

**DOCKET: EXAMINER HEARING - THURSDAY – AUGUST 8, 2013**

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 29-13 and 30-13 are tentatively set for August 22, 2013 and September 5, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

***Locator Key for Cases***

***Case 14996 – No. 4***

***Case 15000 – No. 7***

***Case 15001 – No. 8***

***Case 15003 – No. 9***

***Case 15004 – No. 10***

***Case 15005 – No. 11***

***Case 15010 – No. 12***

***Case 15024 – No. 5***

***Case 15026 – No. 2***

***Case 15031 – No. 13***

***Case 15032 – No. 14***

***Case 15033 – No. 1***

***Case 15034 – No. 3***

***Case 15035 – No. 6***

1. **CASE 15033:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 3, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation, Dayton; Grayburg Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Lee "3" Fee 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 3. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles north of Lakewood, New Mexico.
2. **CASE 15026:** *(Continued from the July 25, 2013 Examiner Hearing.)*  
**Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 W/2 of Section 9, Township 26 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the W/2 W/2 of Section 9, for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Salado Draw 9 DM Fed. Com. Well No. 1, a horizontal well with a surface location in the NW/4 NW/4, and a terminus in the SW/4 SW/4, of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 23-1/2 miles west of Bennett, New Mexico.