

6. **CASE 15033:** *(Continued from the August 8, 2013 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 3, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation, Dayton; Grayburg Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Lee "3" Fee 6H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 3. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3.5 miles north of Lakewood, New Mexico.
7. **CASE 15031:** *(Continued from the August 8, 2013 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 22, Township 26 South, Range 27 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Tecolote Federal Com #1H Well**, which will be horizontally drilled from a non-standard surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 22. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 south of Malaga, New Mexico.
8. **CASE 15032:** *(Continued from the August 8, 2013 Examiner Hearing.)*  
***Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 23, Township 26 South, Range 27 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Spotted Owl Fed Com #1H Well**, which will be horizontally drilled from a non-standard surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles south of Malaga, New Mexico.
9. **CASE 15035:** *(Continued from the August 8, 2013 Examiner Hearing.)*  
***Application of COG Operating LLC for two non-standard oil spacing and proration units, Lea County, New Mexico.*** Applicant seeks an order approving two 280-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of (i) the SW/4NE/4 and W/2SE/4 of Section 5, and the W/2E/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the Gunner 8 Fed. Well No. 5, with a surface location in the SW/4SE/4 of Section 8, and a terminus in the SW/4NE/4 of Section 5, and (ii) the SE/4NW/4 and E/2SW/4 of Section 5, and the E/2W/2 of Section 8, Township 26 South, Range 34 East, NMPM, to be dedicated to the Gunner 8 Fed. Well No. 5; with a surface location in the SE/4SW/4 of Section 8, and a terminus in the SE/4NW/4 of Section 5. This matter is set for hearing upon the objection of Yates Brothers, Devon Energy Production Company, L.P., Inland Title, LLC, and Sugarberry Oil & Gas Corporation, individually, and as Agent on behalf of Katy Pipeline and Production Corporation (collectively SOG). The units are located approximately 19 miles southwest of Jal, New Mexico.