Delaware formation, Mesaverde-Delaware Pool (96191). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 1.8 miles west of Cotton Place, New Mexico.