

## INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips Company

WELL NAME & NUMBER: Vacuum Glorieta East Unit (VGEU) 005-03W API # 30-025-20829

WELL LOCATION: 1980' E and 460' S: \_\_\_\_\_ UL O, Sec. 29, T17S, R35E \_\_\_\_\_

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

### WELLBORE SCHEMATIC

### WELL CONSTRUCTION DATA

### Surface Casing

Hole Size: 12.25"

Casing Size: 8.625"

Cemented with: 800           sx.

or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: Surface

Method Determined: Circulated

### Intermediate Casing

Hole Size: \_\_\_\_\_

Casing Size: \_\_\_\_\_

Cemented with: \_\_\_\_\_ SX.

or \_\_\_\_\_ ft

Top of Cement: \_\_\_\_\_

Method Determined: \_\_\_\_\_

### Production Casing

Hole Size: 6.625"

Casing Size: 4.5"

Cemented with: 880      sx.

or \_\_\_\_\_ ft<sup>3</sup>

Top of Cement: 1392'

Method Determined: Calculated

Total Depth: 6301' TVD

### Injection Interval

5985'-6122'

current perf's 6103 feet to 6148

(Perforated or Open Hole; indicate which)

**INJECTION WELL DATA SHEET**Tubing Size: 2.375" Lining Material: IPCType of Packer: 5.5 x 2.375 carbide slips NPPacker Setting Depth: 5991' (bottom of packer)

Other Type of Tubing/Casing Seal (if applicable): \_\_\_\_\_

**Additional Data**

1. Is this a new well drilled for injection? \_\_\_\_\_ Yes X No

If no, for what purpose was the well originally drilled? Production

2. Name of the Injection Formation: Paddock; Glorieta

3. Name of Field or Pool (if applicable): Vacuum Glorieta

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. perf's 6103'-6148' squeezed w/ 250 sx; squeeze failed and did not re-perforate

5. Give the name and depths of any oil and gas zones underlying or overlying the proposed injection zone in this area: Grayburg; San Andres; Yates

