

4. **CASE 15040:** (Continued from the September 5, 2013 Examiner Hearing.) **Application of Occidental Permian Limited Partnership for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 21, Township 24 South, Range 28 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Bone Spring formation, Malaga; Malaga Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Stent "21" Federal Com 2H Well**, which will be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Unit C) of Section 21. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Occidental Permian Ltd. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles southwest of Malaga, New Mexico.
5. **CASE 15044:** **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 N/2 of Section 5, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Gunner 5 Fee Com 1H well**, which will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 5. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 19 miles southwest of Jal, New Mexico.
6. **CASE 15045:** **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 10, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Bragg 10 Fee 1H Well**, which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) to a standard bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 3 miles north of Lakewood, New Mexico.
7. **CASE 14999:** (Continued from the September 5, 2013 Examiner Hearing.) **Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard, 160-acre spacing and proration unit comprised of the S/2 S/2 of Section 1, Township 17 South, Range 31 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Shiner Bock 1 Federal Com 8H Well**, which will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a standard bottom hole location in the SE/4 SE/4 (Unit P) of Section 1. The completed interval for this well will be in the S/2 S/2 of Section 1 and remain within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 33 miles east of Artesia, New Mexico.
8. **CASE 15046:** **Application of EnCana Oil & Gas (USA) for approval of unorthodox well locations, Sandoval County, New Mexico.** Applicant in the above-styled cause seeks an order approving unorthodox well locations for its proposed **Lybrook E27-2306 01H well** and **Lybrook E27-2306 03H well**. These wells are to be located in the N/2 of Section 28, Township 23 North, Range 6 West, N.M.P.M., Sandoval County, New Mexico. The subject wells will be completed within 2 miles of the Counselors Gallup-Dakota Pool. The penetration point and bottom-hole locations for both of the proposed wells will be 330 feet from the East and West boundaries of the N/2 of Section