

Side 1

INJECTION WELL DATA SHEET

OPERATOR: ConocoPhillips Company

WELL NAME & NUMBER: Vacuum Glorieta East Unit (VGEU) 025-32W API # 30-025-40737

WELL LOCATION: 723' W and 1695' N; UL E. Sec. 32, T17S. R35E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 12.25"

Casing Size: 8.625"

Cemented with: 600 sx lead & 300 sx tail slurry

or ft³

Top of Cement: Surface

Method Determined: Circulated ✓

Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx.

or _____ ft³

Top of Cement: _____

Method Determined: _____

Production Casing

Hole Size: 7.875"

Casing Size: 4.5"

Cemented with: 880 sx lead & 600sx tail slurry

or _____ ft³

Top of Cement: Surface

Method Determined: Circulated ✓

Total Depth: 6400' TVD

Injection Interval

5934'-6161'

current perf's 6050' feet to 6099'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2.375" Lining Material: IPCType of Packer: 5.5 x 2.375 carbide slips NPPacker Setting Depth: 5989' (bottom of packer)

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? X Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Paddock; Glorieta

3. Name of Field or Pool (if applicable): Vacuum Glorieta

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil and gas zones underlying or overlying the proposed injection zone in this area: Grayburg; San Andres; Yates

