INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips Company					
WELL NAME & NUMBER: Vacuum Glorieta Ea	st Unit (VGEU) 017-02W API#	30-025-20864			
WELL LOCATION: 660' E and 2080' S;	UL I, Sec. 31, T17S, R35	5 <u>E</u>			
FOOTAGE LOCATION	UNIT LETTER	SECTION	TOWNSHIP	RANGE	
WELLBORE SCHEMATIC		WELL CONS	STRUCTION DATA	L	
	Surface Casing				
	Hole Size: 12.25" Cemented with: 900 sx.		Casing Size: <u>8.62</u>	3	
	Top of Cement: <u>Surface</u>		Method Determined	l: _Circulated	
		Intermediate	e Casing		
	Hole Size:		Casing Size:		
	Cemented with:	SX.	or	ft	
	Top of Cement:		Method Determine	ed:	
	Production Casing				
	Hole Size: _7.875"		Casing Size:	5.5"	
	Cemented with: 1800 sx.		or	_ 3	
	Top of Cement: _1680'		Method Determin	ned: <u>Temp Survey</u>	
*	Total Depth: 6300' TVD				
		Injection In	6033'-6	251'	
	current perf's 6048'	feet to	6076'''		
	(Perfor:	ated or Open H	ole: indicate which)		

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Fubing	g Size: _2.375" Lining Material:PC
Гуре о	of Packer: 5.5 x 2.375 carbide slips NP
Packer	Setting Depth: 6040'(bottom of packer)
Other 1	Type of Tubing/Casing Seal (if applicable):
	Additional Data
1.	Is this a new well drilled for injection? Yes X No If no, for what purpose was the well originally drilled? production
2.	Name of the Injection Formation: Paddock; Glorieta
3.	Name of Field or Pool (if applicable):
4.	Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.
5.	Give the name and depths of any oil and gas zones underlying or overlying the proposed injection zone in this area: <u>Grayburg; San Andres; Yates</u>

ConocoPhillips

Schematic - Current

VACUUM GLORIETA EAST UNIT 017-02

District County API / UWI State/Province PERMIAN VACUUM 3002520864 NEW MEXICO Original Spud Date Surface Legal Location East/West Distance (ft) North/South Distance (ft) North/South Reference East/West Reference 11/5/1964 Sec. 31, T-17S, R-35E 660.00 2,080.00 Ε

